

2018 JUN 19 PM 2:28

Agenda 12-18; Item No. 3-C Draft Order for discussion at utility agenda.

THIS ORDER IS NOT A FINAL ORDER AND MAY BE SUBSTANTIALLY REVISED PRIOR TO ENTRY OF A FINAL ORDER BY THE PUBLIC UTILITIES COMMISSION OF NEVADA

**BEFORE THE PUBLIC UTILITIES COMMISSION OF NEVADA**

Joint Application of Nevada Power Company d/b/a NV )  
Energy and Sierra Pacific Power Company d/b/a NV )  
Energy for approval of annual plans for the Solar )  
Energy Systems Incentive Program, the Wind Energy )  
Systems Demonstration Program, the Waterpower )  
Energy Systems Demonstration Program, the Energy )  
Storage and Low Income components of the Solar )  
Program, and the Electric Vehicle Infrastructure )  
Demonstration Program for Program Year 2018-2019. )

Docket No. 18-02002

At a general session of the Public Utilities Commission of Nevada, held at its offices on June 27, 2018.

PRESENT: Chairman Joseph C. Reynolds  
Commissioner Ann C. Pongracz  
Commissioner Bruce H. Breslow  
Assistant Commission Secretary Trisha Osborne

**[REVISED PROPOSED] ORDER**

(**Bold** and *italics* denote new text; ~~strikethrough~~ denotes text to be removed)

The Public Utilities Commission of Nevada ("Commission") makes the following findings of fact and conclusions of law:

**I. INTRODUCTION**

This matter is a joint application by Sierra Pacific Power Company d/b/a NV Energy ("SPPC") and Nevada Power Company d/b/a NV Energy ("NPC", together "NV Energy") seeking approval of annual plans for the Solar Energy Systems Incentive Program, the Wind Energy Systems Demonstration Program, the Waterpower Energy Systems Demonstration Program, the Energy Storage and Low Income components of the Solar Program, and the Electric Vehicle Infrastructure Demonstration Program for Program Year 2018-2019.

**II. SUMMARY**

The Commission accepts the Stipulation, attached hereto as Attachment 1, and grants the Application as modified by the Stipulation.

### III. PROCEDURAL HISTORY

- On February 1, 2018, NV Energy filed with the Commission an Application for approval of annual plans for the Solar Energy Systems Incentive Program, the Wind Energy Systems Demonstration Program, the Waterpower Energy Systems Demonstration Program, the Energy Storage and Low Income components of the Solar Program, and the Electric Vehicle Infrastructure Demonstration Program for Program Year 2018-2019. NV Energy filed the Application pursuant to the Nevada Revised Statutes (“NRS”) Chapter 701B, Nevada Administrative Code (“NAC”) Chapter 701B, and Senate Bill 145 (2017).
- On February 5, 2018, the Commission issued a Notice of Application and Notice of Prehearing Conference.
- On February 22, 2018, eMeter filed a Petition for Leave to Intervene (“PLTI”).
- On February 28, 2018, the Governor’s Office of Energy (“GOE”), ChargePoint, Inc. (“ChargePoint”), Sunrun Inc. (“Sunrun”), Tesla, Inc. (“Tesla”), Nevadans for Clean Affordable Reliable Energy (“NCARE”), and Sierra Club filed PLTIs.
- On March 7, 2018, the Regulatory Operations Staff of the Commission (“Staff”) filed a Response to PLTIs filed by eMeter, ChargePoint, Sunrun, and Tesla. Staff participates as a matter of right pursuant to NRS 703.301.
- On March 9, 2018, the Commission held a prehearing conference. NV Energy, Staff, NCARE, eMeter, GOE, ChargePoint, Sunrun, Tesla, and NCARE made appearances. At the prehearing conference, the participants discussed the PLTIs and a procedural schedule.
- On March 12, 2018, Sierra Club withdrew its PLTI.
- On March 13, 2018, the Commission issued Procedural Order No. 1 and an Order Granting Petitions for Leave to Intervene of eMeter, the Governor’s Office of Energy, ChargePoint, Inc., Sunrun, Inc., Tesla, Inc., and Nevada for Clean Affordable Reliable Energy.
- On April 18, 2018, the Attorney General’s Bureau of Consumer Protection (“BCP”) filed a Notice of Intent to Intervene.
- On May 3, 2018, the Commission issued a Notice of Hearing.
- On May 23, 2018, NV Energy filed a stipulation signed by NV Energy, Staff, BCP, GOE, NCARE, Tesla, Sunrun, ChargePoint, and eMeter (the “Signatories”).
- On May 28, 2018, the Commission held a hearing. NV Energy, Staff, BCP, NCARE, GOE, Sunrun, Tesla, ChargePoint, and the Nevada Petroleum Marketers Association made

appearances.

