Agenda 12-18: Item No. 3-C Draft Order for discussion at utility agenda.

THIS ORDER IS NOT A FINAL ORDER AND MAY BE SUBSTANTIALLY REVISED PRIOR TO ENTRY OF A FINAL ORDER BY THE PUBLIC UTILITIES COMMISSION OF NEVADA

BEFORE THE PUBLIC UTILITIES COMMISSION OF NEVADA

Joint Application of Nevada Power Company d/b/a NV Energy
Energy and Sierra Pacific Power Company d/b/a NV Energy

Docket No. 18-02002

At a general session of the Public Utilities Commission of Nevada, held at its offices on June 27, 2018.

PRESENT: Chairman Joseph C. Reynolds, Commissioner Ann C. Pongrace, Commissioner Bruce H. Breslow, Assistant Commissioner Secretary Trisha Osborne

[REVISED PROPOSED] ORDER

(Bold and italic denote new text; strikethrough denotes text to be removed)

The Public Utilities Commission of Nevada ("Commission") makes the following findings of fact and conclusions of law:

I. INTRODUCTION


II. SUMMARY
The Commission accepts the Stipulation, attached hereto as Attachment 1, and grants the Application as modified by the Stipulation.

III. PROCEDURAL HISTORY


- On February 5, 2018, the Commission issued a Notice of Application and Notice of Prehearing Conference.

- On February 22, 2018, eMeter filed a Petition for Leave to Intervene (“PLTI”).

- On February 28, 2018, the Governor’s Office of Energy (“GOE”), ChargePoint, Inc. (“ChargePoint”), Sunrun Inc. (“Sunrun”), Tesla, Inc. (“Tesla”), Nevadans for Clean Affordable Reliable Energy (“NCARE”), and Sierra Club filed PLTIs.

- On March 7, 2018, the Regulatory Operations Staff of the Commission (“Staff”) filed a Response to PLTIs filed by eMeter, ChargePoint, Sunrun, and Tesla. Staff participates as a matter of right pursuant to NRS 763.301.

- On March 9, 2018, the Commission held a prehearing conference. NV Energy, Staff, NCARE, eMeter, GOE, ChargePoint, Sunrun, Tesla, and NCARE made appearances. At the prehearing conference, the participants discussed the PLTIs and a procedural schedule.

- On March 12, 2018, Sierra Club withdrew its PLTI.

- On March 13, 2018, the Commission issued Procedural Order No. 1 and an Order Granting Petitions for Leave to Intervene of eMeter, the Governor’s Office of Energy, ChargePoint, Inc., Sunrun, Inc., Tesla, Inc., and Nevada for Clean Affordable Reliable Energy.

- On April 18, 2018, the Attorney General’s Bureau of Consumer Protection (“BCP”) filed a Notice of Intent to Intervene.

- On May 3, 2018, the Commission issued a Notice of Hearing.

- On May 23, 2018, NV Energy filed a stipulation signed by NV Energy, Staff, BCP, GOE, NCARE, Tesla, Sunrun, ChargePoint, and eMeter (the “Signatories”).

- On May 28, 2018, the Commission held a hearing. NV Energy, Staff, BCP, NCARE, GOE, Sunrun, Tesla, ChargePoint, and the Nevada Petroleum Marketers Association made
appearances.

- On May 29, 2018, NV Energy filed a corrected stipulation, attached hereto as Attachment 1 ("Stipulation").

IV. STIPULATION

Signatories’ Position

1. The Signatories request that the Commission accept the Stipulation and approve NV Energy’s Application as modified by the Stipulation. The Signatories recommend that the Commission find that the expenditures associated with the programs will be subject to prudence review when later submitted in a deferred energy or other proceeding to collect or recoup expenses associated with the programs. (Attachment 1 at 1-3.)

   Solar Program

2. The Signatories recommend that the Commission approve the administrative budget for the Solar Program as proposed in the Application and the incentive levels as set forth in Attachment 1. (Id. at 3.)

