

#### STATE OF NEVADA

#### **PUBLIC UTILITIES COMMISSION**

HAYLEY WILLIAMSON Chair

C.J. MANTHE Commissioner

TAMMY CORDOVA Commissioner

STEPHANIE MULLEN Executive Director

December 22, 2021

Nevada Power Company d/b/a NV Energy 6100 Neil Rd., S4A50 Reno, NV 89511-1100

RE: Docket No.: 21-11014

Nevada Power Company d/b/a NV Energy filed Notice No. 21-04 to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective January 1, 2022.

To Whom It May Concern:

The Regulatory Operations Staff has reviewed and processed the tariff sheets as filed in the above referenced docket. Enclosed are copies of the tariff sheets which have been accepted for filing by the Public Utilities Commission of Nevada, effective January 1, 2022. Please be aware that sheets 3A, 37, and 37A are not included at this time as they are under review.

Sincerely,

Debbie Merritt

Administrative Assistant III

blie meritt

Enclosure(s)

cc: PUC Master File

NEVADA POWER COMPANY dba NV Energy P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

cancels
Tariff No. 1-A (withdrawn)

42nd Revised
Cancelling 41st Revised

PUCN Sheet No. 9B PUCN Sheet No. 9B

### Schedule DEAA DEFERRED ENERGY ACCOUNTING ADJUSTMENT

#### **APPLICABLE**

The monthly energy charges for service otherwise applicable under each of the Utility's rate schedules shall be increased or decreased by an adjustment amount in accordance with the authorized Deferred Energy Accounting Adjustment rate specified below.

#### **TERRITORY**

Entire Nevada Service Area, as specified.

RATES - Monthly billings for bundled service shall be adjusted by the following:

Deferred Energy Accounting Adjustment, all kWh, per kWh

All Residential Schedules \$0.00500 All Non-residential Schedules \$0.00250

(l) (l)

The energy portion of the bill will be adjusted by the product of the Kilowatt-hours of service rendered times the applicable Deferred Energy Accounting Adjustment.

NON-BYPASSABLE DEFERRED RATES - Applicable to the Small Standby Service Rider (SSR) Schedule as set forth in Special Condition 12 of that schedule.

Per Kilowatt (kW) of installed generation per month:

Rate I \$3.10 (I)
Rate II \$1.55 (I)
Rate III \$1.55

Rates will be applied to recover or refund through a one-time charge or credit on the first bill of the customer following the billing period in which the generation was installed. The one-time charge or credit will be calculated as the product of the kW capacity of the installed generation, the applicable per month rate above, and the number of months the customer load existed on the Utility's system prior to the customer adding the generation, up to a maximum of 12 months.

Issued:

11-15-21

Effective:

01-01-22

Notice No.: 21-04

Issued By:
John P. McGinley
Vice President, Regulatory

Filing Accepted Effective

JAN 0 1 2022

Public Utilities Commission of Nevada

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

131 st Revised

PUCN Sheet No. 10

Cancelling 130 th Revised PUCN Sheet No. 10 Tariff No. 1-A (withdrawn) STATEMENT OF RATES **EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY ELECTRIC SCHEDULES Bundled Rates** PUBLIC POLICY RATES Schedule Number & Type of Charge BTGR BTER DEAA REPR ÜEC NDPP Total Rate RS – Residential Service \$12.50 Basic Service Charge, per month Consumption Charge per kWh All Usage \$0.05995 \$0 05114 \$0,00500 \$0.00076 \$0,00043 \$0.00039 \$0 00056 \$0.00124 \$0.11947 (1) Excess Energy Credit per kWh (See note 12) RM - Residential Service - Multi-Family Basic Service Charge, per month \$7.70 Consumption Charge per kWh \$0 05186 \$0 00500 \$0 11117 \$0.05114 \$0.00076 \$0,00043 \$0,00039 \$0,00056 \$0.00103 (1) All Usage Excess Energy Credit per kWh (See note 12) (T)ORS-TOU - Optional Residential Service - Time-of-Use Basic Service Charge, per month \$12.50 Consumption Charge per kWh Summer On-Peak \$0.30471 \$0,00500 \$0,00039 \$0,00056 \$0.05114 \$0,00076 \$0,00043 \$0.00124 \$0.36423 (1)Summer Off-Peak \$0 01018 \$0.05114 \$0,00500 \$0,00076 \$0 00043 \$0.00039 \$0,00056 \$0.00124 \$0 06970 (1)Summer REVRR (Residential \$0,00526 \$0.05114 \$0,00500 \$0,00076 \$0,00043 \$0,00039 \$0.00056 \$0.00124 \$0.06478 (1)Electric Vehicle Recharge Rider) \$0.01631 \$0.05114 \$0,00500 \$0,00076 \$0,00043 \$0,00039 \$0,00056 \$0.00124 \$0.07583 Winter All other (1) Winter REVRR (Residential \$0 01078 \$0.05114 \$0,00500 \$0 00076 \$0 00043 \$0,00039 \$0,00056 \$0 00124 \$0.07030 (I)Electric Vehicle Recharge Rider) Option A Basic Service Charge, per month \$12.50 Consumption Charge per kWh Summer On-Peak \$0 26792 \$0.05114 \$0 00500 \$0.00076 \$0.00043 \$0 00039 \$0.00056 \$0.00124 \$0.32744 (1)Summer Off-Peak \$0 00671 \$0.05114 \$0,00500 \$0 00076 \$0.00043 \$0 00039 \$0 00056 \$0 00124 \$0.06623 (1)Summer REVRR (Residential \$0 00214 \$0.05114 \$0.00500 \$0.00076 \$0 00043 \$0.00039 \$0 00056 \$0.00124 \$0.06166 (1) Electric Vehicle Recharge Rider) Winter All other \$0,00601 \$0.05114 \$0,00500 \$0,00076 \$0,00043 \$0,00039 \$0,00056 \$0.00124 \$0.06553 Winter REVRR (Residential \$0 00151 \$0.05114 \$0 00500 \$0.00076 \$0.00043 \$0 00039 \$0.00056 \$0.00124 \$0.06103 (1) Electric Vehicle Recharge Rider) Option B Basic Service Charge, per month \$26.90 Consumption Charge per kWh Summer On-Peak \$0 40478 \$0 05114 \$0.00500 \$0.00076 \$0.00043 \$0.00039 \$0 00056 \$0 00124 \$0 46430 (1)\$0.05114 \$0 00076 \$0 00056 Summer Off-Peak \$0,00914 \$0,00500 \$0,00043 \$0,00039 \$0.00124 \$0.06866 (1)Summer REVRR (Residential \$0.00432 \$0.05114 \$0.00500 \$0 00076 \$0.00043 \$0 00039 \$0.00056 \$0 00124 \$0.06384 (1)Electric Vehicle Recharge Rider) Winter All other \$0 00469 \$0.05114 \$0,00500 \$0,00076 \$0,00043 \$0,00039 \$0,00056 \$0.00124 \$0.06421 (1) Winter REVRR (Residential \$0.00032 \$0.05114 \$0.00500 \$0.00076 \$0.00039 \$0.00056 \$0.05984 \$0.00043 \$0.00124 (I) Electric Vehicle Recharge Rider) Excess Energy Credit per kWh (See note 12) (T) ORM-TOU - Optional Multi-Family Residential Service - Time-of-Use Basic Service Charge, per month \$7.70 Consumption Charge per kWh Summer On-Peak \$0.26153 \$0 05114 \$0.00500 \$0.00076 \$0.00043 \$0.00039 \$0.00056 \$0 00103 \$0.32084 n \$0.05114 \$0,00500 \$0.00076 \$0.00039 \$0,00056 \$0.09454 Summer Off-Peak \$0.03523 \$0.00043 \$0.00103 (1) Summer RMEVRR (Residential Multi-Family \$0,00056 \$0.02781 \$0.05114 \$0,00500 \$0,00076 \$0.00043 \$0,00039 \$0,00103 \$0.08712 (1) Electric Vehicle Recharge Rider) \$0.01164 \$0.05114 \$0.00500 \$0.00076 \$0 00043 \$0.00039 \$0 00056 \$0 00103 \$0 07095 Winter All other (1) Winter RMEVRR (Residential Multi-Family \$0.00657 \$0.05114 \$0 00500 \$0.00076 \$0.00043 \$0.00039 \$0.00056 \$0.00103 \$0.06588 (1) Electric Vehicle Recharge Rider) (Continued) Filing Accepted Effective 11-15-21 Issued By: issued: JAN 0 1 2022 01-01-22 John P. McGinley Effective: Notice No.: 21-04 Public Utilities Commission Vice President, Regulatory of Nevada Advice No.:

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

82 nd Revised
Cancelling 81 st Revised

PUCN Sheet No. 10A
PUCN Sheet No. 10A

# STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY ELECTRIC SCHEDULES Bundled Rates

|  |                        |                | Bundled R<br>(Continue                  |   |           |   |                        |                        |               |
|--|------------------------|----------------|---|---|-----------|---|------------------------|------------------------|---------------|
|  |                        |                | [                                       | ·                                       |           | IC POLICY R                             | ATES                   |                        |               |
| Schedule Number & Type of Charge ORM-TOU - Optional Multi-Family Re      | BTGR                   | BTER           | DEAA                                    | TRED                                    | REPR      | UEC                                     | NDPP                   | EE                     | Total Rate    |
| Option A   | esidential Service - 1 | IIIIE-OI-USE ( | Continuegy                              |   |           |   |                        |                        |               |
| Basic Service Charge, per month  |                        |                |   |   |           |   |                        |                        | \$7 70        |
| Consumption Charge per kWh   |                        |                |   |   |           |   |                        |                        |               |
| Summer On-Peak   | \$0.24830              | \$0.05114      | \$0 00500                               | \$0 00076                               | \$0.00043 | \$0.00039                               | \$0.00056              | \$0.00103              | \$0.30761     |
| Summer Off-Peak  | \$0.02469              | \$0.05114      | SO 00500                                | \$0 00076                               | \$0.00043 | \$0.00039                               | \$0 00056              | \$0.00103              | \$0 08400     |
| Summer RMEVRR (Residential Multi-Fa                                      | amily \$0.01832        | \$0.05114      | \$0.00500                               | \$0.00076                               | \$0.00043 | \$0.00039                               | \$0.00056              | S0 00103               | \$0 07763     |
| Electric Vehicle Recharge Rider)   |                        |                |   |   |           |   |                        |                        |               |
| Winter All other   | \$0 00596              | \$0 05114      | \$0 00500                               | \$0 00076                               | \$0 00043 | \$0 00039                               | \$0 00056              | \$0.00103              | \$0 06527     |
| Winter RMEVRR (Residential Multi-Fan<br>Electric Vehicle Recharge Rider) | nily \$0.00146         | \$0.05114      | \$0 00500                               | \$0 00076                               | \$0 00043 | \$0.00039                               | \$0.00056              | S0.00103               | \$0 06077     |
| Option B   |                        |                |   |   |           |   |                        |                        |               |
| Basic Service Charge, per month  |                        |                |   |   |           |   |                        |                        | \$13 20       |
| Consumption Charge per kWh   |                        |                |   |   |           |   |                        |                        |               |
| Summer On-Peak   | \$0.24920              | \$0.05114      | \$0 00500                               | \$0 00076                               | \$0 00043 | \$0.00039                               | \$0 00056              | \$0.00103              | \$0,30851     |
| Summer Off-Peak  | \$0.05629              | \$0.05114      | \$0 00500                               | \$0 00076                               | \$0 00043 | \$0.00039                               | \$0 00056              | \$0.00103              | \$0.11560     |
| Summer RMEVRR (Residential Multi-Fi                                      | amily \$0.04676        | \$0 05114      | \$0 00500                               | \$0 00076                               | \$0 00043 | \$0.00039                               | \$0 00056              | \$0.00103              | \$0 10607     |
| Electric Vehicle Recharge Rider) Winter All other                        | \$0.01616              | \$0.05114      | \$0.00500                               | \$0 00076                               | \$0 00043 | \$0.00039                               | \$0.00056              | \$0.00103              | \$0 07547     |
| Winter RMEVRR (Residential Multi-Far                                     |                        | \$0.05114      | S0.00500<br>S0.00500                    | \$0 00076                               | \$0 00043 | \$0.00039                               | \$0.00056              | \$0.00103<br>\$0.00103 | \$0 07547     |
| Electric Vehicle Recharge Rider)   | тту фолотооч           | 30,03114       | 30 00300                                | 30 00070                                | 30 00043  | \$0.00033                               | <b>\$0.0003</b>        | 30.00103               | 30 00333      |
| Excess Energy Credit per kWh (See no                                     | te 12)                 |                |   |   |           |   |                        |                        |               |
| LRS - Large Residential Service Basic Service Charge, per month          |                        |                |   |   |           |   |                        |                        | \$70.70       |
| Consumption Charge per kWh   |                        |                |   |   |           |   |                        |                        | Ψ/0./0        |