- On May 29, 2018, NV Energy filed a corrected stipulation, attached hereto as Attachment 1 (“Stipulation”).

#### **IV. STIPULATION**

##### **Signatories’ Position**

1. The Signatories request that the Commission accept the Stipulation and approve NV Energy’s Application as modified by the Stipulation. The Signatories recommend that the Commission find that the expenditures associated with the programs will be subject to prudence review when later submitted in a deferred energy or other proceeding to collect or recoup expenses associated with the programs. (Attachment 1 at 1-3.)

##### **Solar Program**

2. The Signatories recommend that the Commission approve the administrative budget for the Solar Program as proposed in the Application and the incentive levels as set forth in Attachment 1. (*Id.* at 3.)

##### **Low Income Solar Energy Program**

3. The Signatories recommend that, after the first four months of the 2018-2019 plan year, the remaining money in the Low Income Solar Energy Program (“LISEP”) that is not paid or reserved will be paid to all applicants from either utility on a first-come, first-served basis. If, during the first four months, any customer segment has fully reserved its allotted incentive dollars, applications from customers in that customer segment will be accepted on a conditional basis. The conditional reservations will be eligible to receive any remaining money from other customer segments after the four-month timeframe has been reached. (*Id.* at 4.)

##### **Wind Program**

4. The Signatories recommend that the Commission approve the administrative budget for the Wind Program as proposed in the Application and the incentive levels as set forth in Attachment 1. (*Id.*)

**Waterpower Program**

5. The Signatories recommend that the Commission approve the administrative budget for the Waterpower Program as proposed in the Application and the incentive levels as set forth in Attachment 1. (*Id.*)

**Small Energy Storage Program**

6. The Signatories recommend that the Commission approve the NV Energy-proposed Small Energy Storage Program with the changes set forth in Attachment 1. (Attachment 1 at 5.)

**Large Energy Storage Program**

7. The Signatories recommend that the Commission approve the NV Energy-proposed Large Energy Storage Program with the changes set forth in Attachment 1. (*Id.* at 6.)

**Electric Vehicle Infrastructure Demonstration Program**

8. The Signatories recommend that the Commission approve the NV Energy-proposed Electric Vehicle Infrastructure Demonstration Program subject to the changes and conditions set forth in Attachment 1. (*Id.* at 6-8.)

**Administrative Issues**

9. The Signatories recommend that the Commission approve the Signatories' agreement regarding the funds available for incentives under NRS 701B.005 as set forth in Attachment 1. (*Id.* at 8.)

10. The Signatories recommend that the Commission order NV Energy to ensure that administrative costs to manage the programs authorized under SB 145 and NRS Chapter 701B do not count against the total incentive fund of \$295,270,000 established in NRS 701B.005 and will be accounted for in the annual Renewable Energy Program Rate (“REPR”) adjustment. (*Id.* at 9.)

11. The Signatories recommend that the Commission order NV Energy to undertake certain reporting obligations as set forth in Attachment 1. (Attachment 1 at 9.)

**Commission Discussion and Findings**

12. NAC 703.845 states:

In any proceeding before the Commission, the parties to the proceeding may enter into a stipulation for the settlement of some or all outstanding issues in the proceeding. The stipulation:

- 1) Must settle only issues relating to the instant proceeding; and
- 2) Must not seek relief that the Commission is not otherwise empowered to grant.

13. The Commission finds that the Stipulation complies with the requirements of NAC 703.845 in that it settles only issues relating to the instant proceeding and does not seek relief the Commission is not otherwise empowered to grant. The Stipulation is a consensus resolution of the issues pursuant to the Signatories’ negotiations and is a reasonable recommendation and resolution of the issues in this proceeding. Therefore, the Commission finds that it is in the public interest to accept the Stipulation and grant the Application, except as modified by the Stipulation.

14. Any agreements and recommendations contained in the Stipulation, but not expressly addressed herein, are either agreements by the Parties regarding matters non-essential to the disposition of this Docket or are recommendations for specific findings that do not require

delineation given the Commission's acceptance of the Stipulation and corresponding approval of the Application. The Commission's acceptance of the Stipulation does not constitute precedent regarding any legal or factual issue.

THEREFORE, it is ORDERED:

1. The Stipulation executed by Sierra Pacific Power Company d/b/a NV Energy, Nevada Power Company d/b/a NV Energy, the Regulatory Operations Staff of the Commission, the Attorney General's Bureau of Consumer Protection, the Governor's Office of Energy, Nevadans for Clean Affordable Reliable Energy, Tesla Inc., Sunrun Inc., ChargePoint Inc., and eMeter, attached hereto to Attachment 1, is ACCEPTED.

