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Public Utilities Commission of Nevada
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Reference: b9390f49-c2d2-4f27-a5c7-9fe09a1c7022
Reference:
Filed For: Shell Energy North America US LP
In accordance with NRS Chapter 719,
this filing has been electronically signed and filed
by: /s RyanGormley

By electronically filing the document(s),
the filer attests to the authenticity of the electronic signature(s) contained therein.

This filing has been electronically filed and deemed to be signed by an authorized
agent or
representative of the signer(s) and
Shell Energy North America US LP
March 31, 2017

Via Electronic Filing

Ms. Trisha Osborne, Assistant Commission Secretary
Public Utilities Commission of Nevada
1150 East William Street
Carson City, Nevada 89701-3109

Re: Shell Energy North America (US), L.P. Renewable Portfolio Standard Annual Report for Compliance Year 2016; Docket No. 17-____

Dear Ms. Osborne:

Enclosed for filing is Shell Energy North America (US), L.P.’s (“Shell Energy”) aforementioned filing, which includes: (1) Draft Public Notice of the filing; (2) confidential and non-confidential versions of the Renewable Portfolio Standard Annual Report for Compliance Year 2016, with Confidential Exhibit A and Non-Confidential Exhibit A; and (3) Required Attestation Letters in Exhibit B.

This filing complies with the requirements of NAC 704.8877 and NAC 704.8879 (requiring providers of electric service to submit to the Commission an annual report regarding compliance with the portfolio standard for the previous compliance year). In particular, NAC 704.8877 and NAC 704.8879 require that the following information be set forth:

NAC 704.8879(2)(a). The capacity of each renewable energy system owned, operated or controlled by the provider, the total number of kilowatt-hours generated by each such system during the most recently completed compliance year and the percentage of that total amount which was generated directly from renewable energy.

Confidential Exhibit A and Non-Confidential Exhibit A provide details of Shell Energy’s or the Barrick Mines’ renewable energy systems for 2016. This detail is further broken out in Section 2.2 of the report to show the capacity, amount generated, and amount attributable to renewable energy.

NAC 704.8879(2)(b). Whether the provider began construction on, acquired or placed into operation any renewable energy system.

No new renewable energy systems qualify for reporting under this requirement, as discussed in Section 2.3.

NAC 704.8877(1)(a) and NAC 704.8879(2)(c). The total number of kilowatt-hours sold by the provider to its retail customers in this State during the most recently completed compliance year.

Actual retail sales for Shell Energy for the calendar year 2016 is reported in Confidential Exhibit A and Section 2.4.
NAC 704.8879(2)(d). The total number of kilowatt-hours that the provider generated or acquired from renewable energy systems during the most recently completed compliance year and, for that total number of kilowatt-hours, subtotals for the number of kilowatt-hours: (1) Generated or saved by the provider from its own portfolio energy systems or energy efficiency measures; (2) Acquired by the provider pursuant to portfolio energy contracts; (3) Acquired by the provider pursuant to renewable energy contracts; (4) Acquired by the provider pursuant to energy efficiency contracts; (5) Attributable to the provider from solar thermal systems; (6) Attributable to the provider from net metering systems; and (7) Saved by the provider as a result of energy efficiency measures.

Confidential Exhibit A and Non-Confidential Exhibit A provide the required information, which is also explained in Section 2.5.

NAC 704.8879(2)(e). The total number of kilowatt-hours that the provider: (1) Sold as a result of customer participation in a voluntary option to purchase all or a portion of the customer’s energy from renewable resources; and (2) Sold pursuant to paragraphs (b) and (c) of subsection 2 of NRS 704.7828.

Shell Energy is not a utility provider so no information is reported under this requirement, as explained in Section 2.6.

NAC 704.8879(2)(f). The total number of kilowatt-hours that the provider intends to carry forward from the most recently completed compliance year.

Confidential Exhibit A and Non-Confidential Exhibit A provide the required information, which is also explained in Section 2.7.