   Low Income Solar Energy Program

3. The Signatories recommend that, after the first four months of the 2018-2019 plan year, the remaining money in the Low Income Solar Energy Program ("LI SEP") that is not paid or reserved will be paid to all applicants from either utility on a first-come, first-served basis. If, during the first four months, any customer segment has fully reserved its allotted incentive dollars, applications from customers in that customer segment will be accepted on a conditional basis. The conditional reservations will be eligible to receive any remaining money from other customer segments after the four-month timeframe has been reached. (Id. at 4.)

Wind Program
4. The Signatories recommend that the Commission approve the administrative budget for the Wind Program as proposed in the Application and the incentive levels as set forth in Attachment 1. (*Id.*)

**Waterpower Program**

5. The Signatories recommend that the Commission approve the administrative budget for the Waterpower Program as proposed in the Application and the incentive levels as set forth in Attachment 1. (*Id.*)

**Small Energy Storage Program**

6. The Signatories recommend that the Commission approve the NV Energy-proposed Small Energy Storage Program with the changes set forth in Attachment 1. (Attachment 1 at 5.)

**Large Energy Storage Program**

7. The Signatories recommend that the Commission approve the NV Energy-proposed Large Energy Storage Program with the changes set forth in Attachment 1. (*Id. at 6.*)

**Electric Vehicle Infrastructure Demonstration Program**

8. The Signatories recommend that the Commission approve the NV Energy-proposed Electric Vehicle Infrastructure Demonstration Program subject to the changes and conditions set forth in Attachment 1. (*Id. at 6-8.*)

**Administrative Issues**

9. The Signatories recommend that the Commission approve the Signatories’ agreement regarding the funds available for incentives under NRS 701B.005 as set forth in Attachment 1. (*Id. at 8.*)
10. The Signatories recommend that the Commission order NV Energy to ensure that administrative costs to manage the programs authorized under SB 145 and NRS Chapter 701B do not count against the total incentive fund of $295,270,000 established in NRS 701B.005 and will be accounted for in the annual Renewable Energy Program Rate (“REPR”) adjustment. (*Id.* at 9.)

11. The Signatories recommend that the Commission order NV Energy to undertake certain reporting obligations as set forth in Attachment 1. (Attachment 1 at 9.)

**Commission Discussion and Findings**

12. NAC 703.845 states:

   In any proceeding before the Commission, the parties to the proceeding may enter into a stipulation for the settlement of some or all outstanding issues in the proceeding. The stipulation:

   1) Must settle only issues relating to the instant proceeding; and
   2) Must not seek relief that the Commission is not otherwise empowered to grant.

13. The Commission finds that the Stipulation complies with the requirements of NAC 703.845 in that it settles only issues relating to the instant proceeding and does not seek relief the Commission is not otherwise empowered to grant. The Stipulation is a consensus resolution of the issues pursuant to the Signatories’ negotiations and is a reasonable recommendation and resolution of the issues in this proceeding. Therefore, the Commission finds that it is in the public interest to accept the Stipulation and grant the Application, except as modified by the Stipulation.

14. Any agreements and recommendations contained in the Stipulation, but not expressly addressed herein, are either agreements by the Parties regarding matters non-essential to the disposition of this Docket or are recommendations for specific findings that do not require
delineation given the Commission’s acceptance of the Stipulation and corresponding approval of the Application. The Commission’s acceptance of the Stipulation does not constitute precedent regarding any legal or factual issue.

THEREFORE, it is ORDERED:

1. The Stipulation executed by Sierra Pacific Power Company d/b/a NV Energy, Nevada Power Company d/b/a NV Energy, the Regulatory Operations Staff of the Commission, the Attorney General’s Bureau of Consumer Protection, the Governor’s Office of Energy, Nevadans for Clean Affordable Reliable Energy, Tesla Inc., Sunrun Inc., ChargePoint Inc., and eMeter, attached hereto to Attachment 1, is ACCEPTED.