2. The Joint Application of *Nevada Power Company d/b/a NV Energy* and Sierra Pacific Power Company d/b/a NV Energy designated as Docket No. 18-02002 is GRANTED as modified by the Stipulation.

**Directives:**

3. Within 90 days of the effective date of this Order, Sierra Pacific Power Company d/b/a NV Energy shall file with the Commission a proposed tariff addressing the use of a transitional demand charge applied to customers with direct current fast charging equipment.

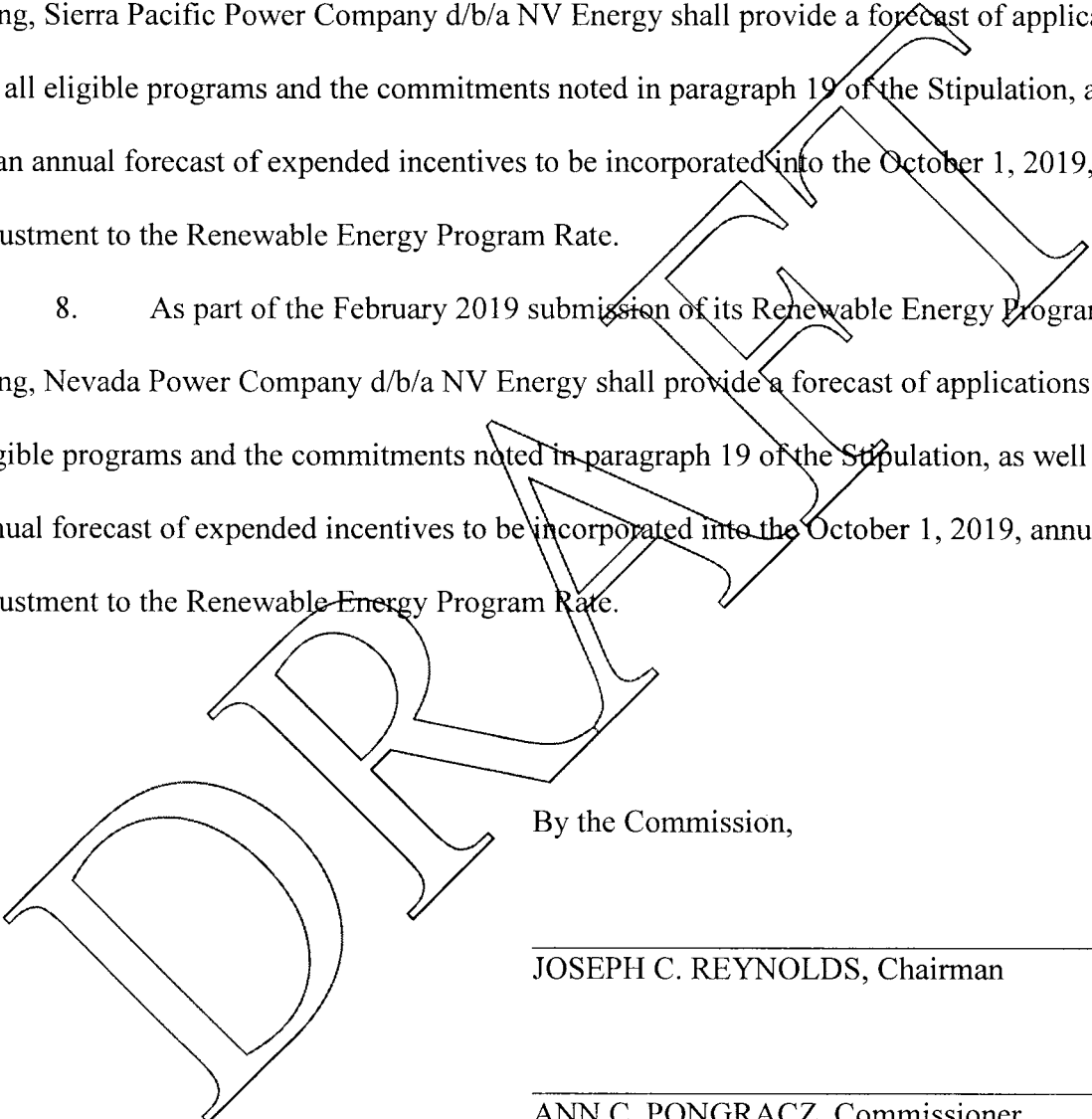
4. Within 90 days of the effective date of this Order, Nevada Power Company d/b/a NV Energy shall file with the Commission a proposed tariff addressing the use of a transitional demand charge applied to customers with direct current fast charging equipment.