NAC 704.8877(1)(b)-(c) and NAC 704.8879(2)(g)-(h). The estimated amount of retail sales the provider expects to sell to its retail customers during the current compliance year and the estimated number of kilowatt-hours that the provider must generate or acquire from renewable energy systems to comply with its renewable portfolio standard for the current compliance year.

Estimated 2017 retail sales in kilowatt-hours is reported in Section 2.8. The number of PECs Shell Energy will be required to generate or acquire in 2017 based on this estimate as explained in Section 2.9.

NAC 704.8879(2)(i). The estimated costs for the utility provider to comply with its portfolio standard for the current compliance year 2017.

Shell Energy is not a utility provider so no information is reported under this requirement, as explained in Section 2.10.

NAC 704.8879(3)(a)-(b). The provider must make an affirmative showing that the provider complied with its portfolio standard and if not in compliance, the annual report must: (a) Make a detailed explanation for its noncompliance; and (b) Provide any information that would support an exemption for the provider from any administrative fine or other administrative action.

Shell Energy is in compliance with its 2016 RPS. This explanation is found at Section 2.11 and is depicted in Confidential Exhibit A and Non-Confidential Exhibit A.
March 31, 2017
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NAC 704.8879(4)(a)-(b). If the provider acquired any kilowatt hours from a renewable energy system that is not owned, operated or controlled by the provider, the annual report must include an attestation from the owner or operator of the renewable energy system that the energy represented by those kilowatt-hours: (a) Has not been and will not be sold or otherwise exchanged for compensation or used for credit in any other state or jurisdiction; and (b) Has not been and will not be included within a blended energy product certified to include a fixed percentage of renewable energy in any other state or jurisdiction.

As explained in Section 2.12, the signed attestations are provided in Exhibit B.

If you have any questions or concerns pertaining this filing, please do not hesitate to contact me directly.

Sincerely,

Marcie Milner, Vice President
Regulatory Affairs, Shell Energy North America
4445 Eastgate Mall, Suite 100
San Diego, CA 92121
Phone: 858.526.2106
Fax: 858.320.2606
DRAFT NOTICE
Pursuant to Nevada Administrative Code ("NAC") 703.162, the Commission requires that a draft notice be included with all applications, tariff filings, complaints and petitions. Please complete and include ONE COPY of this form with your filing. (Completion of this form may require the use of more than one page.)

A title that generally describes the relief requested (see NAC 703.160(4)(a)):

**Shell Energy North America (US), L.P. Annual Renewable Portfolio Standard Compliance Report for 2016**

The name of the applicant, complainant, petitioner or the name of the agent for the applicant, complainant or petitioner (see NAC 703.160(4)(b)):

**Shell Energy North America (US), L.P.**

A brief description of the purpose of the filing or proceeding, including, without limitation, a clear and concise introductory statement that summarizes the relief requested or the type of proceeding scheduled AND the effect of the relief or proceeding upon consumers (see NAC 703.160(4)(c)):

**This is Shell Energy’s 2016 Annual Report of the portfolio standard for renewable energy filed pursuant to Nevada Revised Statutes ("NRS") chapter 704, sections 7821 to 7828, inclusive and Nevada Administrative Code ("NAC"), chapter 704, sections 8831 to 8937, inclusive, including but not limited to, NRS 704.7825 and NAC 704.8879. This Annual Report provides information to the Public Utilities Commission of Nevada ("Commission") regarding the actions undertaken to comply with the renewable portfolio standard ("RPS") requirements. Shell Energy has met its solar RPS requirements and its non-solar RPS requirements. Shell Energy requests that the Commission issue an order finding (a) the non-solar renewable portfolio requirements of 2016 have been met; (b) the solar renewable portfolio requirements of 2016 have been met; and (c) Shell Energy and the Barrick Mines may carry forward: 49,573,063 solar energy system portfolio energy credits ("PECs") and 324,578,295 non-solar energy system PECs.**

A statement indicating whether a consumer session is required to be held pursuant to Nevada Revised Statute ("NRS") 704.069(1):

1. NRS 704.069 states in pertinent part:

- The Commission shall conduct a consumer session to solicit comments from the public in any matter pending before the Commission pursuant to NRS 704.061 to 704.110 inclusive, in which:
- A public utility has filed a general rate application, an application to recover the increased cost of purchased fuel, purchased power, or natural gas purchased for resale or an application to clear its deferred accounts; and
- The changes proposed in the application will result in an increase in annual gross operating revenue, as certified by the applicant, in an amount that will exceed $50,000 or 10 percent of the applicant’s annual gross operating revenue, whichever is less.
A consumer session is not required to be held.