| All Usage  | \$0.05216              | \$0.05114      | \$0 00500                               | \$0 00076                               | \$0 00043 | \$0 00039                               | \$0 00056              | S0.00075               | \$0 11119     |
| Excess Energy Credit per kWh (See no                                     |                        |                | *************************************** | • | 00 000 /0 | *************************************** | •5 00000               | 00:00010               |               |
| , , ,  | -,                     |                |   |   |           |   |                        |                        |               |
| OLRS-TOU - Optional Large Reside   | ntial Service - Time-c | of-Use         |   |   |           |   |                        |                        | \$7070        |
| Consumption Charge per kWh   |                        |                |   |   |           |   |                        |                        | <b>0</b> ,0,0 |
| Summer On-Peak   | \$0.30090              | \$0.05114      | \$0 00500                               | \$0 00076                               | \$0.00043 | \$0 00039                               | \$0 00056              | SO 00075               | \$0 35993     |
| Summer Off-Peak  | \$0,01793              | \$0.05114      | \$0.00500                               | \$0 00076                               | \$0,00043 | \$0.00039                               | \$0.00056              | S0 00075               | \$0 07696     |
| Summer REVRR (Residential  | \$0.01224              | \$0 05114      | \$0.00500                               | \$0 00076                               | \$0.00043 | \$0.00039                               | \$0.00056              | \$0.00075              | \$0.07127     |
| Electric Vehicle Recharge Rider)   |                        |                |   |   |           |   |                        |                        |               |
| Winter All other   | \$0.01582              | \$0 05114      | \$0.00500                               | \$0.00076                               | \$0.00043 | \$0.00039                               | \$0.00056              | S0 00075               | \$0 07485     |
| Winter REVRR (Residential  | \$0.01034              | \$0.05114      | \$0.00500                               | \$0 00076                               | \$0 00043 | \$0.00039                               | \$0 00056              | \$0 00075              | \$0 06937     |
| Electric Vehicle Recharge Rider)   |                        |                |   |   |           |   |                        |                        |               |
| Option A   |                        |                |   |   |           |   |                        |                        | \$70.70       |
| Basic Service Charge, per month  Consumption Charge per kWh              |                        |                |   |   |           |   |                        |                        | \$70.70       |
| Summer On-Peak   | \$0.27813              | \$0.05114      | \$0.00500                               | \$0 00076                               | \$0,00043 | \$0.00039                               | \$0 00056              | SO 00075               | \$0.33716     |
| Summer Off-Peak  | \$0.00868              | \$0.05114      | \$0 00500                               | \$0 00076                               | \$0.00043 | \$0.00039                               | \$0 00056              | \$0.00075              | \$0 06771     |
| Summer REVRR (Residential  | \$0.00391              | \$0 05114      | \$0 00500                               | \$0 00076                               | \$0.00043 | \$0 00039                               | \$0.00056              | S0 00075               | \$0 06294     |
| Electric Vehicle Recharge Rider)   |                        |                |   |   |           |   |                        |                        |               |
| Winter All other   | \$0 00866              | \$0.05114      | \$0.00500                               | \$0 00076                               | \$0 00043 | \$0.00039                               | \$0.00056              | \$0.00075              | \$0 06769     |
| Winter REVRR (Residential  | \$0.00389              | \$0.05114      | \$0 00500                               | \$0 00076                               | \$0.00043 | \$0.00039                               | \$0.00056              | \$0 00075              | \$0 06292     |
| Electric Vehicle Recharge Rider)   |                        |                |   |   |           |   |                        |                        |               |
| Excess Energy Credit per kWh (See no                                     | te 12)                 |                | (Continue                               | ed)                                     |           |   |                        |                        |               |
|  |                        |                |   |   |           |   |                        |                        |               |
| Issued: 11-18  | 5-21                   |                | Issued By:                              |   |           |   |                        | Accepted active        |               |
|  |                        |                |   |   | i         |   |                        |                        |               |
| Effective: 01-0  | 1-22                   | Joh            | n P. McGin                              | iley                                    |           |   | JAN (                  | 1 2022                 |               |
| Notice No : 24 0   | .                      |                |   |   |           |   |                        |                        |               |
| Notice No.: 21-04<br>Advice No.:   | •                      | Vice Pre       | esident, Reg                            | gulatory                                |           |   | ublic Utilitie<br>of N | es Commiss<br>evada    | sion          |
|  |                        |                |   |   |           |   |                        |                        |               |