2. The Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy designated as Docket No. 18-02002 is GRANTED as modified by the Stipulation.

Directives:

3. Within 90 days of the effective date of this Order, Sierra Pacific Power Company d/b/a NV Energy shall file with the Commission a proposed tariff addressing the use of a transitional demand charge applied to customers with direct current fast charging equipment.

4. Within 90 days of the effective date of this Order, Nevada Power Company d/b/a NV Energy shall file with the Commission a proposed tariff addressing the use of a transitional demand charge applied to customers with direct current fast charging equipment.

5. Sierra Pacific Power Company d/b/a NV Energy shall file with the Commission monthly reports demonstrating the amounts of total incentive funds expended and reserved for all programs funded under NRS 701B.005.
6. Nevada Power Company d/b/a NV Energy shall file with the Commission monthly reports demonstrating the amounts of total incentive funds expended and reserved for all programs funded under NRS 701B.005.

7. As part of the February 2019 submission of its Renewable Energy Programs filing, Sierra Pacific Power Company d/b/a NV Energy shall provide a forecast of applications for all eligible programs and the commitments noted in paragraph 19 of the Stipulation, as well as an annual forecast of expended incentives to be incorporated into the October 1, 2019, annual adjustment to the Renewable Energy Program Rate.

8. As part of the February 2019 submission of its Renewable Energy Programs filing, Nevada Power Company d/b/a NV Energy shall provide a forecast of applications for all eligible programs and the commitments noted in paragraph 19 of the Stipulation, as well as an annual forecast of expended incentives to be incorporated into the October 1, 2019, annual adjustment to the Renewable Energy Program Rate.

By the Commission,

JOSEPH C. REYNOLDS, Chairman

ANN C. PONGRACZ, Commissioner

BRUCE H. BRESLOW, Commissioner and Presiding Officer
Attest:

TRISHA OSBORNE,
Assistant Commission Secretary

Dated: Carson City, Nevada

(SEAL)
ATTACHMENT 1
BEFORE THE PUBLIC UTILITIES COMMISSION OF NEVADA


STIPULATION

Pursuant to Nevada Administrative Code ("NAC") § 703.750 and NAC § 703.845, Sierra Pacific Power Company d/b/a NV Energy ("Sierra" or, with Nevada Power, "Company") and Nevada Power Company d/b/a NV Energy ("Nevada Power" or, with Sierra, "NV Energy" or the "Company"); the Regulatory Operations Staff ("Staff") of the Public Utilities Commission of Nevada ("Commission"); the Attorney General's Bureau of Consumer Protection ("BCP"), the Governor's Office of Energy ("GOE"); Nevadans for Clean Affordable Reliable Energy ("NCARE"); Tesla, Inc. ("Tesla"); Sunrun Inc. ("Sunrun"); ChargePoint, Inc. ("ChargePoint"); and eMeter, a Siemens Business ("Siemens"); each individually a "Party" and together the "Parties", enter this Stipulation to resolve all issues related to Docket No. 18-02002.

SUMMARY OF STIPULATION

The Parties agree that this Stipulation provides a reasonable resolution of the issues raised in Docket No. 18-02002, and that the Stipulation is in the public interest. The Stipulation only settles issues related to this Docket. The Stipulation only seeks relief that the Commission is empowered to grant. Accordingly, the Parties recommend that the Commission accept the Stipulation, and grant the requests for relief made by Sierra and Nevada Power in their Application, as modified by the Stipulation.
RECITALS