If the draft notice pertains to a tariff filing, please include the tariff number AND the section number(s) or schedule number(s) being revised.

This draft notice does not pertain to a tariff filing.
COMPLIANCE REPORT

CONFIDENTIAL

Unredacted Version Filed under Seal with the Commission
1. Introduction

Shell Energy North America (US), L.P. ("Shell Energy") currently supplies purchased power to Barrick Goldstrike Mines Inc. ("Goldstrike"), Barrick Turquoise Ridge Inc. as operator of Turquoise Ridge Joint Venture ("Turquoise Ridge"), and Barrick Cortez Inc. as operator of Cortez Joint Venture ("Cortez") (jointly the "Barrick Mines") as their provider of new electric resources, and therefore, Shell Energy is a provider of electric service pursuant to NRS 704.7808. As such, Shell Energy is subject to the renewable portfolio standard ("RPS") requirements of NRS 704.78213. Pursuant to NRS 704.7825 and NAC 704.8877 and NAC 704.8879, Shell Energy hereby submits its Annual Renewable Portfolio Standard Compliance Report for 2016.

Shell Energy operates throughout North America as part of the global Shell Energy Trading network. The company and its affiliates provide a comprehensive portfolio of energy-related products and services associated with natural gas and power marketing and trading.

Goldstrike is a gold mining company with operations in Nevada. Its electric load is approximately 115 MW. In December 2005, Goldstrike completed a new 115.6 MW natural gas-fired electric power plant in Storey County, Nevada called the Western 102 Facility ("Facility") to meet, in part, its electricity needs.

On or about February 5, 2004, Goldstrike filed with the Public Utilities Commission of Nevada ("Commission") an application to purchase energy, capacity, and/or ancillary services from a provider of new electric resources pursuant to NRS and NAC 704B. When it exited in December 2005, Goldstrike was the first entity in Nevada to be granted authorization to fulfill its electricity needs, at least in part, from a provider of new electric resources pursuant to 704B.

Goldstrike’s mining loads are served through a combination of energy supplied from the Facility and market purchases. Shell Energy is currently responsible for acquiring electricity for Goldstrike from the market.

Turquoise Ridge is a gold mining company in northern Nevada. Its electric load is approximately 6 MW. On or about July 28, 2006, Turquoise Ridge filed an application with the Commission, designated as Docket No. 06-07026, to purchase energy, capacity, and/or ancillary services from a provider of new electric resources pursuant to NRS and NAC 704B. Turquoise Ridge exited in April 2007; its mining loads are served by Shell Energy through market purchases.

Cortez is a gold mining company near Battle Mountain, Nevada. Its electric load is approximately 30 MW. On or about March 18, 2008, Cortez filed an application with the Commission, designated as Docket No. 08-03025, to purchase energy, capacity, and/or ancillary services from a provider of new electric resources pursuant to NRS and NAC 704B. Cortez exited in November 2008; its mining loads are served by Shell Energy through market purchases.

Goldstrike, Turquoise Ridge, and Cortez are committed to meeting the RPS requirements, and thus, Goldstrike, Turquoise Ridge, and Cortez have taken the primary role in acquiring...
Shell Energy North America (US), L.P.
Renewable Portfolio Standard Annual Compliance Report, Compliance Year 2016

renewable energy and Portfolio Energy Credits (“PECs”) to fulfill Shell Energy’s RPS requirements. Due to this commitment, Goldstrike undertook to construct its own 1,000 kW AC solar facility to supply power to the Facility. Goldstrike and Turquoise Ridge have also taken the opportunity to use solar power for many functions at their mine sites.

