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Reference:

Filed For: Station Casinos LLC

In accordance with NRS Chapter 719,

this filing has been electronically signed and filed

by: /s LucasFoletta

By electronically filing the document(s),
the filer attests to the authenticity of the electronic signature(s) contained therein.

This filing has been electronically filed and deemed to be signed by an authorized
agent or
representative of the signer(s) and
Station Casinos LLC

McDONALD  **CARANO**

Lucas M. Foletta
lfoletta@mcdonaldcarano.com

Reply to: Reno

June 6, 2018

Breanne Potter
Assistant Commission Secretary
Public Utilities Commission of Nevada
1150 East William Street
Carson City, Nevada 89701

Re: NRS 704B Application of Station Casinos LLC

Dear Ms. Potter:

Please accept for filing the attached NRS 704B Application (“Application”) of Station Casinos LLC (“Station”). This Application is being filed in accordance with the provisions of NRS and NAC 704B. The filing fee for this Application is being paid concurrently with this filing. Should you have any questions or concerns regarding this submission, please do not hesitate to contact me directly at 775-326-4305.

Sincerely,

MCDONALD CARANO,LLP



Lucas M. Foletta

LMF/ajb
Enclosures (as stated herein)
cc: Sam Crano
Michael Saunders
Michael Greene

mcdonaldcarano.com

100 West Liberty Street • Tenth Floor • Reno, Nevada 89501 • P: 775.788.2000
2300 West Sahara Avenue • Suite 1200 • Las Vegas, Nevada 89102 • P: 702.873.4100



PUBLIC UTILITIES COMMISSION OF NEVADA
DRAFT NOTICE
(APPLICATIONS, TARIFF FILINGS, COMPLAINTS, AND PETITIONS)

Pursuant to Nevada Administrative Code ("NAC") 703.162, the Commission requires that a draft notice be included with all applications, tariff filings, complaints and petitions. Please complete and include ONE COPY of this form with your filing. (Completion of this form may require the use of more than one page.)

A title that generally describes the relief requested (NAC 703.160(4)(a)):

Application of Station Casinos LLC, to purchase energy, capacity, and/or ancillary services from a provider of new electric resources pursuant to Chapter 704B of the Nevada Revised Statutes and Chapter 704B of the Nevada Administrative Code.

The name of the applicant, complainant, petitioner or the name of the agent for the applicant, complainant or petitioner (NAC 703.160(4)(b)):

The applicant is Station Casinos, LLC.

A brief description of the purpose of the filing or proceeding, including, without limitation, a clear and concise introductory statement that summarizes the relief requested or the type of proceeding scheduled AND the effect of the relief or proceeding upon consumers (NAC 703.160(4)(c)):

Station Casinos, LLC ("Station") seeks an Order from the Public Utilities Commission of Nevada allowing Station to purchase energy, capacity and/or ancillary services from a provider of new electric resources pursuant to NRS and NAC Chapters 704B starting December 1, 2018 or such other date as approved or ordered by the Public Utilities Commission of Nevada pursuant to NAC 704B.380(1)(b). Station intends to pay its share of the taxes, fees, and account balances related to its departure as required by the governing statutes and regulations. Therefore, Station believes that there will be no effect on consumers.

A statement indicating whether a consumer session is required to be held pursuant to Nevada Revised Statute ("NRS") 704.069(1)¹:

A consumer session is not required.

If the draft notice pertains to a tariff filing, please include the tariff number AND the section number(s) or schedule number(s) being revised.

The draft notice does not pertain to a tariff filing.

¹ The Commission shall conduct a consumer session to solicit comments from the public in any matter pending before the Commission pursuant to NRS 704.061 to 704.110 inclusive, in which: (a) A public utility has filed a general rate application, an application to recover the increased cost of purchased fuel, purchased power, or natural gas purchased for resale or an application to clear its deferred accounts; and (b) The changes proposed in the application will result in an increase in annual gross operating revenue, as certified by the applicant, in an amount that will exceed \$50,000 or 10 percent of the applicant's annual gross operating revenue, whichever is less.

