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by: /s LynnDInnocenti

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FILED WITH THE PUBLIC UTILITIES COMMISSION OF NEVADA - 2/14/2018

February 14, 2018

ADVICE LETTER NO. 485

Trisha Osborne
 Assistant Commission Secretary
 Public Utilities Commission of Nevada
 1150 E. William Street
 Carson City, NV 89710-3109

Dear Ms. Osborne:

Please accept for filing Advice Letter No. 485, made by Nevada Power Company d/b/a NV Energy (“Nevada Power”). This Advice Letter requests the approval of a new negative rate rider flowing to customers the benefits of federal income tax rate reductions associated with the Tax Cuts and Jobs Act of 2017 (the “2017 Tax Reform Bill”). This new negative rate rider has been identified as the 2017 Tax Rate Reduction Rider or “2017 TRRR.” Nevada Power respectfully requests that the Commission approve the enclosed tariff sheets effective April 1, 2018. In addition to the 2017 TRRR, a new Statement of Rates showing the impact of the 2017 TRRR on Nevada Power’s base tariff general rates is also enclosed. Thus this Advice Letter addresses the following tariff sheets:

<u>PUCN SHEET NO.</u>	<u>TITLE OF SHEET</u>	<u>CANCELLING PUCN SHEET NO.</u>
34th Revised 3	Table of Contents, Schedule of Rates (Continued)	33rd Revised 3
113th Revised 10	Statement of Rates, Bundled Rates	112th Revised 10
64th Revised 10A	Statement of Rates, Bundled Rates, Continued	63rd Revised 10A
3rd Revised 10A(1)	Statement of Rates, Bundled Rates, Continued	2nd Revised 10A(1)
Original 10A(2)	Statement of Rates, Bundled Rates, Continued	
63rd Revised 10B	Statement of Rates, Bundled Rates, Continued	62nd Revised 10B
64th Revised 10C	Statement of Rates, Bundled Rates, Continued	63rd Revised 10C
64th Revised 10D	Statement of Rates, Bundled Rates, Continued	63rd Revised 10D
64th Revised 10E	Statement of Rates, Bundled Rates, Continued	63rd Revised 10E
63rd Revised 10F	Statement of Rates, Bundled Rates, Continued	62nd Revised 10F
64th Revised 10G	Statement of Rates, Bundled Rates, Continued	63rd Revised 10G
64th Revised 10H	Statement of Rates, Bundled Rates, Continued	63rd Revised 10H
85th Revised 10I	Statement of Rates, Bundled Rates, Continued	84th Revised 10I
56th Revised 10J	Statement of Rates, Distribution Only Service	55th Revised 10J
23th Revised 10K	Statement of Rates, Distribution Only Service, Continued	23rd Revised 10K
16th Revised 10L	Statement of Rates, Distribution Only Service, Continued	15th Revised 10L
14th Revised 10M	Statement of Rates, Distribution Only Service, Continued	13th Revised 10M

109th Revised 22	Schedule RS-PAL, Residential Service Private Area Lighting	108th Revised 22
74th Revised 23	Schedule GS-PAL, General Service Private Area Lighting	73rd Revised 23
62nd Revised 23A	Schedule GS-PAL, General Service Private Area Lighting, Continued	61st Revised 23A
116th Revised 24	Schedule SL, Public Street Lighting and Traffic Control Service	115th Revised 24
64th Revised 24A	Schedule SL, Public Street Lighting and Traffic Control Service, Continued	63rd Revised 24A
111th Revised 25	Schedule MSL-P, Municipal Street Lighting Service - Public	110th Revised 25
110th Revised 27	Schedule MSL-C, Municipal Street Lighting Service - Customer Owned	109th Revised 27
2nd Revised 30 A	Schedule TRRR, 2017 Tax Rate Reduction Rider	1st Revised 30 A

Among other things, the 2017 Tax Reform Bill reduces the maximum federal income tax rate paid by corporations from 35% to 21%. Accordingly, the legislation reduced the tax obligations of many corporations, including the federal income tax obligations of NV Energy, Inc., and its operating subsidiaries Nevada Power and Sierra Pacific Power Company d/b/a NV Energy (“Sierra” and, together with Nevada Power, “NV Energy”).

Across the country, corporations are responding to these new tax rate reductions in different ways. Some are passing federal income tax savings through to their employees in the form of higher wages. Some are retaining tax savings to reduce borrowing or fund corporate initiatives. NV Energy immediately sought approval from the Public Utilities Commission of Nevada to reduce the tax rate applicable to customer advances, thereby passing the effects of tax savings on to home builders and businesses that are locating or expanding their operations in Nevada.

Through three advice letter filings, including Nevada Power’s Advice Letter No. 485, NV Energy requests approval of tax rate reduction riders, each of which reduces current electric and natural gas prices for NV Energy’s southern and northern Nevada customers. If approved, NV Energy’s customers across the state will see materially lower electric bills beginning April 1, 2018. Overall, the filings result in a reduction of revenue, approximately \$58.8 million annually for Nevada Power and \$24.9 million annually for Sierra (electric and gas). This filing alone will reduce the average residential single-family electric bill by \$4.08 per month, or 2.81 percent.

Accompanying this Advice Letter the Commission will find a White Paper discussing the calculation of the revenue requirement impacts of the 2017 Tax Reform Bill, as well as the calculation of the 2017 TRRR and the impact of the 2017 TRRR on customers in each customer class. The 2017 TRRR establishes a negative per-kilowatt-hour rate that will be applied to base tariff general per-kilowatt-hour charges assessed to all Nevada Power customers. Because federal income taxes follow revenues, the benefits of the 2017 Tax Reform Bill have been allocated to customers based on each customer classes’ contribution to total revenue. Thus customers in the residential and small commercial classes receive the largest share of the benefits of the 2017 TRRR. Nevada Power proposes that the 2017 TRRR remain in effect until its base tariff general rates are reviewed and reset.

Should you have any questions or concerns regarding this revision, please contact me at 775-834-5694.

Sincerely,

/s/ Elizabeth Elliott

Elizabeth Elliot
Deputy General Counsel

Enclosure

Draft Notice Application for Applications, Petitions and Complaints

The Commission requires a draft notice be included with all applications, petitions and complaints. See Nevada Administrative Code 703.162. Please include one copy of this form with all the above filings.