In 2009, the Nevada legislature passed NRS 704.78213, which provides, in part:

The portfolio standard must require the provider of new electric resources to generate, acquire or save electricity from portfolio energy systems or efficiency measures in the amounts described in the portfolio standard set forth in NRS 704.7821 which is effective on the date on which the order approving the application or request is approved.

NRS 704.78213.1. Pursuant to this statute and the Commission’s Order in Docket No. 10-05015, Goldstrike’s RPS requirements are 15% for 2015 and thereafter, with solar requirements set at 5% of those totals for each year; Turquoise Ridge’s RPS requirements are 20% for 2015 and thereafter, with solar requirements set at 5% of those totals for each year; and Cortez’s RPS requirements are 20% for 2015 and thereafter, with solar requirements set at 5% of those totals for each year. Order at 4-5, Docket No. 10-05015 (Aug. 2, 2010).

Accordingly, for 2016 Goldstrike’s RPS requirement is 15%, but the RPS requirement for Cortez and Turquoise Ridge is 20%. All the Barrick Mines have a 5% solar requirement.
2. Shell Energy Annual Report Requirements

2.1 Overview

Shell Energy exceeded both the 2016 non-solar RPS requirement and the 2016 solar RPS requirement. After meeting its 2016 requirements, Shell Energy ended 2016 with a surplus of 324,578,295 kWh non-solar/non-energy efficiency PECs, and 49,573,063 kWh solar PECs. As a result of this surplus, Shell Energy requests that the Commission allow it to carry forward each of these surplus amounts.

The following sections and exhibits contain the reporting information required by Section 704.8879 of the Nevada Administrative Code ("NAC") for annual reporting by providers. For convenience, Shell Energy has listed the specific requirements of the Annual Report as set forth in Clause (2) of Section 704.8879 of the NAC.

2.2 Capacity

NAC 704.8879(2)(a). The capacity of each renewable energy system owned, operated or controlled by the provider, the total number of kilowatt-hours generated by each such system during the most recently completed compliance year and the percentage of that total amount which was generated directly from renewable energy.

Even though Shell Energy does not own, operate or control renewable energy systems in Nevada, the Barrick Mines do, as follows:

<table>
<thead>
<tr>
<th></th>
<th>Capacity (kw)</th>
<th>2016 Generation (kWh)</th>
<th>2016 Credits (kWh)</th>
<th>% from Renewable Energy</th>
</tr>
</thead>
<tbody>
<tr>
<td>Goldstrike Carlin</td>
<td>1.637</td>
<td>2310</td>
<td>5660(^1)</td>
<td>100%</td>
</tr>
<tr>
<td>Solar Panels</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>TRV Solar Panels</td>
<td>1.29</td>
<td>1803</td>
<td>4416(^2)</td>
<td>100%</td>
</tr>
<tr>
<td>Western 102 Solar</td>
<td>1,295</td>
<td>2,546,244</td>
<td>6,238,298(^3)</td>
<td>100%</td>
</tr>
<tr>
<td>System</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

\(^1\) These panels qualify for the PV multiplier of 2.4 under NRS 704.7822 as well as the 1.05 multiplier of NAC 704.8927(3)

\(^2\) These panels qualify for the PV multiplier of 2.4 under NRS 704.7822 as well as the 1.05 multiplier of NAC 704.8927(3)

\(^3\) This system qualifies for the PV multiplier of 2.4 under NRS 704.7822 as well as the 1.05 multiplier of NAC 704.8927(3)
2.3 New Systems

**NAC 704.8879(2)(b).** Whether, during the most recently completed compliance year, the provider began construction on, acquired or placed into operation any renewable energy system and, if so, the date of any such event.

Shell Energy did not complete nor begin construction on any renewable energy systems. No new renewable energy systems were acquired by Shell Energy and none were placed into operation by Shell Energy.

2.4 2016 Retail Sales

**NAC 704.8879(2)(c).** The Total number of kilowatt-hours sold by Shell Energy to its retail customers in this State during the most recently completed compliance year.

The total number of kilowatt-hours sold by Shell Energy to Goldstrike was 770,058,965 kWh; to Turquoise Ridge was 75,709,989 kWh; and to Cortez was 275,698,783 kWh; for a total of 1,121,467,737 kWh.