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BEFORE THE PUBLIC UTILITIES COMMISSION OF NEVADA

In the Matter of Station Casinos LLC, to purchase energy, capacity, and/or ancillary services from a provider of new electric resources

Docket No. 18-

APPLICATION OF STATION CASINOS LLC TO PURCHASE ENERGY, CAPACITY, AND/OR ANCILLARY SERVICES FROM A PROVIDER OF NEW ELECTRIC RESOURCES AND REQUEST FOR A PROTECTIVE ORDER

Pursuant to the provisions of Chapter 704B of the Nevada Revised Statutes (“NRS”)—specifically, NRS 704B.340 and Chapter 704B of the Nevada Administrative Code (“NAC”)—Station Casinos LLC (“Station”) hereby submits the above-titled application and request for a protective order (“Application”) to the Public Utilities Commission of Nevada (“Commission”). In support of its Application, Station states as follows:

I. BACKGROUND INFORMATION

1. Station is the owner and operator of ten (10) hotels and casinos and related facilities located in Nevada Power Company’s d/b/a NV Energy (“NPC” or “Company”) service territory. These hotels and casinos include Palace Station, Boulder Station, Texas Station, Sunset Station, Santa Fe Station, Green Valley Ranch, Red Rock, Fiesta Rancho, Fiesta Henderson, and Palms. Station is located at 1505 S. Pavilion Center Drive, Las Vegas, Nevada 89135. Station presently receives electric power and service from NPC. Service is provided pursuant to rate schedules and tariffs on file with, and approved by, the Commission.

2. All communications regarding this Application should be directed to the following:

Lucas Foletta McDonald Carano, LLP 100 West Liberty Street, 10 th Floor Reno, NV 89501 (775) 788-2000 lfoletta@mcdonaldcarano.com	Stephen L. Cootey, Executive Vice President and Chief Financial Officer Station Casinos LLC 1505 S. Pavilion Center Drive Las Vegas, NV 89135 (702) 495-4215 Stephen.Cootey@RedRockResorts.com
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1 **II. LETTER OF INTENT (NAC 704B.320-330)**

2 3. Pursuant to NAC 704B.320, on August 23, 2017, Station served the Commission's
3 Regulatory Operations Staff ("Staff"), the Attorney General's Bureau of Consumer Protection
4 ("BCP") and NPC with its letter of intent notifying these parties of Station's intent to purchase
5 energy, capacity and ancillary services from a provider of new electric resources pursuant to NRS
6 Chapter 704B. Station's letter of intent is attached to this Application as Exhibit 1.¹ Attachment
7 1 to Exhibit 1 is designated as confidential because it contains customer specific billing and meter
8 information and meter locations and is therefore commercially sensitive and must be kept
9 confidential pursuant to NAC 704B.340.2 and NAC 703.5274. As more fully discussed in Section
10 IV of this Application, Station is requesting that the Commission grant its request for a protective
11 order for this information as well as the entirety of Exhibit 2.

12 4. Pursuant to NAC 704B.330, representatives of Station, Staff, BCP and NPC met
13 on September 8, 2017, to discuss the information included in the Station's letter of intent and to
14 identify any issues of concern with respect to the proposed transaction.

15 **III. APPLICATION (NAC 704B.340)**

16 5. NRS 704B.080 defines an "eligible customer" as a "nongovernmental commercial
17 or industrial end-use customer that has an average annual load of one (1) megawatt or more in the
18 service territory of an electric utility." NRS 704B.080(1). NAC 704B.300(2) requires each
19 eligible customer's service location to have consumed 8,760,000 kilowatt hours ("kWhr") or more
20 of energy in the service territory of the utility during the most recent twelve-month period. Each
21 of Station's facilities that are the subject of this Application is an "eligible customer" under NRS
22 704B.080 and NAC 704B.300. Each facility is a non-governmental commercial end-use customer
23 in the service territory of NPC that annually consumes more than 8,760,000 kilowatt hours of
24 energy at its contiguous property locations or at its service locations that are treated as a single
25 service location for billing purposes.