- I. Include a title that describes the relief requested, or proceeding scheduled pursuant to Nevada Administrative Code (“NAC”) 703.160 (5)(a).

In the Matter of Advice Letter No. 485 of NEVADA POWER COMPANY D/B/A NV ENERGY, seeking approval of a new negative rate rider flowing to customers the benefits of federal income tax rate reductions associated with the Tax Cuts and Jobs Act of 2017.

- II. Include the name of the applicant, complainant, petitioner, or the name of the agent for same pursuant to NAC 703.160 (5)(b).

Nevada Power Company d/b/a NV Energy

- III. Include a paragraph with a brief description of the purpose of the filing or proceeding with an introductory statement in plain English understandable to a person of average knowledge and intelligence, that summarizes the relief requested or proceeding scheduled, **AND** its impact upon consumers, pursuant to NAC 704.160 (5)(c).

The Tax Cuts and Jobs Act of 2017 reduces the federal income tax rate paid by corporations from 35% to 21%, including NV Energy, Inc., and its operating subsidiaries Nevada Power Company and Sierra Pacific Power Company d/b/a NV Energy. Nevada Power’s Advice Letter No. 485, requests approval of a tax rate reduction rider that if approved would reduce current electric prices for NV Energy’s southern customers. If approved, NV Energy’s customers across the state will see materially lower electric bills beginning April 1, 2018. Overall, the filings result in a reduction of revenue, approximately \$58.8 million annually for Nevada Power and \$24.9 million annually for Sierra (electric and gas).

- IV. A declaration by the applicant, petitioner, or complainant whether a consumer session is required by Nevada Revised Statute (“NRS”) 704.069 (1). NAC 703.162 (2)¹

A consumer session is not required pursuant to NRS § 704.069.

- V. If the draft notice pertains to a tariff filing, please include the tariff number and the section number(s) or schedule number(s) being revised.

The filing is made in the form of Advice Letter No. 485.

The tariff schedules and pages impacted by this advice letter include the following: Table of Contents Sheet 3, Schedule SR, Statement of Rates, Sheet Nos. 10, 10A, 10A(1), 10A(2), 10B, 10C, 10D, 10E, 10F, 10G, 10H, 10I, 10J, 10K, 10L, 10M; Schedule RS-Pal, Sheet Nos. 22; Schedule GS-Pal, Sheet Nos. 23 & 23A; Schedule SL, Sheet Nos. 24 & 24A; Schedule MSL-P, Sheet No. 25; Schedule MSL-C, and Sheet No. 27 and Schedule TRRR, 2017 Tax Rate Reduction Rider Sheet 30A.

¹ **NRS 704.069 Commission required to conduct consumer session for certain rate cases; Commission required to conduct general consumer session annually in certain counties.**

1. The Commission shall conduct a consumer session to solicit comments from the public in any matter pending before the Commission pursuant to NRS 704.061 to 704.110, inclusive, in which:

(a) A public utility has filed a general rate application, an application to recover the increased cost of purchased fuel, purchased power, or natural gas purchased for resale or an application to clear its deferred accounts; and

(b) The changes proposed in the application will result in an increase in annual gross operating revenue, as certified by the applicant, in an amount that will exceed \$50,000 or 10 percent of the applicant’s annual gross operating revenue, whichever is less.

2. In addition to the case-specific consumer sessions required by subsection 1, the Commission shall, during each calendar year, conduct at least one general consumer session in the county with the largest population in this state and at least one general consumer session in the county with the second largest population in this state. At each general consumer session, the Commission shall solicit comments from the public on issues concerning public utilities. Not later than 60 days after each general consumer session, the Commission shall submit the record from the general consumer session to the Legislative Commission.

CERTIFICATION

Application For Tariff Approval Filed Under An Advice Letter

Public Utilities Commission of Nevada

1150 E. William Street
Carson City, NV 89701-3109
Ph: (775) 684-6101 / Fax: (775) 684-6110



9075 W. Diablo Drive, Suite 250
Las Vegas, NV 89148-7674
Ph: (702) 486-7210 / Fax: (702) 486-7206

www.puc.nv.gov

LoreLei Reid, hereby certifies as follows:

1. I am an authorized representative of Nevada Power Company d/b/a NV Energy
(utility name)
2. Pursuant to NRS 704.100(1)(f), I attest that to the best of my knowledge, information, and belief, formed after a reasonable inquiry, the proposed change in schedule does not change any rate or result in an increase in the annual gross operating revenue of Nevada Power Company d/b/a NV Energy
(utility name) in an amount that exceeds \$15,000.

I certify that the foregoing statements are true.

2/14/2018

Date

LoreLei Reid
Signature

LoreLei Reid
Printed Name

Table of Contents
SCHEDULE OF RATES
(Continued)

<u>PUCN</u> <u>Schedule No.</u>	<u>Title of Sheet</u>	<u>Sheet No.</u>
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GSEVRR - TOU	General Service Electric Vehicle Recharge Rider – Time-of-Use	12D – 12E
LGS-1	Large General Service – 1	13 – 14
OLGS-1-TOU	Optional Large General Service – 1 – Time-of-Use	14A – 14C
LGS-2	Large General Service – 2	15 – 15B
LGS-3	Large General Service – 3	15E – 15H
OLGS-3P-HLF	Optional Large General Service -3P- High Load Factor	15I – 15M
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LGS-WP-3	Large General Service – Water Pumping – 3	19 – 19A(1)
RS-PAL	Residential Service Private Area Lighting	22 – 22B
GS-PAL	General Service Private Area Lighting	23 – 23C
SL	Public Street Lighting and Traffic Control Service	24 – 24A
MSL-P	Municipal Street Lighting Service - Public	25 – 25A
MSL-C	Municipal Street Lighting Service – Customer Owned	27 – 27B
IAIWP	Interruptible Agricultural Irrigation Water Pumping	28 – 28A
TRRR	Tax Rate Reduction Rider	30A
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(N)

(Continued)

<p>Issued: 02-14-18</p> <p>Effective:</p> <p>Advice No.: 485</p>	<p align="center">Issued By: Shawn Elicegui Senior Vice President</p>	
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NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

cancels

Tariff No. 1-A (withdrawn)