2.5 RPS Compliance Total and Summary of RPS Sources

**NAC 704.8879(2)(d).** The total number of kilowatt-hours\(^4\) that the provider generated, acquired or saved from portfolio energy systems or efficiency measures during the most recently completed compliance year and, from that total number of kilowatt-hours, subtotals for the number of kilowatt-hours:\(^5\) (1) generated or saved by the provider from its own portfolio energy systems or efficiency measures; (2) acquired by the provider pursuant to long-term portfolio energy credits contracts; (3) acquired by the provider pursuant to long-term renewable energy contracts; (4) acquired by the provider pursuant to short-term renewable energy contracts; (6) acquired or saved by the provider pursuant to energy efficiency contracts; (7) attributable to the provider from solar thermal systems; (8) fed back to the provider from metering systems used by customer-generators pursuant to NRS 704.766 to 704.775, inclusive; (9) attributable to the net metering system paid for by a utility provider; and (10) saved by the provider as a result of energy efficiency measures installed at service locations of retail customers of the provider for the purposes of subsection 2 of NRS 704.78213.\(^6\)

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\(^4\) The total numbers provided below include the applicable multipliers and thus represent the total number of PECs, not just kWh.

\(^5\) The total numbers provided below include the applicable multipliers and thus represent the total number of PECs, not just kWh.

\(^6\) Paragraph (b) of subsection 2 of NRS 704.7821 is not applicable to Shell Energy. The corresponding statute for providers of new electric resources is NRS 704.78213(2).
<table>
<thead>
<tr>
<th>Description</th>
<th>kWh</th>
</tr>
</thead>
<tbody>
<tr>
<td>1. Generated or saved from owned portfolio energy systems or energy efficiency measures</td>
<td>6,248,374</td>
</tr>
<tr>
<td>2. Acquired pursuant to long-term portfolio energy credit contracts</td>
<td>178,886,420</td>
</tr>
<tr>
<td>3. Acquired pursuant to long-term renewable energy contracts</td>
<td>0</td>
</tr>
<tr>
<td>4. Acquired pursuant to short-term portfolio energy credit contracts</td>
<td>0</td>
</tr>
<tr>
<td>5. Acquired pursuant to short-term renewable energy contracts</td>
<td>0</td>
</tr>
<tr>
<td>6. Acquired or saved pursuant to energy efficiency contracts</td>
<td>58,435,630</td>
</tr>
<tr>
<td>7. Attributable to the provider from solar thermal systems</td>
<td>0</td>
</tr>
<tr>
<td>8. Fed back to the provider from net metering systems used by customers pursuant to NRS 704.766 to 704.775, inclusive</td>
<td>0</td>
</tr>
<tr>
<td>9. Attributable to the net metering system paid for by a utility provider</td>
<td>0</td>
</tr>
<tr>
<td>10. Saved from energy efficiency measures</td>
<td>0</td>
</tr>
</tbody>
</table>

8 (XXXXXXXX + XXXXXXXXX + XXXXXXXX + XXXXX).
9 (XXXXXXXXXXXXXXXXX + XXXXXXXXXX + XXXXXXXXXXXX + XXXXXXXXXXXXX).
10 Net metering, as defined in NRS 704.769, only applies to the difference between the electricity supplied by a utility and that supplied by a customer’s generator. Because Shell Energy is not a utility, Shell Energy is not eligible for this type of PECs.
11 Shell Energy is not a utility provider and is therefore not eligible for this type of PECs.
2.6 2016 Certain Sales

NAC 704.8879(2)(e). The total number of kilowatt-hours that the provider: (1) Sold as a result of customer participation in a voluntary option to purchase all or a portion of the customer’s energy from renewable resources; and (2) Sold pursuant to paragraphs (b) and (c) of subsection 2 of NRS 704.7828.

These sales are only applicable to a utility provider. Shell Energy is not a utility provider and does not have these types of sales so this provision is not applicable to Shell Energy.