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28 ¹ The substance of Station's letter of intent is incorporated herein by reference for all relevant purposes, including, but not limited to, demonstrating compliance with the requirements of NAC 704B.340.

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6. Station’s eligible points of delivery including the premise number, the location, the account number, the meter number and twelve months of energy consumption data² for each delivery point are shown on Exhibit 2 to this Application. The points of delivery are expected to remain consistent once the purchase of energy, capacity, and/or ancillary services from a provider of new electric resources commences. Exhibit 2 is designated as confidential because it contains customer specific load data, billing and meter information and meter locations and is therefore commercially sensitive and entitled to be kept confidential pursuant to NAC 704B.340(2) and NAC 703.5274, as more specifically described in Section IV below.

7. As required by NAC 704B.340(1)(a)(2), Station is also an eligible customer pursuant to Section 1.14 (ii) of the “Nevada Power Company and Sierra Pacific Power Company Open Access Transmission Tariff,” (the “OATT”) which provides that any “eligible retail customer taking unbundled Transmission Service pursuant to a Retail Access Program or pursuant to a voluntary offer of such service by the Transmission Provider, is an Eligible Customer and shall take service pursuant to Part IV of the Tariff.” Accordingly, once Station begins taking service pursuant to NRS 704B—i.e., Nevada’s retail access program—it will also be an “eligible customer” under Section 1.14(ii) of the OATT. Station has the ability to enter into all service agreements necessary for the delivery of energy from the point of receipt to Station’s points of delivery.

8. Each of Station’s total monthly consumption of electric energy for the twelve-month period from March 2017 through February 2018 is shown on Exhibit 2 to this Application. Exhibit 2 shows that each of Station’s facilities has consumption in excess of 8,760,000 kilowatt hours annually. Station’s consumption has been stable and will continue to be stable. Station believes that the most recent twelve calendar months are representative of its expected future consumption.

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² Station is submitting trailing data reflecting the usage for each meter for the period beginning March 2017 through February 2018.

1 9. Station has selected Morgan Stanley Capital Group (“MSCG”) as its provider
2 (“Provider”). The Provider conducts its power marketing and energy services business at:

3 Morgan Stanley Capital Group Inc.
4 610-200 Burrard Street
5 Vancouver, BC, Canada V6C 3L6
6 Phone: (604) 658-8132

7 10. The Provider is active in the Western Electricity Coordinating Council (“WECC”)
8 wholesale power market and is involved in electricity and natural gas trading and marketing
9 activities throughout the region. In addition, the Provider provides physical load-supply service
10 to utilities and end-use customers in the region and offers a structured products portfolio that
11 includes generation entitlement, transmission capacity and other power products. The Provider
12 currently manages over 700 MWs of load within the western United States and has two dedicated
13 24-hour real-time operations and trading desks. The provision of electric service will be reflected
14 in a definitive agreement to be entered into between the Parties (the “Definitive Agreement”)
15 which will (i) obligate the Provider to provide energy, capacity and ancillary services to Station
16 and (ii) require the Provider to comply with the applicable requirements of the renewable portfolio
17 standard pursuant to NAC 704B.500. The Definitive Agreement will be provided to the
18 Commission pursuant to the requirements of NAC 704B.370(5).