113 th Revised
Cancelling 112 th Revised

PUCN Sheet No. 10
PUCN Sheet No. 10

STATEMENT OF RATES								
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY								
ELECTRIC SCHEDULES								
Bundled Rates								
Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate
RS – Residential Service								
Basic Service Charge, per month								\$12.50
Consumption Charge per kWh								
All Usage	\$0.06525	\$0.04249	\$0.00086	\$0.00095	\$0.00039	\$0.00000	\$0.00183	\$0.11177 (R)
Excess Energy Credit per kWh (See note 8)								
RM – Residential Service – Multi-Family								
Basic Service Charge, per month								\$8.75
Consumption Charge per kWh								
All Usage	\$0.05832	\$0.04249	\$0.00086	\$0.00095	\$0.00039	\$0.00000	\$0.00150	\$0.10451 (R)
Excess Energy Credit per kWh (See note 8)								
ORS-TOU – Optional Residential Service – Time-of-Use								
Option A								
Basic Service Charge, per month								\$12.50
Consumption Charge per kWh								
Summer On-Peak	\$0.31261	\$0.04249	\$0.00086	\$0.00095	\$0.00039	\$0.00000	\$0.00183	\$0.35913 (R)
Summer Off-Peak	\$0.01243	\$0.04249	\$0.00086	\$0.00095	\$0.00039	\$0.00000	\$0.00183	\$0.05895 (R)
Summer REVRR (Residential Electric Vehicle Recharge Rider)	\$0.00667	\$0.04249	\$0.00086	\$0.00095	\$0.00039	\$0.00000	\$0.00183	\$0.05319 (R)
Winter All other	(\$0.00195)	\$0.04249	\$0.00086	\$0.00095	\$0.00039	\$0.00000	\$0.00183	\$0.04457 (R)
Winter REVRR (Residential Electric Vehicle Recharge Rider)	(\$0.00628)	\$0.04249	\$0.00086	\$0.00095	\$0.00039	\$0.00000	\$0.00183	\$0.04024 (R)
Option B								
Basic Service Charge, per month								\$33.35
Consumption Charge per kWh								
Summer On-Peak	\$0.44838	\$0.04249	\$0.00086	\$0.00095	\$0.00039	\$0.00000	\$0.00183	\$0.49490 (R)
Summer Off-Peak	\$0.01343	\$0.04249	\$0.00086	\$0.00095	\$0.00039	\$0.00000	\$0.00183	\$0.05995 (R)
Summer REVRR (Residential Electric Vehicle Recharge Rider)	\$0.00757	\$0.04249	\$0.00086	\$0.00095	\$0.00039	\$0.00000	\$0.00183	\$0.05409 (R)
Winter All other	\$0.00131	\$0.04249	\$0.00086	\$0.00095	\$0.00039	\$0.00000	\$0.00183	\$0.04783 (R)
Winter REVRR (Residential Electric Vehicle Recharge Rider)	(\$0.00334)	\$0.04249	\$0.00086	\$0.00095	\$0.00039	\$0.00000	\$0.00183	\$0.04318 (R)
Excess Energy Credit per kWh (See note 8)								
ORM-TOU – Optional Multi-Family Residential Service – Time-of-Use								
Option A								
Basic Service Charge, per month								\$8.75
Consumption Charge per kWh								
Summer On-Peak	\$0.29472	\$0.04249	\$0.00086	\$0.00095	\$0.00039	\$0.00000	\$0.00150	\$0.34091 (R)
Summer Off-Peak	\$0.02348	\$0.04249	\$0.00086	\$0.00095	\$0.00039	\$0.00000	\$0.00150	\$0.06967 (R)
Summer RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	\$0.01662	\$0.04249	\$0.00086	\$0.00095	\$0.00039	\$0.00000	\$0.00150	\$0.06281 (R)
Winter All other	\$0.00310	\$0.04249	\$0.00086	\$0.00095	\$0.00039	\$0.00000	\$0.00150	\$0.04929 (R)
Winter RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	(\$0.00172)	\$0.04249	\$0.00086	\$0.00095	\$0.00039	\$0.00000	\$0.00150	\$0.04447 (R)
Option B								
Basic Service Charge, per month								\$17.63
Consumption Charge per kWh								
Summer On-Peak	\$0.52210	\$0.04249	\$0.00086	\$0.00095	\$0.00039	\$0.00000	\$0.00150	\$0.56829 (R)
Summer Off-Peak	\$0.03219	\$0.04249	\$0.00086	\$0.00095	\$0.00039	\$0.00000	\$0.00150	\$0.07838 (R)
Summer RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	\$0.02446	\$0.04249	\$0.00086	\$0.00095	\$0.00039	\$0.00000	\$0.00150	\$0.07065 (R)
Winter All other	(\$0.00083)	\$0.04249	\$0.00086	\$0.00095	\$0.00039	\$0.00000	\$0.00150	\$0.04536 (R)
Winter RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	(\$0.00526)	\$0.04249	\$0.00086	\$0.00095	\$0.00039	\$0.00000	\$0.00150	\$0.04093 (R)
Excess Energy Credit per kWh (See note 8)								

(Continued)

Issued:	02-14-18	Issued By:	Shawn M. Elicegui
Effective:			
Advice No.:	485		Executive Vice President

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

replaces

Tariff No. 1-A (withdrawn)