5. Sierra Pacific Power Company d/b/a NV Energy shall file with the Commission monthly reports demonstrating the amounts of total incentive funds expended and reserved for all programs funded under NRS 701B.005.

6. Nevada Power Company d/b/a NV Energy shall file with the Commission monthly reports demonstrating the amounts of total incentive funds expended and reserved for all programs funded under NRS 701B.005.

7. As part of the February 2019 submission of its Renewable Energy Programs filing, Sierra Pacific Power Company d/b/a NV Energy shall provide a forecast of applications for all eligible programs and the commitments noted in paragraph 19 of the Stipulation, as well as an annual forecast of expended incentives to be incorporated into the October 1, 2019, annual adjustment to the Renewable Energy Program Rate.

8. As part of the February 2019 submission of its Renewable Energy Programs filing, Nevada Power Company d/b/a NV Energy shall provide a forecast of applications for all eligible programs and the commitments noted in paragraph 19 of the Stipulation, as well as an annual forecast of expended incentives to be incorporated into the October 1, 2019, annual adjustment to the Renewable Energy Program Rate.



By the Commission,

---

JOSEPH C. REYNOLDS, Chairman

---

ANN C. PONGRACZ, Commissioner

---

BRUCE H. BRESLOW,  
Commissioner and Presiding Officer

Attest: \_\_\_\_\_  
TRISHA OSBORNE,  
Assistant Commission Secretary

Dated: Carson City, Nevada  
\_\_\_\_\_

(SEAL)

DRAFT



# ATTACHMENT 1

1 **BEFORE THE PUBLIC UTILITIES COMMISSION OF NEVADA**

2 Application of NEVADA POWER COMPANY )  
3 and SIERRA PACIFIC POWER COMPANY for )  
4 Approval of the Annual Plan for the Solar Energy )  
5 Systems Incentive Program, the Wind Energy )  
6 Systems Demonstration Program, the Waterpower )  
7 Systems Demonstration Program, The Energy )  
8 Storage and Low Income components of the Solar )  
9 Program and the Electric Vehicle Demonstration )  
10 Program for the Program Period 2018-2019. /

Docket No. 18-02002

8 **STIPULATION**

9 Pursuant to Nevada Administrative Code (“NAC”) § 703.750 and NAC § 703.845, Sierra  
10 Pacific Power Company d/b/a NV Energy (“Sierra” or, with Nevada Power, “Company”) and  
11 Nevada Power Company d/b/a NV Energy (“Nevada Power” or, with Sierra, “NV Energy” or  
12 the “Company”); the Regulatory Operations Staff (“Staff”) of the Public Utilities Commission  
13 of Nevada (“Commission”); the Attorney General’s Bureau of Consumer Protection (“BCP”),  
14 the Governor’s Office of Energy (“GOE”); Nevadans for Clean Affordable Reliable Energy  
15 (“NCARE”); Tesla, Inc. (“Tesla”); Sunrun Inc. (“Sunrun”); ChargePoint, Inc. (“ChargePoint”);  
16 and eMeter, a Siemens Business (“Siemens”); each individually a “Party” and together the  
17 “Parties”, enter this Stipulation to resolve all issues related to Docket No. 18-02002.

18  
19 **SUMMARY OF STIPULATION**

20 The Parties agree that this Stipulation provides a reasonable resolution of the issues raised  
21 in Docket No. 18-02002, and that the Stipulation is in the public interest. The Stipulation only  
22 settles issues related to this Docket. The Stipulation only seeks relief that the Commission is  
23 empowered to grant. Accordingly, the Parties recommend that the Commission accept the  
24 Stipulation, and grant the requests for relief made by Sierra and Nevada Power in their  
25 Application, as modified by the Stipulation.

**RECITALS**

1  
2 1. On February 1, 2018 Nevada Power and Sierra filed an Application with the  
3 Commission pursuant to Nevada Revised Statutes (“NRS”) 701B.005(4), 701B.230, 701B.610,  
4 701B.850, and 704.786, and NAC 701B.125, 701B.480, and 701B.660 for approval of the  
5 Annual Plan for the Solar Energy Systems Incentive Program (“Solar Program”), the Wind  
6 Energy Systems Demonstration Program (“Wind Program”), the Waterpower Systems  
7 Demonstration Program (“Waterpower Program”), the provisions of Sections 1.2 and 1.3 of SB  
8 145 regarding the energy storage components of the Solar Program (“Energy Storage Program”),  
9 the provisions of Section 1.4 regarding the Electric Vehicle Infrastructure Demonstration  
10 Program (“EVID Program”), and the provisions of Section 1.5(3) of SB 145 regarding the Low  
11 Income component of the Solar Program, for the Program Period 2018-2019 (“Annual Plan”).  
12 The Commission designated the proceeding as Docket No. 18-02002.