19 11. The following is a list of the terms that Station anticipates will be included in the
20 Agreement:

- 21 a. The date by which delivery of energy, capacity and ancillary services will
22 commence, estimated to be December 1, 2018;
- 23 b. The initial term of the Agreement to be five (5) years;
- 24 c. The amount of electricity to be purchased is anticipated to be the full amount
25 required by Station at the Points of Delivery listed in Exhibit 2;
- 26 d. The Provider’s intent to act as Station’s scheduling coordinator pursuant to NAC
27 704B.320(2)(d)³;
- 28 e. The Point of Receipt is anticipated to be 230 kV Mead Substation (“Mead”);

³ Written confirmation of MSCG’s intent to act as scheduling coordinator is attached as Attachment 2 to Exhibit 1.

- 1 f. The Points of Delivery are anticipated to be the various Station facilities that
- 2 qualify under NRS 704B.080, as more fully described in Exhibit 2;
- 3 g. The maximum number of megawatts estimated to be delivered under the proposed
- 4 transaction is approximately 44.5 MW;
- 5 h. The Provider's willingness to meet all obligations related to Nevada's renewable
- 6 portfolio standard in accordance with NAC 704B.500;
- 7 i. The energy expected to be purchased is expected to be firm, including capacity and
- 8 ancillary services; and
- 9 j. Termination and notice provisions.

10 Station does not anticipate significant increases or decreases in load over the contract term.

11 12. The Provider and Station anticipate that all ancillary services will be purchased

12 from NPC pursuant to the terms of the OATT.

13 13. NRS 704B.110 defines "new electric resource" as the "energy, capacity or

14 ancillary services and any increased or additional energy, capacity or ancillary services" that are

15 (a) made available from a generation asset that is not owned by an electric utility or is not subject

16 to contractual commitments to an electric utility that makes the energy, capacity or ancillary

17 services from the generation asset unavailable for purchase by an eligible customer; and (b) able

18 to be delivered to an eligible customer. Station intends to acquire firm energy from the Provider

19 that will meet the requirements of NRS 704B.110. Specifically, upon exiting Station has no

20 intention of taking service directly from generation assets that are owned by or contractually

21 committed to Nevada Power Company or Sierra Pacific Power Company (collectively, "NV

22 Energy"). In addition, all firm energy will be capable of being delivered to Station's points of

23 delivery.

24 14. Station anticipates that its underlying contract for firm power and energy in the full

25 amount of its load at the delivery points identified on Exhibit 2 will take the form of Schedule C

26 Confirmation(s) to the Western Systems Power Pool Master Agreement. Station cannot yet

27 confirm a specific date for commencement of service pursuant to the Agreement, but anticipates

28 that service will commence on or about December 1, 2018.

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1 15. The electricity delivered by the Provider to the point of receipt at Mead will be
2 delivered pursuant to the terms of the OATT. Pursuant to NAC 704B.340(1)(a)(2), Station agrees
3 to pay, to the extent applicable, all costs for system impact studies, facilities studies and
4 construction of facilities that may be required under the OATT to obtain the necessary
5 transmission service. No system impact or facilities studies have been required or completed to
6 date. If such impact studies or facilities studies are completed, pursuant to NAC 704.340.1(c),
7 Station will provide them to the Commission.

8 16. The Provider will determine day-ahead and hourly scheduled volumes, using input
9 from Station. Station will be a NPC Network Integration Transmission Service (“NITS”)
10 customer and will utilize the Provider as its agent to manage the NITS services to facilitate
11 delivery of power from the point of receipt to the point of delivery.

12 17. Station will submit to NPC its NITS application to facilitate the purchase of 44.5
13 MW of energy, capacity and ancillary services as well as transmission services pursuant to the
14 terms of the OATT. Upon execution, Station will file the executed NITS Agreement with the
15 Commission pursuant to NAC 704B.370(1)(b).

16 18. Station will execute a Network Operating Agreement (“NOA”) with NPC in the
17 standard form contained with Attachment G of the OATT. Upon execution of the NOA, Station
18 will file it with the Commission pursuant to NAC 704B.370(1)(b).