1. On February 1, 2018 Nevada Power and Sierra filed an Application with the Commission pursuant to Nevada Revised Statutes ("NRS") 701B.005(4), 701B.230, 701B.610, 701B.850, and 704.786, and NAC 701B.125, 701B.480, and 701B.660 for approval of the Annual Plan for the Solar Energy Systems Incentive Program ("Solar Program"), the Wind Energy Systems Demonstration Program ("Wind Program"), the Waterpower Systems Demonstration Program ("Waterpower Program"), the provisions of Sections 1.2 and 1.3 of SB 145 regarding the energy storage components of the Solar Program ("Energy Storage Program"), the provisions of Section 1.4 regarding the Electric Vehicle Infrastructure Demonstration Program ("EVID Program"), and the provisions of Section 1.5(3) of SB 145 regarding the Low Income component of the Solar Program, for the Program Period 2018-2019 ("Annual Plan"). The Commission designated the proceeding as Docket No. 18-02002.


3. Pursuant to NRS 703.301, Staff participates in this Docket by right.

4. A Prehearing Conference was held in this Docket on March 9, 2018.

5. The Presiding Officer issued a Procedural Order on March 13, 2018 in which a procedural schedule was established for this Docket.

6. The Petitions for Leave to Intervene filed by ChargePoint, GOE, NCARE, Tesla, Siemens, Sunrun, and Siemens in this Docket were granted by an Order issued by the Presiding Officer on March 13, 2018.

7. The BCP filed its Notice of Intent to Intervene in this Docket on April 18, 2018, and participates in this Docket as a matter of right pursuant to NRS 228.360.

8. A Notice of Hearing was issued by the Commission on May 3, 2018.

9. Direct testimony was filed by Staff, BCP, ChargePoint, GOE, NCARE, Siemens, Sunrun and Tesla on May 8, 2018.
10. The Parties have reviewed the Application, the Annual Plan, the prepared direct testimony filed by Nevada Power and Sierra, and the Company's responses to the discovery requests submitted in the Docket, and have conducted analysis of Sierra's and Nevada Power's requests, and agree to enter into this Stipulation as indicated below.

11. If approved by the Commission, this Stipulation would resolve all issues related to the Annual Plan brought forth in the Docket.

NOW THEREFORE, in light of the foregoing considerations, the Parties agree and recommend the following:

**AGREEMENT OF THE SIGNATORIES**

1. The Commission should accept and approve the Company's Application and Annual Plan filed in Docket No. 18-02002, except as modified by the Stipulation.

2. The Parties recommend that the Commission find that the expenditures associated with the programs will be subject to prudence review when later submitted in a future deferred energy or other proceeding to collect or recoup expenses associated with the programs.

**SOLAR PROGRAM**

3. The Commission should approve the proposed administrative budget for the Solar Program as set forth in Table 2 of the Annual Plan.

4. The Commission should approve the inventive levels for the Program year commencing July 1, 2018, that are set forth below:

<table>
<thead>
<tr>
<th>Year</th>
<th>Step</th>
<th>Residential, Commercial and Industrial</th>
<th>Public, Low-income and Nonprofit</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td>EPBB $/W</td>
<td>PBI/kWh</td>
</tr>
<tr>
<td>2018</td>
<td>11</td>
<td>$0.2000</td>
<td>$0.0250</td>
</tr>
</tbody>
</table>
LOW INCOME SOLAR ENERGY PROGRAM

5. The Commission should order that after the first 4 months of the 2018-2019 plan year, the remaining money in the Low Income Solar Energy Program ("LISEP") that is not paid or reserved will be available to all applicants from either utility on a first-come, first-served basis.

6. If, during the first 4 months, any customer segment has fully reserved its allotted incentive dollars, applications from customers in that customer segment will be accepted on a conditional basis. The conditional reservations will be eligible to receive any remaining money from other customer segments after the 4 month timeframe has been reached.

WIND PROGRAM

7. The Commission should approve the proposed administrative budget for the Wind Program as set forth in Table 2 of the Annual Plan.