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Advice No :

Cancelling

22 nd Revised 21 st Revised

PUCN Sheet No. 10A(1) PUCN Sheet No. 10A(1)

Public Utilities Commission

of Nevada

#### Tariff No. 1-A (withdrawn) STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY **ELECTRIC SCHEDULES Bundled Rates** (Continued) PUBLIC POLICY RATES REPR Schedule Number & Type of Charge BTGR BTER TRED UEC NDPF Total Rate EE OLRS-TOU - Optional Large Residential Service - Time-of-Use (Continued) Option B Basic Service Charge, per month \$181 10 Consumption Charge per kWh Summer On-Peak \$0 23279 \$0.05114 \$0 00500 \$0 00076 \$0 00043 SO 00039 \$0 00056 \$0.00075 \$0 29182 (1) Summer Off-Peak \$0.05114 \$0.00500 \$0.00076 \$0.00043 \$0.00039 \$0 00056 \$0 00075 \$0.03210 \$0.09113 (1) Summer REVRR (Residential \$0,00500 \$0,00076 \$0,00043 \$0,00039 \$0,00056 \$0,00075 \$0.02499 \$0.05114 \$0 08402 (1) Electric Vehicle Recharge Rider) Winter All other \$0 00786 \$0 05114 \$0 00500 \$0.00076 \$0.00043 S0.00039 \$0 00056 \$0 00075 \$0 06689 (1)Winter REVRR (Residential \$0 00317 \$0 05114 \$0 00500 \$0 00076 \$0.00043 S0 00039 \$0 00056 \$0 00075 \$0 06220 (1)Electric Vehicle Recharge Rider) GS - General Service Basic Service Charge, per month \$25.50 Consumption Charge per kWh All Usage \$0.01802 \$0.04849 \$0,00250 \$0,00083 \$0,00043 \$0,00039 \$0,00056 \$0,00063 \$0.07185 (i)\$2 50 Meter Charge per additional meter per month Excess Energy Credit per kWh (See note 12) (T) OGS-TOU - Optional General Service - Time-of-Use Basic Service Charge, per month \$25 50 Consumption Charge per kWh Summer On-Peak \$0 06215 \$0.04849 \$0 00250 \$0 00083 \$0.00043 SO 00039 \$0.00056 \$0 00063 \$0.11598 (1)Summer Off-Peak \$0.01391 \$0.04849 \$0,00083 \$0,00043 \$0,00056 \$0,00250 \$0,00039 \$0,00063 \$0.06774 (1) Summer GSEVRR (General Service \$0 00854 \$0 04849 \$0 00250 \$0,00083 \$0 00043 50 00039 \$0 00056 \$0,00063 \$0 06237 (1) Electric Vehicle Recharge Rider) Winter All other \$0 01260 \$0.04849 \$0.00250 \$0 00083 \$0 00043 \$0.00039 \$0.00056 \$0 00063 \$0 06643 (1) Winter GSEVRR (General Service \$0.00736 \$0.04849 \$0,00250 \$0,00083 \$0,00043 \$0,00039 \$0,00056 \$0,00063 \$0 06119 (1) Electric Vehicle Recharge Rider) Meter Charge per additional meter per month \$2 50 Excess Energy Credit per kWh (See note 12) (T) ORS-DDP - Optional Residential Service - Daily Demand Pricing Basic Service Charge, per month \$5.75 Consumption Charge per kWh All Usage \$0.03642 \$0.05114 \$0,00500 \$0,00076 \$0,00043 \$0.00039 \$0 00124 \$0 00056 \$0 09594 (1) Demand Charge per kW Summer On-Peak Period \$0 16 Winter Period \$0.05 Facilities Charge all kW per kW \$0.16 Excess Energy Credit per kWh (See note 12) (T) ORS-CPP - Optional Residential Service - Critical Peak Price Basic Service Charge, per month \$12.50 Consumption Charge per kWh Critical Peak Period \$0 62872 \$0.05114 \$0.00500 \$0.00076 \$0,00043 \$0,00039 \$0 00056 \$0 00124 \$0 68824 Summer On-Peak \$0 27394 \$0 05114 \$0.00500 \$0.00076 \$0 00043 SO 00039 \$0 00056 \$0.00124 \$0 33346 (I) Summer Off-Peak \$0.01391 \$0 05114 \$0 00500 \$0.00076 \$0 00043 S0 00039 \$0.00056 \$0 00124 \$0 07343 (1) Summer REVRR (Residential \$0.00862 \$0.05114 \$0 00500 \$0 00076 \$0 00043 \$0.00039 \$0 00056 \$0 00124 \$0 06814 (1) Electric Vehicle Recharge Rider) (Continued) Filing Accepted Effective 11-15-21 Issued By: Issued: Effective 01-01-22 John P. McGinley JAN 0 1 2022 Notice No.: 21-04