19 19. Upon departure, Station plans to receive its energy pursuant to NPC’s distribution
20 system. Pursuant to the requirements of NAC 704B.370(1)(a), Station will file with the
21 Commission and serve on all parties a completed and fully executed distribution service agreement
22 which will be negotiated pursuant to the terms of NPC’s Distribution-Only Service Rider.

23 20. NAC 704B.340(1)(b) requires that energy delivered to the eligible customer be
24 metered through one or more time-of-use meters for each point of delivery. Prior to departure,
25 each point of delivery on confidential Exhibit 2 will be equipped with the required time-of-use
26 meters.

27 21. Pursuant to NRS 704B.320, Station will obtain the required contractual rights for
28 an additional amount of energy equal to 10 percent of the total amount of energy that Station is

1 purchasing for its own use under the proposed transaction and the capacity and ancillary services
2 associated with the additional amount of energy (the “10 Percent Contract”). Such rights will be
3 contained in the Definitive Agreement. Pursuant to NAC 704B.340(1)(f)(2), Station has executed
4 a binding offer to assign the 10 Percent Contract rights to NPC in the event this Application is
5 approved and the Commission finds such assignment to be in the best interest of NPC’s remaining
6 customers. The binding offer to assign such rights to NPC is attached hereto as Exhibit 3.

8 22. Pursuant to NRS 704.78213 and NAC 704B.500, Provider will comply with all
9 applicable requirements of Nevada’s renewable portfolio standard. Provider understands the
10 requirement to supply renewable energy pursuant to Nevada, has access to a substantial amount
11 of renewable energy and can arrange for and deliver the required amount of renewable energy.

12 23. Upon approval of this application, Station will pay applicable taxes, fees or
13 assessments that are required by NRS 704B.360, as well its load ratio share of the unrecovered
14 adjusted balance in the deferred accounts of NV Energy as that amount may be determined by the
15 Commission, and will pay an appropriate impact fee, if any, also in an amount determined by the
16 Commission, and will pay an appropriate impact fee, if any, also in an amount determined by the
17 Commission.

18 **IV. REQUEST FOR A PROTECTIVE ORDER (NAC 704B.340(2) AND NAC 703.5274)**

19 24. NAC 704B.340(2) provides that the eligible customer may request from the
20 Commission a protective order to protect the confidentiality of any information that the eligible
21 customer believes to be commercially sensitive. If the Commission determines that the
22 information is commercially sensitive, the Commission can grant the protective order. Pursuant
23 to NAC 704B.340(3), if the information is protected by a protective order, Staff, BCP and the
24 electric utility may have access to such information upon the execution of a confidentiality
25 agreement and subject to the terms of the protective order and the confidentiality agreement.

26 25. Station is requesting that the Commission issue a protective order for Attachment
27 1 to Exhibit 1, and Exhibit 2 to this Application. Attachment 1 to Exhibit 1 contains customer
28 specific billing and meter information and meter locations. Exhibit 2 contains similar customer

1 specific billing and meter information and meter locations as well as electricity consumption data.
2 The information set forth in Attachment 1 to Exhibit 1 and Exhibit 2 is highly confidential and
3 commercially sensitive and entitled to be protected pursuant to NAC 704B.340(2). Accordingly,
4 Station is requesting that the Commission grant its request for a protective order for these Exhibits.

5 26. NAC 704B.340(2) requires that the eligible customer demonstrate that the
6 information is commercially sensitive. Station's meter information, meter locations and energy
7 usage data is commercially sensitive because it reveals information about its financial obligations
8 and business operations. In addition, release of the information about meter locations may present
9 a safety and security issue for Station that has the potential to compromise its operations.

10 27. Station has transmitted protective agreements to Staff, BCP and NPC
11 commensurate with the filing of this Application.

12 28. NAC 703.5274 provides that a party may request that the Commission not disclose
13 and keep confidential certain information if the requesting party describes with particularity the
14 information for which confidentiality is sought, specifies the grounds for the claim of
15 confidentiality and specifies the period during which the information should remain confidential.
16 Station has described the information in Attachment 1 to Exhibit 1 and Exhibit 2 with particularity
17 and has set forth the grounds for the claim of confidentiality. Station requests that the Commission
18 keep this information confidential for a period of 5 years.