8. The Commission should approve the continuation of the current incentive levels for the Wind Program which were originally approved in Docket No. 14-02004 and was continued by the Commission in Docket No. 17-02006. Those rates are depicted in the following table:

<table>
<thead>
<tr>
<th>Category</th>
<th>Incentive Rate (per Wh)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Public</td>
<td>$0.80</td>
</tr>
<tr>
<td>Low Income</td>
<td>$0.80</td>
</tr>
<tr>
<td>Residential / Small Commercial</td>
<td>$0.40</td>
</tr>
<tr>
<td>Large Commercial / Industrial</td>
<td>$0.40</td>
</tr>
</tbody>
</table>

WATERPOWER PROGRAM

9. The Commission should approve the proposed administrative budget for the Waterpower program as set forth in Table 2 of the Annual Plan.

10. The Commission should approve the continuation of the current incentive levels for the Waterpower Program which were originally approved in Docket No. 14-02004 and was continued by the Commission in Docket No. 17-02006. Those rates are depicted in the following table:
<table>
<thead>
<tr>
<th>Category</th>
<th>Incentive Rate (per Wh)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Public</td>
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<td>$0.80</td>
</tr>
<tr>
<td>Residential / Small Commercial</td>
<td>$0.40</td>
</tr>
<tr>
<td>Large Commercial / Industrial</td>
<td>$0.40</td>
</tr>
</tbody>
</table>

**SMALL ENERGY STORAGE PROGRAM**

11. The Commission should approve the following changes to the proposed Small Energy Storage Program ("SESP"):

a. Incentives will be based on a $/Wh rate, starting in program year 2018-2019 at a level of $0.22/Wh for residential customers on a TOU rate, and $0.11/Wh for residential customers who are not on a TOU rate. The TOU incentive would decline by $0.02/Wh for each step of the program - at $1 million of incentives per step. Thus, after the first $1 million in incentives have been reserved, the incentive level for the next $1 million in reserved incentives will automatically be reduced by $0.02/Wh. The non-TOU incentive would decline by one half of a cent for each step reduction. The Parties acknowledge that future changes in the incentive levels are subject to the Commission’s review and approval in future Annual Plan proceedings.

b. The total incentive payment for a project will be capped at the lesser of 50% of the equipment costs, or $3,000 (i.e., the total project cap) per premise.

c. A customer who has previously installed or is installing a solar energy system on its premise outside of the solar incentives program is eligible to participate in the small energy storage program.
LARGE ENERGY STORAGE PROGRAM

12. The Commission should approve the following changes to the proposed Large Energy Storage Program ("LESP"):
   a. The incentive will be set at $0.30/Wh for non-critical infrastructure projects and $0.40/Wh for critical infrastructure facilities for the 2018-2019 plan year, with a $0.02/Wh decline for each step of the program - at $1 million of incentives per step. Thus, after the first $1 million in incentives have been reserved, the incentive level for the next $1 million in reserved incentives will automatically be reduced by $0.02/Wh. The Parties acknowledge that future changes in the incentive levels are subject to the Commission’s review and approval in future Annual Plan proceedings.
   b. Project incentive payments will be capped at the lesser of 50% of the installed cost of the storage system or $200,000 (i.e., the total project incentive cap) per premise for non-critical infrastructure projects. Project cap will increase to the lesser of 50% of the installed cost of the storage system or a total project incentive cap of $300,000 per premise for projects deemed “critical infrastructure.” Critical infrastructure customers shall include customers that are hospitals or other medical facilities, airports, public safety facilities, public infrastructure facilities or dams, and other facilities that support critical infrastructure needs, as determined by the working group established by the regulations adopted by the Commission by its Order of May 11, 2018 in Docket No. 17-08021.
   c. A customer who has previously installed or is installing a solar energy system on its premise outside of the RenewableGenerations incentive program is eligible to participate in the large energy storage program.