2.7 2016 Carry Forwards

NAC 704.8879(2)(f). The total number of kilowatt-hours that the provider intends to carry forward from the most recently completed compliance year.

<table>
<thead>
<tr>
<th>Non-Solar/Non-Energy Efficiency (kWh)</th>
<th>Energy Efficiency (kWh)</th>
<th>Solar (kWh)</th>
<th>Total (kWh)</th>
</tr>
</thead>
<tbody>
<tr>
<td>2016 Surplus Credits</td>
<td>324,578,295\textsuperscript{12}</td>
<td>0</td>
<td>49,573,063\textsuperscript{13}</td>
</tr>
</tbody>
</table>

2.8 2017 Estimated Sales

NAC 704.8879(2)(g). The estimated number of kilowatt-hours that the provider expects to sell to its retail customers in this State during the current compliance year.

For 2017, Shell Energy expects to provide 750,000,000 kWh to Goldstrike; 60,000,000 kWh to Turquoise Ridge; and 250,000,000 kWh to Cortez, for a total of 1,060,000,000 kWh.

2.9 2017 Estimated Credit Requirement

NAC 704.8879(2)(h). The estimated number of kilowatt-hours that the provider must generate, acquire, or save from portfolio energy systems or efficiency measures to comply with its portfolio standard for the current compliance year, as calculated by the provider pursuant to NAC 704.8877.

For 2017, Shell Energy’s RPS requirement for Goldstrike will be 15%; for Turquoise

\textsuperscript{12} Includes 278,096,445 kWh carried forward from compliance year 2015.

\textsuperscript{13} Includes 38,275,090 kWh carried forward from compliance year 2015.
Shell Energy North America (US), L.P.
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Ridge it will be 20%; and for Cortez it will be 20%. For each the solar requirement will be 5%. Based on its sales projections, Shell Energy’s RPS requirement for Goldstrike will be 112,500,000 kWh; for Turquoise Ridge it will be 12,000,000 kWh; and for Cortez it will be 50,000,000 kWh.

2.10 2017 Estimated Costs

NAC 704.8879(2)(i). If the provider is a utility provider, the estimated costs for the utility provider to comply with its portfolio standard for the current compliance year. If appropriate, the utility provider must report such estimated costs for each major type of cost, such as general and administrative costs and costs for purchased power.

Shell Energy is not a utility provider so this reporting requirement is not applicable to Shell Energy.

2.11 Affirmative Showing of RPS Compliance

Pursuant to NAC 704.8879(3), Shell Energy must make an affirmative showing that it complied with its renewable portfolio standard during the most recently completed compliance year.

Based on the foregoing, and as demonstrated in Confidential Exhibit A, Shell Energy has met its RPS requirements for compliance year 2016. Based on its total sales of 1,121,467,737 kWh of electricity from the market to Goldstrike (770,058,965 kWh), Turquoise Ridge (75,709,989 kWh), and Cortez (275,698,783 kWh) during 2016, Shell Energy’s RPS requirement for 2016 is 185,790,599 PECs. Of the total 185,790,599 2016 PECs required, at least 9,289,530 PECs must be attributable to solar renewable energy sources and 176,501,069 PECs can be attributable to non-solar renewable energy sources and energy efficiency measures.

Shell Energy is required to have 9,289,530 PECs from solar energy systems and has 58,862,593.14 Thus, Shell Energy met its solar RPS requirements and requests that it be authorized to carry forward 49,573,063 solar PECs.

Shell Energy is required to have 176,501,069 PECs from non-solar energy system and energy efficiency measures and has 501,079,364.15 It has applied 46,447,650 energy efficiency PECs16 and 130,053,419 non-solar energy system PECs. Thus, Shell Energy met its non-solar RPS requirements and requests that it be authorized to carry forward 324,578,295 non-solar energy system PECs.

2.12 Attestations

14 This includes 38,275,090 solar PECs Shell Energy was authorized to carry forward from compliance year 2015.

15 This includes 278,096,445 non-solar/non-demand-side management PECs Shell Energy was authorized to carry forward from compliance year 2015.