19 29. Accordingly, Station has met the requirement of NAC 704B.340(2) and NAC
20 703.5274 and that a protective order should be issued for Attachment 1 to Exhibit 1 and
21 Exhibit 2.

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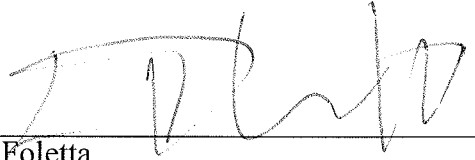
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WHEREFORE, Station respectfully requests that the Commission issue an Order (1) authorizing Station to purchase energy, capacity and ancillary services from its Provider pursuant to NRS Chapter 704B and NAC Chapter 704B beginning December 1, 2018 or such other date identified by Station and approved by the Commission; (2) determining that a protective order should issue for the information contained in Attachment 1 to Exhibit 1 and Exhibit 2; and (3) such other relief as determined by the Commission is necessary to process this Application.

Respectfully submitted this 6th day of June 2018.



Lucas Foletta
Nevada Bar No. 12154
McDonald Carano LLP
100 West Liberty Street, 10th Floor
Reno, NV 89501
Tel: 775-788-2000
Email: lfoletta@mcdonaldcarano.com

Exhibit 1

Letter of Intent

Exhibit 1



August 23, 2017

Via Hand Delivery and Electronic Mail

To: Michael Greene
Regulatory Counsel
NV Energy
P.O. Box 10100
Reno, NV 89520
mgreene@nvenergy.com

To: Tammy Cordova
Staff Counsel, Regulatory Operations Staff
Public Utilities Commission of Nevada
1150 East Williams Street
Carson City, NV 89701-3901
tcordova@puc.nv.gov

To: Ernest Figueroa
Consumer Advocate
State of Nevada, Attorney General's Bureau of Consumer Protection
100 North Carson Street
Carson City, Nevada 89701
efigueroa@ag.nv.gov

Re: Letter of Intent pursuant to NAC 704B.320; Station Casinos LLC

Dear Mr. Greene, Ms. Cordova, and Mr. Figueroa:

This letter of intent is being submitted by Station Casinos LLC, ("Station"), a subsidiary of Red Rock Resorts, Inc., pursuant to NAC 704B.320(1), which provides that "[n]ot later than 30 calendar days before the date on which an eligible customer files an application pursuant to NRS 704B.310, the eligible customer shall submit a letter of intent to file the application..." Pursuant to subsections (a), (b) and (c) of NAC 704B.320(1) this letter hereby informs NV Energy, the Regulatory Operations Staff of the Public Utilities Commission of Nevada, and the Attorney General's Bureau of Consumer Protection that Station intends to file its application pursuant to NRS Chapter 704B for the purpose of obtaining energy, capacity, and ancillary services from a provider of new electric resources.

Pursuant to NAC 704B.320, Station provides the following information:

- NAC 704B.320(2)(a):
 - *Provide the name of the eligible customer, the address and other contact information for the eligible customer, and information demonstrating that the applicant is an eligible customer.*

Station is the eligible customer. Station's address and other contact information is set forth below.

Station Casinos LLC
1505 S. Pavilion Center Drive
Las Vegas, NV 89135
Attention: Stephen L. Cootey
Executive Vice President and Chief Financial Officer
T : 702.495.4214
Email : Stephen.Cootey@RedRockResorts.com

Station is an eligible customer pursuant 704B.080 (defining "eligible customer") because it is a nongovernmental, commercial, end-use customer that has an average annual load of 1 megawatt or more in the service territory of Nevada Power Company d/b/a NV Energy ("NV Energy").