Cancelling 64 th Revised
63 rd Revised

PUCN Sheet No. 10A
PUCN Sheet No. 10A

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate	
LRS – Large Residential Service									
Basic Service Charge, per month								\$82.25	
Consumption Charge per kWh									
All Usage	\$0.05868	\$0.04249	\$0.00086	\$0.00095	\$0.00039	\$0.00000	\$0.00147	\$0.10484	(R)
Excess Energy Credit per kWh (See note 8)									
OLRS-TOU – Optional Large Residential Service – Time-of-Use									
Option A									
Basic Service Charge, per month								\$82.25	
Consumption Charge per kWh									
Summer On-Peak	\$0.33337	\$0.04249	\$0.00086	\$0.00095	\$0.00039	\$0.00000	\$0.00147	\$0.37953	(R)
Summer Off-Peak	\$0.00072	\$0.04249	\$0.00086	\$0.00095	\$0.00039	\$0.00000	\$0.00147	\$0.04688	(R)
Summer REVR (Residential)	(\$0.00384)	\$0.04249	\$0.00086	\$0.00095	\$0.00039	\$0.00000	\$0.00147	\$0.04232	(R)
Electric Vehicle Recharge Rider									
Winter All other	\$0.01123	\$0.04249	\$0.00086	\$0.00095	\$0.00039	\$0.00000	\$0.00147	\$0.05739	(R)
Winter REVR (Residential)	\$0.00561	\$0.04249	\$0.00086	\$0.00095	\$0.00039	\$0.00000	\$0.00147	\$0.05177	(R)
Electric Vehicle Recharge Rider									
Excess Energy Credit per kWh (See note 8)									
Option B									
Basic Service Charge, per month								\$222.95	
Consumption Charge per kWh									
Summer On-Peak	\$0.50564	\$0.04249	\$0.00086	\$0.00095	\$0.00039	\$0.00000	\$0.00147	\$0.55180	(R)
Summer Off-Peak	\$0.03046	\$0.04249	\$0.00086	\$0.00095	\$0.00039	\$0.00000	\$0.00147	\$0.07662	(R)
Summer REVR (Residential)	\$0.02292	\$0.04249	\$0.00086	\$0.00095	\$0.00039	\$0.00000	\$0.00147	\$0.06908	(R)
Electric Vehicle Recharge Rider									
Winter All other	\$0.00028	\$0.04249	\$0.00086	\$0.00095	\$0.00039	\$0.00000	\$0.00147	\$0.04644	(R)
Winter REVR (Residential)	(\$0.00424)	\$0.04249	\$0.00086	\$0.00095	\$0.00039	\$0.00000	\$0.00147	\$0.04192	(R)
Electric Vehicle Recharge Rider									
GS – General Service									
Basic Service Charge, per month								\$27.25	
Consumption Charge per kWh									
All Usage	\$0.02267	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00097	\$0.06843	(R)
Meter Charge per additional meter per month								3.15	
Excess Energy Credit per kWh (See note 8)									
OGS-TOU – Optional General Service – Time-of-Use									
Basic Service Charge, per month								\$27.25	
Consumption Charge per kWh									
Summer On-Peak	\$0.21706	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00097	\$0.26282	(R)
Summer Off-Peak	\$0.00524	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00097	\$0.05100	(R)
Summer GSEVR (General Service)	\$0.00018	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00097	\$0.04594	(R)
Electric Vehicle Recharge Rider									
Winter All other	(\$0.00182)	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00097	\$0.04394	(R)
Winter GSEVR (General Service)	(\$0.00618)	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00097	\$0.03958	(R)
Electric Vehicle Recharge Rider									
Meter Charge per additional meter per month								5.11	
Excess Energy Credit per kWh (See note 8)									

(Continued)

Issued:	02-14-18	Issued By:	
Effective:		Shawn M. Elicegui	
Advice No.:	485	Executive Vice President	

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
cancels
Tariff No. 1-A (withdrawn)

Cancelling 3 rd Revised
2 nd Revised

PUCN Sheet No. 10A(1)
PUCN Sheet No. 10A(1)

STATEMENT OF RATES						
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY						
ELECTRIC SCHEDULES						
Bundled Rates						
(Continued)						
Schedule Number & Type of Charge	NMR-G	NMR-A	405(1)	405(2)	405(3)	405(4)
<u>RS- Residential Service</u>						
Excess Energy Credit per kWh	Banking	(\$0.09493)	(\$0.10157)			- / (I)
<u>RM - Residential Service - Multi-Family</u>						
Excess Energy Credit per kWh		(\$0.08932)	(\$0.09499)			- / (I)
<u>ORS-TOU - Optional Residential Service - Time-of-Use</u>						
<u>Option A</u>						
Excess Energy Credit per kWh						
Summer On-Peak		(\$0.12461)	(\$0.33656)			- / (I)
Summer Off-Peak		(\$0.05764)	(\$0.05139)			- / (I)
Summer REVRR (Residential)		(\$0.05764)	(\$0.04592)			- / (I)
Electric Vehicle Recharge Rider)						
Winter All other		(\$0.04326)	(\$0.03773)			- / (I)
Winter REVRR (Residential)		(\$0.04326)	(\$0.03362)			- / (I)
Electric Vehicle Recharge Rider)						
<u>ORS-TOU - Optional Residential Service - Time-of-Use</u>						
<u>Option B</u>						
Excess Energy Credit per kWh						
Summer On-Peak		N/A	(\$0.46554)			(N)
Summer Off-Peak		N/A	(\$0.05234)			(N)
Summer REVRR (Residential)		N/A	(\$0.04677)			(N)
Electric Vehicle Recharge Rider)						
Winter All other		N/A	(\$0.04083)			(N)
Winter REVRR (Residential)		N/A	(\$0.03641)			(N)
Electric Vehicle Recharge Rider)						
<u>ORM-TOU - Optional Multi-Family Residential Service - Time-of-Use</u>						
<u>Option A</u>						
Excess Energy Credit per kWh						
Summer On-Peak		(\$0.11724)	(\$0.31957)			- / (I)
Summer Off-Peak		(\$0.06860)	(\$0.06189)			- / (I)
Summer RMEVRR (Residential Multi-Family)		(\$0.06860)	(\$0.05537)			- / (I)
Electric Vehicle Recharge Rider)						
Winter All other		(\$0.04822)	(\$0.04253)			- / (I)
Winter RMEVRR (Residential Multi-Family)		(\$0.04822)	(\$0.03795)			- / (I)
Electric Vehicle Recharge Rider)						
<u>ORM-TOU - Optional Multi-Family Residential Service - Time-of-Use</u>						
<u>Option B</u>						
Excess Energy Credit per kWh						
Summer On-Peak		N/A	(\$0.53558)			(N)
Summer Off-Peak		N/A	(\$0.07016)			(N)
Summer RMEVRR (Residential Multi-Family)		N/A	(\$0.06282)			(N)
Electric Vehicle Recharge Rider)						
Winter All other		N/A	(\$0.03879)			(N)
Winter RMEVRR (Residential Multi-Family)		N/A	(\$0.03458)			(N)
Electric Vehicle Recharge Rider)						
<u>LRS - Large Residential Service</u>						
Excess Energy Credit per kWh		(\$0.08945)	(\$0.09533)			- / (I)
(Continued)						
Issued:	02-14-18	Issued By:				
Effective:		Shawn M. EliceGUI				
Advice No.:	485	Executive Vice President				