ELECTRIC VEHICLE INFRASTRUCTURE DEMONSTRATION PROGRAM

13. The Parties agree that NV Energy will initiate the EVID Program as soon as possible after approval of the final Commission Order. NV Energy recognizes the $15 million total set aside for EVID, and will work closely with all interveners and stakeholders to this process to ensure successful and expedient project completions. Specifically, NV Energy will
work closely with the Governor’s Office of Energy and charging equipment and infrastructure
developers, as well as commercial, public sector and other developers to quickly scale Nevada’s
publically-available charging infrastructure. NV Energy will work with all partners to move
quickly on projects in 2018 and 2019, and will support policy to ensure further development of
policy and projects to position Nevada at the forefront of vehicle electrification and charging
options for customers.

14. The Commission should deny NV Energy’s request for approval of its proposed
EPRI Open Platform Collaboration, EV Program Advisory Council, and SmartCharge Rewards
components of its EVID Program. NV Energy will work with electric vehicle manufacturers
and charging equipment and infrastructure developers to support voluntary sharing of electric
vehicle charging data. NV Energy will focus on customer education and awareness of vehicle
electrification benefits and electric vehicle charging as a potential distributed energy resource.

15. The Commission should approve an increase in the EVID incentive budgets for
custom grants by 50% over NV Energy’s proposed levels in Table 7 of the EVID Plan.

16. The Commission should approve the total incentive to support the deployment of
Level 2 EV charging infrastructure at a cap of $3,000 per charging port, with a total incentive
cap of 75% of project cost. The Level 2 incentives shall only be available to those customers
deploying Level 2 charging stations that supports charging for more than one vehicle make.

17. The Commission should approve a uniform DC fast charging incentive level of
$15,000 per installation for multifamily, workplace charging and fleet electrification, which will
replace the DC fast charging incentives proposed by NV Energy at Vol. 2, pages 145 – 150 of
203, of its Annual Plan.

18. The Commission should approve the Parties’ agreement that the Nevada Electric
Highway program should be approved as proposed with the following clarification; if NV
Energy installs and owns Nevada electric highway program charging infrastructure, then NV
Energy will not utilize use EVID incentive funds to do so.

19. The Commission should order NV Energy to file within ninety (90) days of the
date of an order approving this Stipulation a proposed tariff that would address the use of a
transitional demand charge applied to customers with DC fast charging equipment. To fulfill
this directive, NV Energy intends to file a tariff that will include a TOU rate with a ten-year
transitional demand charge (2019-2028) that would apply to these customers. The service would
have to be separately metered and only for EV fast charging. Other details would be included
in NV Energy’s tariff filing. By agreeing to this provision, NV Energy is obligated to make a
tariff filing but none of the Parties are bound to any position with regard to the tariff filing that
NV Energy will make pursuant to this Section.

ADMINISTRATIVE ISSUES

20. The Commission should approve the Parties’ agreement regarding the funds
available for incentives under NRS 701B.005:

a. The Commission’s Order issued May 11, 2018 in Docket No. 17-08021, which
provides that “NV Energy should set aside $5 million for each of the categories of storage
systems listed in 8(a) and 8(b) from the other programs to ensure that the purpose of SB
145 is realized” (Order, ¶13, p. 7), in addition to the $15 million set aside in the
regulations for the EVID program (Order, ¶21, p. 10), requires NV Energy to hold those
amounts for those specific programs within the $295,270,000 statutory cap.

b. The funding for incentives under the Solar Program, Wind Program, and
Waterpower Program are to come from the remaining available funds after the set aside
funds listed above are removed from the calculation of the available funds.

c. NV Energy will provide a conditional application and reservation process for the
Solar Program, Wind Program and Waterpower Program after the $295,270,000
statutory cap, less the set aside funds listed above are removed from the calculation of
the available funds, have been reached. The conditional application and reservation
process will allow customers to apply to the Solar Program, Wind Program and
Waterpower Program, but will only issue an incentive if there is attrition in earlier
applications made under the statutory cap.
21. The Commission should order NV Energy to ensure administrative costs to manage the programs authorized under SB 145 and NRS Chapter 701B do not count against the total incentive fund of $295,270,000 established in NRS 701B.005 and will be accounted for in the annual Renewable Energy Program Rate (REPR) adjustment.