- NAC 704B.320(2)(b)
 - *The name of Station's provider, the address and other contact information for the provider:*

Station is currently in negotiations with Morgan Stanley Capital Group Inc. to serve as Station's provider (the "Provider"). The Provider's address and other contact information is set forth below:

John Wilkinson
Executive Director
Morgan Stanley Capital Group Inc.
610- 200 Burrard Street
Vancouver, BC, Canada V6C 3L6
604.658.8132
John.Wilkinson@morganstanley.com

- *Information demonstrating that the provider will provide energy, capacity or ancillary services from one or more identifiable new electric resources:*

The Provider is active in the Western Electricity Coordinating Council (“WECC”) wholesale power market, and is involved in electricity and natural gas trading and marketing activities throughout the region. In addition, the Provider provides physical load-supply service to utilities and end-use customers in the region, and offers a structured products portfolio that includes generation entitlement, transmission capacity and other power products. The Provider currently serves over 700 MWs of load within the western United States and has two dedicated 24-hour real-time operations and trading desk.

The provision of such electric service by the Provider to Station will be documented in a definitive agreement to be entered into between the parties (the “Definitive Agreement”) which will (i) obligate the Provider to provide energy, capacity, and ancillary services to Station and (ii) require the Provider to comply with the applicable requirements of the renewable portfolio standard pursuant to NAC 704B.500. The Definitive Agreement will be provided to the Commission pursuant to the requirements of NRS and NAC 704B. The Definitive Agreement will require that the Provider serve as Station’s scheduling coordinator for delivery of energy which will be delivered from outside NV Energy’s control area. The Provider has identified the Mead 230 kV substation and other interface locations based on availability, as its point of receipt.

- *The location of the new electric resource or identification of the market for the new electric resource:*

The “new electric resources” will be provided by the Provider from outside of NV Energy’s control area.

- *If the provider intends to build a new electric resource, the letter of intent must also include a description of the proposed new facility and of how the total electricity requirements of the eligible customer will be met:*

Station does not anticipate that the Provider will build a new electric resource.

- NAC 704B.320(2)(c)(1) and (2)

Each point of delivery at which the eligible customer intends to purchase energy from the provider and, for each such point of delivery the physical location of the point of delivery, the current account number for the point of delivery, the name on each account, the current billing address and final billing address for each such account:

See Attachment 1 to this letter which has been designated as confidential.

- NAC 704B.320(2)(d)(1) through (8)
 - *(d): A description of the proposed transaction in the executed underlying contract between the provider and the eligible customer or, if no executed underlying contract exists when the letter of intent is submitted, a description of the terms that the eligible customer reasonably expects to be included in an executed underlying contract between the eligible*

customer and the provider for the purchase of energy, capacity or ancillary services from the provider:

The Provider and Station have not yet executed a definitive agreement. However, Station anticipates that the Definitive Agreement will provide for an initial term not to exceed five (5) years and will, thereafter, be negotiated to accommodate Station's energy needs on a going forward basis. The Definitive Agreement is also expected to require the Provider to acquire "new electric resources" from outside NV Energy's control area and be delivered to the Mead 230 kV substation and other interface locations based on availability. In addition, the Definitive Agreement is also expected to satisfy the requirements of NRS 704B.320(2) and include provisions for acquiring capacity and ancillary services including load following and firm energy supply service with energy imbalance to service Station's hourly load. Station intends to operate as an NV Energy network integrated transmission service customer. Station's intent to operate will be reflected in a Service Agreement for Network Integration Transmission Service (the "NITS Application") which Station will provide to NV Energy's Transmission Division no later than September 30, 2017. The NITS Application, and the subsequent delivery of the referenced service agreement, will comply with NV Energy's Open Access Transmission Tariff ("OATT").