13 2. On February 5, 2018, the Commission issued a Notice of Joint Application for  
14 Approval of Annual Plans for Solar Program, Wind Program, Waterpower Program, Energy  
15 Storage Program, Low Income Components of the Solar Program, and EVID Program, and a  
16 Notice of Prehearing Conference.

17 3. Pursuant to NRS 703.301, Staff participates in this Docket by right.

18 4. A Prehearing Conference was held in this Docket on March 9, 2018.

19 5. The Presiding Officer issued a Procedural Order on March 13, 2018 in which a  
20 procedural schedule was established for this Docket.

21 6. The Petitions for Leave to Intervene filed by ChargePoint, GOE, NCARE, Tesla,  
22 Siemens, Sunrun, and Siemens in this Docket were granted by an Order issued by the Presiding  
23 Officer on March 13, 2018.

24 7. The BCP filed its Notice of Intent to Intervene in this Docket on April 18, 2018,  
25 and participates in this Docket as a matter of right pursuant to NRS 228.360.

26 8. A Notice of Hearing was issued by the Commission on May 3, 2018.

27 9. Direct testimony was filed by Staff, BCP, ChargePoint, GOE, NCARE, Siemens,  
28 Sunrun and Tesla on May 8, 2018.

1           10. The Parties have reviewed the Application, the Annual Plan, the prepared direct  
 2 testimony filed by Nevada Power and Sierra, and the Company's responses to the discovery  
 3 requests submitted in the Docket, and have conducted analysis of Sierra's and Nevada Power's  
 4 requests, and agree to enter into this Stipulation as indicated below.

5           11. If approved by the Commission, this Stipulation would resolve all issues related  
 6 to the Annual Plan brought forth in the Docket.

7  
 8           NOW THEREFORE, in light of the foregoing considerations, the Parties agree and  
 9 recommend the following:

**AGREEMENT OF THE SIGNATORIES**

12           1. The Commission should accept and approve the Company's Application and  
 13 Annual Plan filed in Docket No. 18-02002, except as modified by the Stipulation.

14           2. The Parties recommend that the Commission find that the expenditures associated  
 15 with the programs will be subject to prudence review when later submitted in a future deferred  
 16 energy or other proceeding to collect or recoup expenses associated with the programs.

**SOLAR PROGRAM**

17  
 18  
 19           3. The Commission should approve the proposed administrative budget for the Solar  
 20 Program as set forth in Table 2 of the Annual Plan.

21           4. The Commission should approve the incentive levels for the Program year  
 22 commencing July 1, 2018, that are set forth below:

		Residential, Commercial and Industrial		Public, Low-income and Nonprofit	
Year	Step	EPBB \$/W	PBI/kWh	EPBB \$/W	PBI/kWh
2018	11 (begins July 1)	\$0.2000	\$0.0250	\$0.45	\$0.0550

**LOW INCOME SOLAR ENERGY PROGRAM**

5. The Commission should order that after the first 4 months of the 2018-2019 plan year, the remaining money in the Low Income Solar Energy Program (“LISEP”) that is not paid or reserved will be available to all applicants from either utility on a first-come, first-served basis.

6. If, during the first 4 months, any customer segment has fully reserved its allotted incentive dollars, applications from customers in that customer segment will be accepted on a conditional basis. The conditional reservations will be eligible to receive any remaining money from other customer segments after the 4 month timeframe has been reached.

**WIND PROGRAM**

7. The Commission should approve the proposed administrative budget for the Wind Program as set forth in Table 2 of the Annual Plan.

8. The Commission should approve the continuation of the current incentive levels for the Wind Program which were originally approved in Docket No. 14-02004 and was continued by the Commission in Docket No. 17-02006. Those rates are depicted in the following table:

Category	Incentive Rate (per Wh)
Public	\$0.80
Low Income	\$0.80
Residential / Small Commercial	\$0.40
Large Commercial / Industrial	\$0.40

**WATERPOWER PROGRAM**

9. The Commission should approve the proposed administrative budget for the Waterpower program as set forth in Table 2 of the Annual Plan.