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
cancels
Tariff No. 1-A (withdrawn)

Original
Cancelling _____

PUCN Sheet No. 10A(2)
PUCN Sheet No. 10A(2)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	NMR-G	NMR-A	405(2)	405(3)	405(4)
OLRS-TOU – Optional Large Residential Service – Time-of-Use					
<u>Option A</u>					
Excess Energy Credit per kWh					
Summer On-Peak	Banking	(\$0.11740)	(\$0.35628)		- / (I)
Summer Off-Peak		(\$0.04564)	(\$0.04027)		- / (I)
Summer REVRR (Residential)		(\$0.04564)	(\$0.03593)		- / (I)
Electric Vehicle Recharge Rider					
Winter All other		(\$0.05615)	(\$0.05025)		- / (I)
Winter REVRR (Residential)		(\$0.05615)	(\$0.04491)		- / (I)
Electric Vehicle Recharge Rider					
OLRS-TOU – Optional Large Residential Service – Time-of-Use					
<u>Option B</u>					
Excess Energy Credit per kWh					
Summer On-Peak		N/A	(\$0.51994)		(N)
Summer Off-Peak		N/A	(\$0.06852)		(N)
Summer REVRR (Residential)		N/A	(\$0.06136)		(N)
Electric Vehicle Recharge Rider					
Winter All other		N/A	(\$0.03985)		(N)
Winter REVRR (Residential)		N/A	(\$0.03555)		(N)
Electric Vehicle Recharge Rider					
GS – General Service					
Excess Energy Credit per kWh		(\$0.06101)	(\$0.06163)		
OGS-TOU – Optional General Service – Time-of-Use					
<u>Option A</u>					
Excess Energy Credit per kWh					
Summer On-Peak		(\$0.08008)	(\$0.24630)		- / (I)
Summer Off-Peak		(\$0.05063)	(\$0.04507)		- / (I)
Summer GSEVRR (General Service)		(\$0.05063)	(\$0.04027)		- / (I)
Electric Vehicle Recharge Rider					
Winter All other		(\$0.04357)	(\$0.03837)		- / (I)
Winter GSEVRR (General Service)		(\$0.04357)	(\$0.03422)		- / (I)
Electric Vehicle Recharge Rider					

(Continued)

Issued:	02-14-18	Issued By:	
Effective:		Shawn M. Elicegui	
Advice No.:	485	Executive Vice President	

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

cancels

Tariff No. 1-A (withdrawn)

63 rd Revised
 Cancelling 62 nd Revised

PUCN Sheet No. 10B
 PUCN Sheet No. 10B

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Dontinued)

<u>Schedule Number & Type of Charge</u>	<u>BTGR</u>	<u>BTER</u>	<u>TRED</u>	<u>REPR</u>	<u>UEC</u>	<u>DEAA</u>	<u>EE</u>	<u>Total Rate</u>	
<u>LGS-1 - Large General Service - 1</u>									
Basic Service Charge, per month								\$21.10	
Consumption Charge per kWh									
All Usage	\$0.01706	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00106	\$0.06291	(R)
Demand Charge, All kW per kW								\$4.35	
Facilities Charge, All kW per kW								\$4.22	
Meter Charge per additional meter per month								\$12.98	
<u>OLGS-1-TOU – Optional Large General Service – 1 - Time-of-Use</u>									
Basic Service Charge, per month								\$24.62	
Consumption Charge per kWh									
Summer On-Peak	\$0.15263	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00106	\$0.19848	(R)
Summer Off-Peak	\$0.00949	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00106	\$0.05534	(R)
Summer GSEVRR(General Service Electric Vehicle Recharge Rider)	\$0.00405	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00106	\$0.04990	(R)
Winter All other	(\$0.00116)	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00106	\$0.04469	(R)
Winter GSEVRR(General Service Electric Vehicle Recharge Rider)	(\$0.00553)	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00106	\$0.04032	(R)
Demand Charge per kW									
Summer On-Peak Period								\$8.25	
Winter Period								\$0.16	
Facilities Charge, All kW per kW								\$4.22	
Meter Charge per additional meter per month								\$13.50	
<u>LGS-2 – Large General Service - 2</u>									
<u>Secondary Distribution Voltage</u>									
Basic Service Charge, per month								\$193.10	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.04063	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00108	\$0.08650	(R)
Summer Mid-Peak Period	\$0.02004	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00108	\$0.06591	(R)
Summer Off-Peak Period	\$0.00128	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00108	\$0.04715	(R)
All other Periods	\$0.00768	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00108	\$0.05355	(R)
Demand Charge per kW									
Summer On-Peak Period								\$13.35	
Summer Mid-Peak Period								\$2.04	
Summer Off-Peak Period								\$0.00	
All other Periods								\$0.40	
Facilities Charge all kW per kW								\$3.14	
Meter Charge per additional meter per month								\$48.51	

(Dontinued)

Issued:	02-14-18	Issued By:	
Effective:		Shawn M. Elicegui	
Notice No.:	485	Executive Vice President	
Advice No.:			

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

replaces

Tariff No. 1-A (withdrawn)

64 th Revised
 Cancelling 63 rd Revised

PUCN Sheet No. 10C
 PUCN Sheet No. 10C

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Dontinued)

Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate	
LGS-2- Large General Service - 2 (Dontinued)									
Primary Distribution Voltage									
Basic Service Charge, per month								\$309.30	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.03612	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00086	\$0.08177	(R)
Summer Mid-Peak Period	\$0.01702	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00086	\$0.06267	(R)
Summer Off-Peak Period	(\$0.00101)	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00086	\$0.04464	(R)
All other Periods	\$0.00495	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00086	\$0.05060	(R)
Demand Charge per kW									
Summer On-Peak Period								\$13.87	
Summer Mid-Peak Period								\$2.13	
Summer Off-Peak Period								\$0.00	
All other Periods								\$0.40	
Facilities Charge all kW per kW								\$2.47	
Meter Charge per additional meter per month								\$164.41	
Transmission Voltage									
Basic Service Charge, per month								\$317.20	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.03045	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00088	\$0.07612	(R)
Summer Mid-Peak Period	\$0.01324	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00088	\$0.05891	(R)
Summer Off-Peak Period	(\$0.00110)	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00088	\$0.04457	(R)
All other Periods	\$0.00278	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00088	\$0.04845	(R)
Demand Charge per kW									
Summer On-Peak Period								\$13.87	
Summer Mid-Peak Period								\$2.13	
Summer Off-Peak Period								\$0.00	
All other Periods								\$0.40	
Facilities Charge per dollar of Utility Investment (See note 8)								\$0.00696	
Facilities Charge per dollar of Contributed Investment (See note 8)								\$0.00140	
Or, Facilities Charge, Per kW of Maximum Demand								\$0.61	
Meter Charge per additional meter per month								\$172.38	
LGS-3 - Large General Service - 3									
Secondary Distribution Voltage									
Basic Service Charge, per month								\$202.50	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.03585	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00101	\$0.08165	(R)
Summer Mid-Peak Period	\$0.01726	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00101	\$0.06306	(R)
Summer Off-Peak Period	(\$0.00066)	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00101	\$0.04514	(R)
All other Periods	\$0.00538	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00101	\$0.05118	(R)

(Dontinued)

Issued:	02-14-18	Issued By:	
Effective:		Shawn M. Elicegui	
Notice No.:	485	Executive Vice President	
Advice No.:			

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

cancels

Tariff No. 1-A (withdrawn)

Cancelling 64 th Revised
63 rd Revised

PUCN Sheet No. 10D

PUCN Sheet No. 10D

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Dontinued)

Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate	
LGS-3 – Large General Service – 3 (Dontinued)									
Secondary Distribution Voltage (Dontinued)									
Demand Charge per kW									
Summer On-Peak Period								\$16.30	
Summer Mid-Peak Period								\$2.59	
Summer Off-Peak Period								\$0.00	
All other Periods								\$0.55	
Facilities Charge all kW per kW								\$3.38	
Meter Charge per additional meter per month								\$57.87	
Primary Distribution Voltage									
Basic Service Charge, per month								\$317.20	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.03135	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00083	\$0.07697	(R)
Summer Mid-Peak Period	\$0.01423	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00083	\$0.05985	(R)
Summer Off-Peak Period	(\$0.00147)	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00083	\$0.04415	(R)
All other Periods	\$0.00300	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00083	\$0.04862	(R)
Demand Charge per kW									
Summer On-Peak Period								\$17.83	
Summer Mid-Peak Period								\$2.90	
Summer Off-Peak Period								\$0.00	
All other Periods								\$0.60	
Facilities Charge all kW per kW								\$3.20	
Meter Charge per additional meter per month								\$172.38	
Transmission Voltage									
Basic Service Charge, per month								\$361.70	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.02647	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00127	\$0.07253	(R)
Summer Mid-Peak Period	\$0.01024	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00127	\$0.05630	(R)
Summer Off-Peak Period	(\$0.00192)	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00127	\$0.04414	(R)
All other Periods	\$0.00045	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00127	\$0.04651	(R)
Demand Charge per kW									
Summer On-Peak Period								\$15.01	
Summer Mid-Peak Period								\$2.31	
Summer Off-Peak Period								\$0.00	
All other Periods								\$0.50	
Facilities Charge per dollar of Utility Investment (See note 8)								\$0.00696	
Facilities Charge per dollar of Contributed Investment (See note 8)								\$0.00140	
Or, Facilities Charge, Per kW of Maximum Demand								\$0.61	
Meter Charge per additional meter per month								\$216.70	

(Dontinued)

Issued: 02-14-18 Effective: Notice No.: 485 Advice No.:	Issued By: Shawn M. Elicegui Executive Vice President
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NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
cancels
Tariff No. 1-A (withdrawn)

64 th Revised
Cancelling 63 rd Revised

PUCN Sheet No. 10E
PUCN Sheet No. 10E

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Dontinued)

Schedule Number & Type of Charge	BTGR	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate
OLGS-3P-HLF - Optional Large General Service - High Load Factor (See Note 11)									
Primary Distribution									
Basic Service Charge, per month									\$198.00
Consumption Charge per kWh									
Summer On-Peak Period	\$0.03308	\$0.03087	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00083	\$0.07649 (R)
Summer Mid-Peak Period	\$0.00524	\$0.00303	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00083	\$0.04865 (R)
Summer Off-Peak Period	\$0.00064	(\$0.00157)	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00083	\$0.04405 (R)
All other Periods	\$0.00065	(\$0.00156)	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00083	\$0.04406 (R)
Demand Charge per kW									
Summer On-Peak Period									\$20.79
Summer Mid-Peak Period									\$5.63
Summer Off-Peak Period									\$0.00
All other Periods									\$0.65
Facilities Charge per dollar of Utility Investment (See note 8)									\$0.00568
Facilities Charge per dollar of Contributed Investment (See note 8)									\$0.00104
And, Facilities Charge, Per kW of Maximum Demand									\$1.27
Meter Charge per additional meter per month									\$89.19
LGS-X – Large General Service - Extra Large (See Note 10, 11 and 12)									
Secondary Distribution Voltage									
Basic Service Charge, per month									\$7,750.00
Consumption Charge per kWh									
Summer On-Peak Period	\$0.04488	\$0.04488	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00121	\$0.09088
Summer Mid-Peak Period	\$0.02401	\$0.02401	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00121	\$0.07001
Summer Off-Peak Period	\$0.00393	\$0.00393	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00121	\$0.04993
All other Periods	\$0.01043	\$0.01043	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00121	\$0.05643
Demand Charge per kW									
Summer On-Peak Period									\$10.66
Summer Mid-Peak Period									\$1.73
Summer Off-Peak Period									\$0.00
All other Periods									\$0.60
Facilities Charge all kW per kW									\$0.98
Meter Charge per additional meter per month									\$57.80
Primary Distribution Voltage									
Basic Service Charge, per month									\$7,750.00
Consumption Charge per kWh									
Summer On-Peak Period	\$0.03618	\$0.03618	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00074	\$0.08171
Summer Mid-Peak Period	\$0.01859	\$0.01859	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00074	\$0.06412
Summer Off-Peak Period	\$0.00107	\$0.00107	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00074	\$0.04660
All other Periods	\$0.00708	\$0.00708	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00074	\$0.05261
Demand Charge per kW									
Summer On-Peak Period									\$19.08
Summer Mid-Peak Period									\$3.18
Summer Off-Peak Period									\$0.00
All other Periods									\$0.60
Facilities Charge all kW per kW									\$1.63
Meter Charge per additional meter per month									\$181.80