- *(1) The date of commencement and the duration of the proposed transaction:*

Since the Definitive Agreement has not yet been negotiated and the timeline for the Station's NRS 704B application before the Public Utilities Commission of Nevada (the "PUC") has not been set, Station does not yet have a confirmed date of commencement but has targeted April 1, 2018 as its possible commencement date. As noted above, the proposed duration of the transaction will likely be for an initial term not to exceed five (5) years and will thereafter be negotiated to accommodate Station's energy needs on a going forward basis.

- *(2) The amount of energy, capacity and ancillary services, if any, to be purchased by the eligible customer:*

Station's current annual load is approximately 285,000 MWh with an average hourly load of approximately 32.5 MW and a peak load of approximately 44.5 MW.

- *(3) The identity of any scheduling coordinator as required by the OATT of the electric utility to be used by the eligible customer in scheduling the delivery of energy to the eligible customer and written confirmation from the scheduling coordinator.*

The Provider will also act as the Scheduling Coordinator pursuant to the terms of the Definitive Agreement. Written confirmation from the Provider that it will serve as Station's Scheduling Coordinator as required by the OATT is set forth on Attachment 2 hereto.

- (4) *The point or points of receipt:*

The point of receipt has been identified as NV Energy's Mead 230 kV substation and other interface locations based on availability.

- (5) *The maximum number of megawatts or megawatt-hours to be delivered under the proposed transaction and any load forecasts developed to determine the maximum number of megawatts or megawatt-hours to be delivered under the proposed transaction:*

The maximum number of megawatts to be delivered under the proposed transaction is approximately 44.5 MW. Station's historic usage was utilized to develop this forecast. No other load forecasts were developed.

- (6) *Information regarding the nature of the product being purchased, including, without limitation, information regarding whether the energy or capacity is firm:*

Station will procure physical firm energy, including capacity and ancillary services (including load following, physical firm energy supply service with energy imbalance to service Station's hourly load).

- (7) *Information regarding termination provisions and notice provisions:*

As set forth above, a Definitive Agreement between Station and the Provider has not been executed. The Definitive Agreement will, however, include termination and notice provisions and will be provided to the PUC as required by NRS and NAC 704B.

- (8) *Information regarding load ramps, both increases and decreases, over the term of the proposed transaction:*

Station continues to manage its electrical energy requirements using cost effective energy conservation programs and anticipates no significant increases or decreases over the contract term.

- NAC 704B.320(2)(e)

- *Information specifying which ancillary services will be taken from which entities:*

The following ancillary services shall be procured from NV Energy under the terms and conditions of the NV Energy Open Access Transmission Tariff:

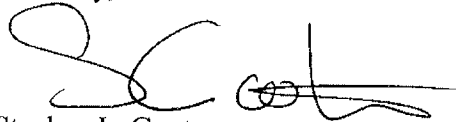
- Scheduling, System Control & Dispatch
- Reactive Supply & Voltage Control
- Regulation & Frequency Response
- Energy Imbalance Service
- Spinning Reserve Service
- Supplemental Reserve Service

- Loss Compensation Service
- NAC 704B.320(2)(f)
 - *Information indicating whether the new electric resources will be delivered from within or outside of the control area of the electric utility.*

As set forth above, the new electric resources will be delivered from outside NV Energy's control area.

Based upon the foregoing, please accept this letter as Station's formal notification of its intent, consistent with the terms hereof, to file its application pursuant to NRS Chapter 704B. If you have any questions or require further information regarding this matter, please do not hesitate to contact me.

Sincerely,



Stephen L. Cootey
Executive Vice President & Chief Financial Officer

cc: Randy Harris - EnergySource
Nick Phillips - Brubaker & Associates, Inc.
Lucas Foletta - McDonald Carano

**Attachment 1 to Station Casinos
Letter of Intent**

**(Confidential Information. Omitted from
public filing pursuant to NAC704B.340(2)
and NAC 703.5274)**

**Attachment 1 to Station Casinos
Letter of Intent**

**Attachment 2 to
Station Casinos Letter of Intent**

**Attachment 2 to
Station Casinos Letter of Intent**