16 Pursuant to NRS 704.78213(2), there is a 25% cap to the amount of energy efficiency credits that can be used toward compliance. Therefore, Shell Energy can only use a maximum of 46,447,650 energy efficiency PECs.
Shell Energy North America (US), L.P.
Renewable Portfolio Standard Annual Compliance Report, Compliance Year 2016

Because Shell Energy acquired kilowatt-hours from renewable energy systems that are not owned, operated or controlled by it to comply with its portfolio standard during 2016, NAC 704.8879(4) requires Shell Energy to provide separate attestations from the owner or operator of the renewable energy system that the energy represented by those kilowatt-hours: (a) has not been and will not be sold or otherwise exchanged for compensation or used for credit in any other state or jurisdiction; and (b) has not been and will not be included within a blended energy product certified to include a fixed percentage of renewable energy in any other state or jurisdiction.

These individual attestations are provided in Exhibit B.
3.0 Conclusion

Based on the foregoing, Shell Energy and the Barrick Mines request that the Commission issue an order finding: (a) the non-solar renewable portfolio requirements for 2016 have been met; (b) the solar renewable portfolio requirements for 2016 have been met; and (c) Shell Energy and the Barrick Mines may carry forward: 49,573,063 solar energy system PECs and 324,578,295 non-solar energy system PECs.
EXHIBIT A

Supporting Documentation for Shell Energy’s Renewable Portfolio Standard Annual Report

CONFIDENTIAL

Unredacted Version Filed under Seal with the Commission
EXHIBIT B

Required Attestation Letters for Shell Energy’s Renewable Portfolio Standard Annual Report

CONFIDENTIAL

Unredacted Version Filed under Seal with the Commission
Affirmation

The renewable energy and the portfolio energy credits produced at the facility(ies) listed below and used by Shell Energy for compliance with its Nevada 2016 Renewable Portfolio Standard Compliance Report

(a) Have not been and will not be sold or otherwise exchanged for compensation or used for credit in any other state or jurisdiction; and

(b) Have not been and will not be included within a blended energy product certified to include a fixed percentage of renewable energy in any other state or jurisdiction.

Facilities:

..., Western 102


I declare under penalty of perjury that the foregoing is true and correct.

[Signature]

LARRY MORASSE

NAME

MARCH 31, 2017

DATE
CERTIFICATE OF SERVICE
CERTIFICATE OF SERVICE

I hereby certify that I have served the foregoing Shell Energy North America (US), L.P. Renewable Portfolio Standard Annual Report for Compliance Year 2016 in Docket No. 17-____ upon the persons listed below by electronic means:

<table>
<thead>
<tr>
<th>Tammy Cordova</th>
<th>Staff Counsel Division</th>
</tr>
</thead>
<tbody>
<tr>
<td>Public Utilities Commission of Nevada</td>
<td>Public Utilities Commission of Nevada</td>
</tr>
<tr>
<td>1150 E. William Street</td>
<td>1150 E. William Street</td>
</tr>
<tr>
<td>Carson City, NV 89701</td>
<td>Carson City, NV 89701</td>
</tr>
<tr>
<td><a href="mailto:tcordova@puc.nv.gov">tcordova@puc.nv.gov</a></td>
<td><a href="mailto:Pucn.sc@puc.nv.gov">Pucn.sc@puc.nv.gov</a></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Eric Witkoski</th>
<th>Attorney General’s Office</th>
</tr>
</thead>
<tbody>
<tr>
<td>Attorney General’s Office</td>
<td>Bureau of Consumer Protection</td>
</tr>
<tr>
<td>Bureau of Consumer Protection</td>
<td></td>
</tr>
<tr>
<td>10791 W. Twain Ave., Ste. 100</td>
<td>100 N. Carson St.</td>
</tr>
<tr>
<td>Las Vegas, NV 89135-3022</td>
<td>Carson City, NV 89701</td>
</tr>
<tr>
<td></td>
<td><a href="mailto:bcpserv@ag.nv.gov">bcpserv@ag.nv.gov</a></td>
</tr>
</tbody>
</table>

DATED this 31st day of March 2017

An Employee of Kolesar & Leatham