(Dontinued)

Issued:	02-14-18	Issued By:	
Effective:		Shawn M. Elicegui	
Notice No.:	485	Executive Vice President	
Advice No.:			

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
cancels
Tariff No. 1-A (withdrawn)

63 rd Revised
Cancelling 62 nd Revised

PUCN Sheet No. 10F
PUCN Sheet No. 10F

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Dontinued)

<u>Schedule Number & Type of Charge</u>	<u>BTGR</u>	<u>BTER</u>	<u>TRED</u>	<u>REPR</u>	<u>UEC</u>	<u>DEAA</u>	<u>EE</u>	<u>Total Rate</u>	
LGS-X – Large General Service - Extra Large (Dontinued)									
Transmission Voltage									
Basic Service Charge, per month								\$7,750.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.03461	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00127	\$0.08067	
Summer Mid-Peak Period	\$0.01701	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00127	\$0.06307	
Summer Off-Peak Period	\$0.00068	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00127	\$0.04674	
All other Periods	\$0.00618	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00127	\$0.05224	
Demand Charge per kW									
Summer On-Peak Period								\$17.64	
Summer Mid-Peak Period								\$2.95	
Summer Off-Peak Period								\$0.00	
All other Periods								\$0.60	
Facilities Charge all kW per kW								\$0.00	
Meter Charge per additional meter per month								\$328.40	
LGS-WP-2 – Large General Service - Water Pumping - 2									
Secondary Distribution Voltage									
Basic Service Charge, per month								\$193.10	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.02945	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00075	\$0.07499	(R)
Summer Mid-Peak Period	\$0.01463	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00075	\$0.06017	(R)
Summer Off-Peak Period	(\$0.00867)	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00075	\$0.03687	(R)
All other Periods	(\$0.00696)	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00075	\$0.03858	(R)
Demand Charge per kW (During hours of curtailment)									
Summer On and Mid-Peak Period								\$15.39	(D)
Summer Off-Peak Period								\$0.00	
All other Periods								\$0.40	
Facilities Charge all kW per kW								\$0.81	
Meter Charge per additional meter per month								\$48.51	

(Dontinued)

Issued:	02-14-18	Issued By:	
Effective:		Shawn M. Elicegui	
Notice No.:	485	Executive Vice President	
Advice No.:			

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

cancels

Tariff No. 1-A (withdrawn)

64 th Revised
Cancelling 63 rd Revised

PUCN Sheet No. 10G
PUCN Sheet No. 10G

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Dontinued)

Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate	
LGS-WP-2 – Large General Service - Water Pumping - 2 (Dontinued)									
Primary Distribution Voltage									
Basic Service Charge, per month								\$309.30	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.06113	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00058	\$0.10650	(R)
Summer Mid-Peak Period	\$0.03079	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00058	\$0.07616	(R)
Summer Off-Peak Period	\$0.00302	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00058	\$0.04839	(R)
All other Periods	\$0.00988	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00058	\$0.05525	(R)
Demand Charge per kW (During hours of curtailment)									
Summer On and Mid-Peak Period								\$16.00	
Summer Off-Peak Period								\$0.00	
All other Periods								\$0.40	
Facilities Charge all kW per kW								\$1.23	
Meter Charge per additional meter per month								\$164.41	
Transmission Voltage									
Basic Service Charge, per month								\$317.20	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.05827	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00058	\$0.10364	
Summer Mid-Peak Period	\$0.02989	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00058	\$0.07526	
Summer Off-Peak Period	\$0.00422	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00058	\$0.04959	
All other Periods	\$0.01064	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00058	\$0.05601	
Demand Charge per kW (During hours of curtailment)									
Summer On and Mid-Peak Period								\$16.00	
Summer Off-Peak Period								\$0.00	
All other Periods								\$0.40	
Facilities Charge per dollar of Utility Investment (See note 8)								\$0.00696	
Facilities Charge per dollar of Contributed Investment (See note 8)								\$0.00140	
Or, Facilities Charge, Per kW of Maximum Demand								\$0.61	
Meter Charge per additional meter per month								\$172.38	

(Dontinued)

Issued:	02-14-18	Issued By:	
Effective:		Shawn M. Elicegui	
Notice No.:	485	Executive Vice President	
Advice No.:			

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

cancels

Tariff No. 1-A (withdrawn)

Cancelling 64 th Revised
63 rd Revised

PUCN Sheet No. 10H

PUCN Sheet No. 10H

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Dontinued)

<u>Schedule Number & Type of Charge</u>	<u>BTGR</u>	<u>BTER</u>	<u>TRED</u>	<u>REPR</u>	<u>UEC</u>	<u>DEAA</u>	<u>EE</u>	<u>Total Rate</u>	
<u>LGS-WP-3 – Large General Service – Water Pumping - 3</u>									
<u>Secondary Distribution Voltage</u>									
Basic Service Charge, per month								\$202.50	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.02874	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00035	\$0.07388	(R)
Summer Mid-Peak Period	\$0.01681	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00035	\$0.06195	(R)
Summer Off-Peak Period	(\$0.00448)	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00035	\$0.04066	(R)
All other Periods	(\$0.00292)	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00035	\$0.04222	(R)
Demand Charge per kW (During hours of curtailment)									
Summer On and Mid-Peak Period								\$18.89	
Summer Off-Peak Period								\$0.00	
All other Periods								\$0.55	
Facilities Charge all kW per kW								\$0.97	
Meter Charge per additional meter per month								\$57.87	
<u>Primary Distribution Voltage</u>									
Basic Service Charge, per month								\$317.20	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.05773	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00069	\$0.10321	(R)
Summer Mid-Peak Period	\$0.02745	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00069	\$0.07293	(R)
Summer Off-Peak Period	(\$0.00049)	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00069	\$0.04499	(R)
All other Periods	\$0.00367	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00069	\$0.04915	(R)
Demand Charge per kW (During hours of curtailment)									
Summer On and Mid-Peak Period								\$20.73	
Summer Off-Peak Period								\$0.00	
All other Periods								\$0.60	
Facilities Charge all kW per kW								\$1.16	
Meter Charge per additional meter per month								\$172.38	