22. The Commission should order NV Energy to provide monthly reports to the Commission of the amount of total incentive funds expended and reserved for all programs funded under NRS 701B.005. Further, as part of the February 2019 filing of its RenewableGenerations annual report and plan, NV Energy should provide a forecast of applications for all eligible programs and the commitments noted in paragraph 19 above, as well as an annual forecast of expended incentives to be incorporated into the October 1, 2019 annual adjustment to the REPR.

GENERAL PROVISIONS

23. Neither this Stipulation, nor its terms, nor the Commission’s acceptance of the recommendations contained herein shall have any precedential effect in other proceedings before the Commission, a court of law, or any state or federal regulatory bodies for any purpose, nor shall it be deemed a waiver of any position or argument made by any signatory in any such proceedings.

24. In accordance with NAC § 703.845, this Stipulation settles only issues relating to the present proceedings and seeks relief that the Commission is empowered to grant.

25. This Stipulation is entered into for the purpose of resolving all the issues relating to the Application and Annual Plan filed by the Company in this Docket by and among the signatories as set forth above. This Stipulation is made upon the express understanding that it constitutes a negotiated settlement. The provisions of this Stipulation are not severable. In the event that the Commission does not adopt the recommendations contained in this Stipulation in total, then this Stipulation shall be void and no signatory shall be bound by any of the agreements or provisions.
26. This Stipulation represents a compromise of the positions of the Parties. As such, conduct, statements and documents disclosed in the negotiation of this stipulation shall not be admissible as evidence in these Dockets or any other proceeding. Except as set forth herein, neither this Stipulation, nor its terms, nor the Commission's acceptance or rejection of the terms contained in this Stipulation shall have any precedential effect in future proceedings.

27. This Stipulation may be executed in one or more counterparts, all of which together shall constitute the original executed document. This Stipulation may be executed by Parties by electronic transmission, which signatures shall be as binding and effective as original signatures.
This Stipulation is entered into by each Party as of the date entered below:

SIERRA PACIFIC POWER COMPANY D/B/A NV ENERGY
NEVADA POWER COMPANY D/B/A NV ENERGY

By: ____________________________
Dated: 5/23/18

Name: Douglas Brooks, Senior Attorney

REGULATORY OPERATIONS STAFF

By: ____________________________
Dated: 5/23/18

Name: Meredith Barnett, Assistant Staff Counsel.

BUREAU OF CONSUMER PROTECTION

By: ____________________________
Dated: __________________________

Name: Michael Saunders, Senior Deputy Attorney General

GOVERNOR'S OFFICE OF ENERGY

By: ____________________________
Dated: __________________________

Name: Angela Dykema, Director
This Stipulation is entered into by each Party as of the date entered below:

SIERRA PACIFIC POWER COMPANY D/B/A NV ENERGY
NEVADA POWER COMPANY D/B/A NV ENERGY

By: ____________________________
Dated: _________________________

Name: Douglas Brooks, Senior Attorney

REGULATORY OPERATIONS STAFF

By: ____________________________
Dated: _________________________

Name: Meredith Barnett, Assistant Staff Counsel.

BUREAU OF CONSUMER PROTECTION

By: ____________________________
Dated:  5-23-18

Name: Michael Saunders, Senior Deputy Attorney General

GOVERNOR'S OFFICE OF ENERGY

By: ____________________________
Dated: _________________________

Name: Angela Dykema, Director
This Stipulation is entered into by each Party as of the date entered below:

SIERRA PACIFIC POWER COMPANY D/B/A NV ENERGY
NEVADA POWER COMPANY D/B/A NV ENERGY

By:______________________________
Dated:__________________________

Name: Douglas Brooks, Senior Attorney

REGULATORY OPERATIONS STAFF

By:______________________________
Dated:__________________________

Name: Meredith Barnett, Assistant Staff Counsel.