10. The Commission should approve the continuation of the current incentive levels for the Waterpower Program which were originally approved in Docket No. 14-02004 and was continued by the Commission in Docket No. 17-02006. Those rates are depicted in the following table:

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28

Category	Incentive Rate (per Wh)
Public	\$0.80
Low Income	\$0.80
Residential / Small Commercial	\$0.40
Large Commercial / Industrial	\$0.40

**SMALL ENERGY STORAGE PROGRAM**

11. The Commission should approve the following changes to the proposed Small Energy Storage Program (“SESP”):

a. Incentives will be based on a \$/Wh rate, starting in program year 2018-2019 at a level of \$0.22/Wh for residential customers on a TOU rate, and \$0.11/Wh for residential customers who are not on a TOU rate. The TOU incentive would decline by \$0.02/Wh for each step of the program - at \$1 million of incentives per step. Thus, after the first \$1 million in incentives have been reserved, the incentive level for the next \$1 million in reserved incentives will automatically be reduced by \$0.02/Wh. The non-TOU incentive would decline by one half of a cent for each step reduction. The Parties acknowledge that future changes in the incentive levels are subject to the Commission’s review and approval in future Annual Plan proceedings.

b. The total incentive payment for a project will be capped at the lesser of 50% of the equipment costs, or \$3,000 (i.e., the total project cap) per premise.

c. A customer who has previously installed or is installing a solar energy system on its premise outside of the solar incentives program is eligible to participate in the small energy storage program.

**LARGE ENERGY STORAGE PROGRAM**

12. The Commission should approve the following changes to the proposed Large Energy Storage Program (“LESP”):

a. The incentive will be set at \$0.30/Wh for non-critical infrastructure projects and \$.40/Wh for critical infrastructure facilities for the 2018-2019 plan year, with a \$0.02/Wh decline for each step of the program - at \$1 million of incentives per step. Thus, after the first \$1 million in incentives have been reserved, the incentive level for the next \$1 million in reserved incentives will automatically be reduced by \$0.02/Wh. The Parties acknowledge that future changes in the incentive levels are subject to the Commission’s review and approval in future Annual Plan proceedings.

b. Project incentive payments will be capped at the lesser of 50% of the installed cost of the storage system or \$200,000 (i.e., the total project incentive cap) per premise for non-critical infrastructure projects. Project cap will increase to the lesser of 50% of the installed cost of the storage system or a total project incentive cap of \$300,000 per premise for projects deemed “critical infrastructure.” Critical infrastructure customers shall include customers that are hospitals or other medical facilities, airports, public safety facilities, public infrastructure facilities or dams, and other facilities that support critical infrastructure needs, as determined by the working group established by the regulations adopted by the Commission by its Order of May 11, 2018 in Docket No. 17-08021.

c. A customer who has previously installed or is installing a solar energy system on its premise outside of the RenewableGenerations incentive program is eligible to participate in the large energy storage program.

**ELECTRIC VEHICLE INFRASTRUCTURE DEMONSTRATION PROGRAM**

13. The Parties agree that NV Energy will initiate the EVID Program as soon as possible after approval of the final Commission Order. NV Energy recognizes the \$15 million total set aside for EVID, and will work closely with all interveners and stakeholders to this process to ensure successful and expedient project completions. Specifically, NV Energy will

1 work closely with the Governor’s Office of Energy and charging equipment and infrastructure  
2 developers, as well as commercial, public sector and other developers to quickly scale Nevada’s  
3 publically-available charging infrastructure. NV Energy will work with all partners to move  
4 quickly on projects in 2018 and 2019, and will support policy to ensure further development of  
5 policy and projects to position Nevada at the forefront of vehicle electrification and charging  
6 options for customers.

7 14. The Commission should deny NV Energy’s request for approval of its proposed  
8 EPRI Open Platform Collaboration, EV Program Advisory Council, and SmartCharge Rewards  
9 components of its EVID Program. NV Energy will work with electric vehicle manufacturers  
10 and charging equipment and infrastructure developers to support voluntary sharing of electric  
11 vehicle charging data. NV Energy will focus on customer education and awareness of vehicle  
12 electrification benefits and electric vehicle charging as a potential distributed energy resource.

13 15. The Commission should approve an increase in the EVID incentive budgets for  
14 custom grants by 50% over NV Energy’s proposed levels in Table 7 of the EVID Plan.

15 16. The Commission should approve the total incentive to support the deployment of  
16 Level 2 EV charging infrastructure at a cap of \$3,000 per charging port, with a total incentive  
17 cap of 75% of project cost. The Level 2 incentives shall only be available to those customers  
18 deploying Level 2 charging stations that supports charging for more than one vehicle make.

19 17. The Commission should approve a uniform DC fast charging incentive level of  
20 \$15,000 per installation for multifamily, workplace charging and fleet electrification, which will  
21 replace the DC fast charging incentives proposed by NV Energy at Vol. 2, pages 145 – 150 of  
22 203, of its Annual Plan.

23 18. The Commission should approve the Parties’ agreement that the Nevada Electric  
24 Highway program should be approved as proposed with the following clarification; if NV  
25 Energy installs and owns Nevada electric highway program charging infrastructure, then NV  
26 Energy will not utilize use EVID incentive funds to do so.