(Dontinued)

Issued:	02-14-18	Issued By:	Shawn M. Elicegui
Effective:		Executive Vice President	
Notice No.:	485		
Advice No.:			

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

replaces

Tariff No. 1-A (withdrawn)

84 th Revised
 Cancelling 83 rd Revised

PUCN Sheet No. 101
 PUCN Sheet No. 101

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES

Bundled Rates
 (Continued)

<u>Schedule Number & Type of Charge</u>	<u>BTGR</u>	<u>BTER</u>	<u>TRED</u>	<u>REPR</u>	<u>UEC</u>	<u>DEAA</u>	<u>EE</u>	<u>Total Rate</u>	<u>TTR</u>
LGS-WP-3 – Large General Service - Water Pumping - 3 (Continued)									
Transmission Voltage									
Basic Service Charge, per month								\$361.70	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.05505	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00069	\$0.10053	\$0.00000
Summer Mid-Peak Period	\$0.02663	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00069	\$0.07211	\$0.00000
Summer Off-Peak Period	\$0.00064	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00069	\$0.04612	\$0.00000
All other Periods	\$0.00446	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00069	\$0.04994	\$0.00000
Demand Charge per kW (During hours of curtailment)									
Summer On and Mid-Peak Period								\$19.21	
Summer Off-Peak Period								\$0.00	
All other Periods								\$0.60	
Facilities Charge per dollar of Utility investment (See note 8)								\$0.00696	
Facilities Charge per dollar of Contributed investment (See note 8)								\$0.00140	
Or, Facilities Charge, Per kW of Maximum Demand								\$0.61	
Meter Charge per additional meter per month								\$216.70	
IAWP – Interruptible Agricultural Irrigation Water Pumping									
March 1 to October 31									
Interruptible Irrigation Rate –									
Consumption Charge per kWh (See note 14)	\$0.00000	\$0.06620	\$0.00000	\$0.00000	\$0.00039	\$0.00000	\$0.00000	\$0.06659	
November 1 to February 28 (February 29 in leap years)									
Interruptible Irrigation Rate –									
Basic Service Charge, per customer								\$24.62	
Consumption Charge per kWh	(\$0.00116)	\$0.04283	\$0.00062	\$0.00095	\$0.00039	\$0.00000	\$0.00106	\$0.04469	(\$0.00267)
Demand Charge per kW								\$0.16	
Facilities Charge, All kW per kW								\$4.22	
Meter Charge per additional meter per month								\$13.50	

(Continued)

Issued:	02-14-18	Issued By:	
Effective:		Shawn M. Elicegui	
Notice No.:	485	Executive Vice President	
Advice No.:			

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

replaces

Tariff No. 1-A (withdrawn)

Cancelling 56 th Revised
55 th Revised

PUCN Sheet No. 10J
PUCN Sheet No. 10J

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates

Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate
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WCS – Wireless Communication Service

Basic Service Charge, per month								\$4.90	
Consumption Charge per month, per installed device (rate includes UEC):									
Level 1								\$3.73	(R)
Level 2								\$7.44	(R)
Level 3								\$11.23	(R)

Customer Specific Distribution Only Service Charge

Non-bypassable Charge applicable to accounts granted DOS service in Docket 15-05006. (R-BTER, REPR, TRED, Regulatory assets/SB 123 cost) per kWh								\$0.00846	
Non-bypassable Charge applicable to accounts granted DOS service in Docket 15-05017 (R-BTER, Merrill Lynch regulatory asset, REPR, TRED, Regulatory assets/SB 123 cost) per kWh								\$0.00909	
Non-bypassable Charge applicable to accounts granted DOS service in Docket 16-11034. (R-BTER, Merrill Lynch regulatory asset, REPR, TRED, Regulatory assets/SB 123 cost) per kWh								\$0.00909	

Notes

- The charges shown above are subject to adjustments for taxes and assessments as specified in the Special Supplementary Tariff (PUCN Sheet No. 31) and Schedule MC (PUCN Sheet Nos. 9-9A.)
- BTGR = Base Tariff General Rate. The Total Rate includes the Merrill Lynch Amortization (ML) and Tax Rate Reduction Rider (TRRR).
 - ML = Merrill Lynch. The Residential Rate is \$0.00083 per kWh and the Non-Residential Rate is \$0.00063 per kWh.
 - TRRR = Tax Rate Reduction Rate Rider (see schedule TRRR, PUCN sheet No. 30A).
- BTER = Base Tariff Energy Rate
- REPR = Renewable Energy Program Rate which includes The Solar Program, the Wind Demonstration and the Water Power Demonstration
- DEAA = Deferred Energy Accounting Adjustment (see Schedule DEAA, PUCN Sheet No. 9B.)
- UEC = Universal Energy Charge (see Special Condition 1 of the applicable rate schedule.)
- TRED = Temporary Renewable Energy Development Charge
- The Excess Energy Credit is determined by the appropriate NMR Rider-NMR-A, NMR-G, NMR. See 10A(1) for the appropriate credit by Rate Class and Rider.
- Please refer to the tariff for the applicable investment.
- Time-of-Use and Season periods are defined in the Special Conditions of the applicable rate schedule.
- All rate schedules that contain a demand billing component are also subject to the Power Factor Adjustment charge (see the Special Conditions of the applicable rate schedule.)
- LGS-X Customers are subject to Customer specific facilities charges as identified in the schedule.
- LGS-X Customers who request a separate billing for an additional contiguous property, will be charged \$110.00 per separate bill per month.
- For any Customer requesting less than 8 MW of standby service. A Customer specific facilities charge will be included in the contract for standby service of 8 MW or above.
- BTER rate for Interruptible Irrigation as calculated by the Regulatory Operations Staff of the Commission pursuant to NRS 704.225
- Other charges may apply, please see the applicable rate schedule.

(Continued)

Issued: 02-14-18	Issued By:
Effective:	Shawn M. EliceGUI
Advice No.: 485	Executive Vice President