BUREAU OF CONSUMER PROTECTION

By:______________________________
Dated:__________________________

Name: Michael Saunders, Senior Deputy Attorney General

GOVERNOR'S OFFICE OF ENERGY

By:______________________________
Dated:__________________________

Name: Angela Dykema, Director
NEVADANS FOR CLEAN AFFORDABLE RELIABLE ENERGY

By: ____________________________
Dated: __________________________
Name: Robert Johnston, Esq.

TESLA INC.

By: ____________________________
Dated: __________________________
Name: Curt Ledford, Attorney

SUNRUN INC.

By: ____________________________
Dated: __________________________
Name: Kevin Fox, Attorney

CHARGEPOINT INC.

By: ____________________________
Dated: __________________________
Name: Jacob Schlesinger, Attorney

eMETER A SIEMENS COMPANY

By: ____________________________
Dated: __________________________
Name: Chris King, Chief Policy Officer, Siemens Digital Grid
NEVADANS FOR CLEAN AFFORDABLE RELIABLE ENERGY

By: __________________________

Dated: __________________________

Name: Robert Johnston, Esq.

TESLA INC.

By: __________________________

Dated: 4-23-2018

Name: Curt Ledford, Attorney

SUNRUN INC.

By: __________________________

Dated: __________________________

Name: Kevin Fox, Attorney

CHARGEPOINT INC.

By: __________________________

Dated: __________________________

Name: Jacob Schlesinger, Attorney

eMETER A SIEMENS COMPANY

By: __________________________

Dated: __________________________

Name: Chris King, Chief Policy Officer, Siemens Digital Grid
NEVADANS FOR CLEAN AFFORDABLE RELIABLE ENERGY

By: ___________________________
Dated: ___________________________
   Name: Robert Johnston, Esq.

TESLA INC.

By: ___________________________
Dated: ___________________________
   Name: Curt Ledford, Attorney

SUNRUN INC.

By: ___________________________
Dated: 5.23.2018
   Name: Kevin Fox, Attorney

CHARGEPOINT INC.

By: ___________________________
Dated: ___________________________
   Name: Jacob Schlesinger, Attorney

eMETER A SIEMENS COMPANY

By: ___________________________
Dated: ___________________________
   Name: Chris King, Chief Policy Officer, Siemens Digital Grid
NEVADANS FOR CLEAN AFFORDABLE RELIABLE ENERGY

By: ____________________________
Dated: __________________________
Name: Robert Johnston, Esq.

TESLA INC.

By: ____________________________
Dated: __________________________
Name: Curt Ledford, Attorney

SUNRUN INC.

By: ____________________________
Dated: __________________________
Name: Kevin Fox, Attorney

CHARGEPOINT INC.

By: ____________________________
Dated: 5/21/18
Name: Renee C. Samson, Director of Utility Solutions
eMETER A SIEMENS COMPANY

By: ____________________________
Dated: __________________________
Name: Chris King, Chief Policy Officer, Siemens Digital Grid
NEVADANS FOR CLEAN AFFORDABLE RELIABLE ENERGY

By: _______________________________________________________
Dated: ____________________________________________________

Name: Robert Johnston, Esq.

TESLA INC.

By: _______________________________________________________
Dated: ____________________________________________________

Name: Curt Ledford, Attorney

SUNRUN INC.

By: _______________________________________________________
Dated: ____________________________________________________

Name: Kevin Fox, Attorney

CHARGEPOINT INC.

By: _______________________________________________________
Dated: ____________________________________________________

Name: Jacob Schlesinger, Attorney

eMETER A SIEMENS COMPANY

By: _______________________________________________________
Dated: May 23, 2018

Name: Chris King, Chief Policy Officer, Siemens Digital Grid