Vice President, Regulatory

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

18 th Revised
Cancelling 17 th Revised

PUCN Sheet No. 10A(2) PUCN Sheet No. 10A(2)

# STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY ELECTRIC SCHEDULES Bundled Rates

|   |                       |                | (Continue       |                |              |              |                 |           |                  |       |
|---|-----------------------|----------------|-----------------|----------------|--------------|--------------|-----------------|-----------|------------------|-------|
|   |                       |                | ·               | ·              | PURU         | C POLICY RA  | TES             |           | i                |       |
| Schedule Number & Type of Charge  | BTGR                  | BTER           | DEAA            | TRED           | REPR         | UEC          | NDPP            | EE        | Total Rate       |       |
| ORS-CPP – Optional Residential Service – (                                  | Critical Peak F       |                | ued)            |                |              |              |                 |           |                  | 1     |
| Winter All other  | \$0 00583             | \$0 05114      | \$0.00500       | \$0 00076      | \$0.00043    | \$0 00039    | \$0 00056       | \$0 00124 | \$0.06535        | (1)   |
| Winter REVRR (Residential   | \$0.00135             | \$0.05114      | \$0.00500       | \$0.00076      | \$0 00043    | \$0 00039    | \$0.00056       | \$0.00124 | \$0.06087        | (1)   |
| Electric Vehicle Recharge Rider)  |                       |                |                 |                |              |              |                 |           |                  |       |
| Excess Energy Credit per kWh (See note 12)                                  |                       |                |                 |                |              |              |                 |           |                  | (T)   |
| ORS-TOU-CPP+DDP- Optional Residential                                       | <u> Service – Tim</u> | e-of-Use Cı    | ritical Peak Pa | rice + Daily D | emand Pricin | <u>ıq</u>    |                 |           |                  |       |
| Basic Service Charge, per month Consumption Charge per kWh                  |                       |                |                 |                |              |              |                 |           | \$12 50          |       |
| Critical Peak Period  | \$0 62872             | \$0 05114      | \$0 00500       | \$0 00076      | \$0 00043    | \$0.00039    | \$0 00056       | \$0.00124 | \$0 68824        | (1)   |
| Summer On-Peak  | \$0 16594             | \$0.05114      | \$0.00500       | \$0 00076      | \$0 00043    | \$0.00039    | \$0 00056       | \$0.00124 | \$0 22546        | (1)   |
| Summer Off-Peak   | \$0.01251             | \$0.05114      | \$0.00500       | \$0 00076      | \$0.00043    | \$0 00039    | \$0 00056       | \$0.00124 | \$0.07203        | (i)   |
| Summer REVRR (Residential   | \$0 00736             | \$0 05114      | \$0.00500       | \$0.00076      | \$0.00043    | \$0 00039    | \$0.00056       | \$0 00124 | \$0.06688        | (i)   |
| Electric Vehicle Recharge Rider)  |                       |                | *******         |                |              |              |                 |           |                  | l ''' |
| Winter All other  | \$0.01631             | \$0 05114      | \$0 00500       | \$0 00076      | \$0 00043    | \$0 00039    | \$0 00056       | \$0 00124 | \$0.07583        | (1)   |
| Winter REVRR (Residential   | \$0 01078             | \$0.05114      | \$0.00500       | \$0.00076      | \$0.00043    | \$0.00039    | \$0.00056       | \$0.00124 | \$0 07030        | (i)   |
| Electric Vehicle Recharge Rider)  |                       |                |                 |                |              |              |                 |           |                  |       |
| Demand Charge per kW  |                       |                |                 |                |              |              |                 |           |                  |       |
| Summer On-Peak Period   |                       |                |                 |                |              |              |                 |           | \$0.16           |       |
| Winter Period   |                       |                |                 |                |              |              |                 |           | \$0.05           |       |
| Excess Energy Credit per kWh (See note 12)                                  | Multi Eamily          | Daily Barres   | nd Bris!        |                |              |              |                 |           |                  | (T)   |
| ORM-DDP - Optional Residential Service -<br>Basic Service Charge, per month | Mutti Family -        | Daily Demai    | na Pricina      |                |              |              |                 |           | <b>\$</b> 5 25   |       |
| Consumption Charge per kWh<br>All Usage                                     | \$0.03673             | \$0.05114      | \$0 00500       | \$0.00076      | \$0.00043    | \$0 00039    | \$0.00056       | \$0 00103 | \$0 09604        | (1)   |
| Demand Charge per kW  |                       |                |                 |                |              |              |                 |           |                  |       |
| Summer On-Peak Period   |                       |                |                 |                |              |              |                 |           | \$0.07           | 1     |
| Winter Period<br>Facilities Charge all kW per kW                            |                       |                |                 |                |              |              |                 |           | \$0.05<br>\$0.07 | ļ     |