27 19. The Commission should order NV Energy to file within ninety (90) days of the  
28 date of an order approving this Stipulation a proposed tariff that would address the use of a



1 transitional demand charge applied to customers with DC fast charging equipment. To fulfill  
2 this directive, NV Energy intends to file a tariff that will include a TOU rate with a ten-year  
3 transitional demand charge (2019-2028) that would apply to these customers. The service would  
4 have to be separately metered and only for EV fast charging. Other details would be included  
5 in NV Energy's tariff filing. By agreeing to this provision, NV Energy is obligated to make a  
6 tariff filing but none of the Parties are bound to any position with regard to the tariff filing that  
7 NV Energy will make pursuant to this Section.

8  
9 **ADMINISTRATIVE ISSUES**

10 20. The Commission should approve the Parties' agreement regarding the funds  
11 available for incentives under NRS 701B.005:

12 a. The Commission's Order issued May 11, 2018 in Docket No. 17-08021, which  
13 provides that "NV Energy should set aside \$5 million for each of the categories of storage  
14 systems listed in 8(a) and 8(b) from the other programs to ensure that the purpose of SB  
15 145 is realized" (Order, ¶13, p. 7), in addition to the \$15 million set aside in the  
16 regulations for the EVID program (Order, ¶21, p. 10), requires NV Energy to hold those  
17 amounts for those specific programs within the \$295,270,000 statutory cap.

18 b. The funding for incentives under the Solar Program, Wind Program, and  
19 Waterpower Program are to come from the remaining available funds after the set aside  
20 funds listed above are removed from the calculation of the available funds.

21 c. NV Energy will provide a conditional application and reservation process for the  
22 Solar Program, Wind Program and Waterpower Program after the \$295,270,000  
23 statutory cap, less the set aside funds listed above are removed from the calculation of  
24 the available funds, have been reached. The conditional application and reservation  
25 process will allow customers to apply to the Solar Program, Wind Program and  
26 Waterpower Program, but will only issue an incentive if there is attrition in earlier  
27 applications made under the statutory cap.



1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28


26. This Stipulation represents a compromise of the positions of the Parties. As such, conduct, statements and documents disclosed in the negotiation of this stipulation shall not be admissible as evidence in these Dockets or any other proceeding. Except as set forth herein, neither this Stipulation, nor its terms, nor the Commission's acceptance or rejection of the terms contained in this Stipulation shall have any precedential effect in future proceedings.

27. This Stipulation may be executed in one or more counterparts, all of which together shall constitute the original executed document. This Stipulation may be executed by Parties by electronic transmission, which signatures shall be as binding and effective as original signatures.

This Stipulation is entered into by each Party as of the date entered below:

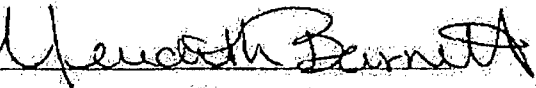
1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28

**SIERRA PACIFIC POWER COMPANY D/B/A NV ENERGY  
NEVADA POWER COMPANY D/B/A NV ENERGY**

By:   
Dated: 5/23/18

Name: Douglas Brooks, Senior Attorney

**REGULATORY OPERATIONS STAFF**

By:   
Dated: 5-23-18

Name: Meredith Barnett, Assistant Staff Counsel.

**BUREAU OF CONSUMER PROTECTION**

By: \_\_\_\_\_  
Dated: \_\_\_\_\_

Name: Michael Saunders, Senior Deputy Attorney General

**GOVERNOR'S OFFICE OF ENERGY**

By: \_\_\_\_\_  
Dated: \_\_\_\_\_

Name: Angela Dykema, Director

Nevada Power Company  
and Sierra Pacific Power Company  
d/b/a NV Energy

This Stipulation is entered into by each Party as of the date entered below:

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28

**SIERRA PACIFIC POWER COMPANY D/B/A NV ENERGY  
NEVADA POWER COMPANY D/B/A NV ENERGY**

By: \_\_\_\_\_

Dated: \_\_\_\_\_

Name: Douglas Brooks, Senior Attorney

**REGULATORY OPERATIONS STAFF**

By: \_\_\_\_\_

Dated: \_\_\_\_\_

Name: Meredith Barnett, Assistant Staff Counsel.

**BUREAU OF CONSUMER PROTECTION**

By: Michael S.

Dated: 5-23-18

Name: Michael Saunders, Senior Deputy Attorney General

**GOVERNOR'S OFFICE OF ENERGY**

By: \_\_\_\_\_

Dated: \_\_\_\_\_

Name: Angela Dykema, Director

This Stipulation is entered into by each Party as of the date entered below:

**SIERRA PACIFIC POWER COMPANY D/B/A NV ENERGY  
NEVADA POWER COMPANY D/B/A NV ENERGY**

By: \_\_\_\_\_

Dated: \_\_\_\_\_

Name: Douglas Brooks, Senior Attorney

**REGULATORY OPERATIONS STAFF**

By: \_\_\_\_\_

Dated: \_\_\_\_\_

Name: Meredith Barnett, Assistant Staff Counsel.

**BUREAU OF CONSUMER PROTECTION**

By: \_\_\_\_\_

Dated: \_\_\_\_\_

Name: Michael Saunders, Senior Deputy Attorney General

**GOVERNOR'S OFFICE OF ENERGY**

By: 

Dated: 5-22-18

Name: Angela Dykema, Director

1 **NEVADANS FOR CLEAN AFFORDABLE RELIABLE ENERGY**

2 By: Robert A. Johnston

3 Dated: 5/23/18

4 Name: Robert Johnston, Esq.

5  
6 **TESLA INC.**

7  
8 By: \_\_\_\_\_

9 Dated: \_\_\_\_\_

10 Name: Curt Ledford, Attorney

11 **SUNRUN INC.**

12  
13  
14 By: \_\_\_\_\_

15 Dated: \_\_\_\_\_

16 Name: Kevin Fox, Attorney

17 **CHARGEPOINT INC.**

18  
19 By: \_\_\_\_\_

20 Dated: \_\_\_\_\_

21 Name: Jacob Schlesinger, Attorney

22 **eMETER A SIEMENS COMPANY**

23  
24 By: \_\_\_\_\_

25 Dated: \_\_\_\_\_

26 Name: Chris King, Chief Policy Officer, Siemens Digital Grid

27  
28

**NEVADANS FOR CLEAN AFFORDABLE RELIABLE ENERGY**


1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28

By: \_\_\_\_\_

Dated: \_\_\_\_\_

Name: Robert Johnston, Esq.

**TESLA INC.**

By: 

Dated: MAY 23, 2018

Name: Curt Ledford, Attorney

**SUNRUN INC.**

By: \_\_\_\_\_

Dated: \_\_\_\_\_

Name: Kevin Fox, Attorney

**CHARGEPOINT INC.**

By: \_\_\_\_\_

Dated: \_\_\_\_\_

Name: Jacob Schlesinger, Attorney

**eMETER A SIEMENS COMPANY**

By: \_\_\_\_\_

Dated: \_\_\_\_\_

Name: Chris King, Chief Policy Officer, Siemens Digital Grid



Nevada Power Company  
and Sierra Pacific Power Company  
d/b/a NV Energy

**NEVADANS FOR CLEAN AFFORDABLE RELIABLE ENERGY**

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28

By: \_\_\_\_\_

Dated: \_\_\_\_\_

Name: Robert Johnston, Esq.

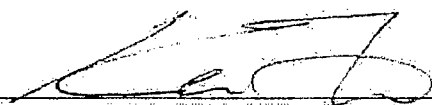
**TESLA INC.**

By: \_\_\_\_\_

Dated: \_\_\_\_\_

Name: Curt Ledford, Attorney

**SUNRUN INC.**

By: 

Dated: 5-23-2018

Name: Kevin Fox, Attorney

**CHARGEPOINT INC.**

By: \_\_\_\_\_

Dated: \_\_\_\_\_

Name: Jacob Schlesinger, Attorney

**eMETER A SIEMENS COMPANY**

By: \_\_\_\_\_

Dated: \_\_\_\_\_

Name: Chris King, Chief Policy Officer, Siemens Digital Grid

1 **NEVADANS FOR CLEAN AFFORDABLE RELIABLE ENERGY**

2  
3 By: \_\_\_\_\_

4 Dated: \_\_\_\_\_

5 Name: Robert Johnston, Esq.

6 **TESLA INC.**

7  
8 By: \_\_\_\_\_

9 Dated: \_\_\_\_\_

10 Name: Curt Ledford, Attorney


11 **SUNRUN INC.**

12  
13  
14 By: \_\_\_\_\_

15 Dated: \_\_\_\_\_

16 Name: Kevin Fox, Attorney

17 **CHARGEPOINT INC.**

18  
19 By:  \_\_\_\_\_

20 Dated: 5/21/18 \_\_\_\_\_

21 Name: Renee C. Samson, Director of Utility Solutions.

22 **eMETER A SIEMENS COMPANY**

23  
24 By: \_\_\_\_\_

25 Dated: \_\_\_\_\_

26 Name: Chris King, Chief Policy Officer, Siemens Digital Grid

27  
28