| Excess Energy Credit per kWh (See note 12)                                  |                       |                |                 |                |              |              |                 |           | <b>3</b> 0 07    | (T)   |
| ORM-CPP - Optional Residential Service -                                    | Multi Family –        | Critical Peal  | k Price         |                |              |              |                 |           |                  | l'''  |
| Basic Service Charge, per month<br>Consumption Charge per kWh               |                       |                |                 |                |              |              |                 |           | \$7 70           |       |
| Critical Peak Period  | \$0 41715             | \$0 05114      | \$0.00500       | \$0 00076      | \$0 00043    | \$0 00039    | \$0.00056       | \$0.00103 | \$0 47646        | (1)   |
| Summer On-Peak  | \$0 23578             | \$0.05114      | \$0.00500       | \$0 00076      | \$0.00043    | \$0 00039    | \$0.00056       | \$0.00103 | \$0.29509        | (1)   |
| Summer Off-Peak   | \$0 02964             | \$0.05114      | \$0.00500       | \$0 00076      | \$0.00043    | \$0 00039    | \$0.00056       | \$0.00103 | \$0.08895        | (1)   |
| Summer RMEVRR (Residential Multi-Family                                     | \$0 02277             | \$0.05114      | \$0 00500       | \$0.00076      | \$0 00043    | \$0 00039    | \$0 00056       | \$0.00103 | \$0.08208        | (i)   |
| Electric Vehicle Recharge Rider)  |                       |                |                 | -              |              |              |                 | _         |                  | 1     |
| Winter All other  | \$0 01504             | \$0.05114      | \$0.00500       | \$0 00076      | \$0 00043    | \$0.00039    | \$0.00056       | \$0 00103 | \$0 07435        | (1)   |
| Winter RMEVRR (Residential Multi-Family<br>Electric Vehicle Recharge Rider) | \$0 00963             | \$0.05114      | \$0 00500       | \$0 00076      | \$0.00043    | \$0 00039    | \$0 00056       | \$0.00103 | \$0.06894        | (1)   |
| - "   |                       |                |                 |                |              |              |                 |           |                  | /T\   |
| Excess Energy Credit per kWh (See note 12)                                  | I Sancies M.          | ilti Eamily T  | ime_of the      | Critical Back  | Price + Dall | ( Damand Bel | cina            |           |                  | (T)   |
| ORM-TOU-CPP+DDP - Optional Residentia Basic Service Charge, per month       | i Bervice – Mu        | iii ramiiy — I | mie-oi-USE -    | Ontical Peak   | Frice + Dall | Demand PN    | unq             |           | \$7.70           |       |
| Consumption Charge per kWh  |                       |                |                 |                |              |              |                 |           |                  |       |
| Critical Peak Period  | \$0 41715             | \$0.05114      | \$0 00500       | \$0 00076      | \$0.00043    | \$0 00039    | \$0 00056       | \$0.00103 | \$0.47646        |       |
| Summer On-Peak  | \$0 21104             | \$0 05114      | \$0.00500       | \$0 00076      | \$0 00043    | \$0.00039    | \$0.00056       | \$0.00103 | \$0.27035        | (1)   |
|   | T                     |                | (Continue       | ;u)            |              |              |                 |           |                  | 1     |
|   |                       |                |                 |                |              |              | Eiling A        | ccepted   | <del></del> 1    | 1     |
| Issued: 11-15-21  |                       |                | Issued By:      |                |              |              |                 | ective    |                  |       |
| <b>""</b>   |                       |                | h <b>B</b> 61   |                | -            |              |                 |           |                  |       |
| Effective: 01-01-22   | [                     | Jo             | hn P. McGir     | iley           |              |              | JAN (           | 1 2022    |                  |       |
|   |                       |                |                 |                |              |              |                 |           |                  |       |
| Notice No.: 21-04   |                       | Vice P         | resident, Re    | nulatory       |              |              | Public Utilitie | s Commiss | ion              |       |
| Advice No.:   |                       | vice Pi        | esident, Rej    | guiatory       |              | <u> </u>     |                 | evada     |                  |       |
|   |                       |                |                 |                |              |              |                 |           |                  | ]     |
|   |                       |                |                 |                |              |              |                 |           |                  | _     |

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels
Tariff No. 1-A (withdrawn)

Cancelling 15 th Revised

PUCN Sheet No. 10A(3) PUCN Sheet No. 10A(3)

# STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY ELECTRIC SCHEDULES Bundled Rates (Continued)

**PUBLIC POLICY RATES** TRED Schedule Number & Type of Charge BTGR **BTER** DEAA REPR UEC NDPP ΕE Total Rate ORM-TOU-CPP+DDP - Optional Residential Service - Multi Family - Time-of-Use - Critical Peak Price + Daily Demand Pricing (Continued) Summer Off-Peak \$0 02964 \$0.05114 \$0,00500 \$0,00076 \$0,00043 \$0,00039 \$0,00056 \$0.00103 \$0.08895 (1) Summer RMEVRR (Residential Multi-Family \$0,02277 \$0.05114 \$0 00500 \$0 00076 \$0.00043 \$0.00039 \$0 00056 \$0 00103 \$0.08208 Electric Vehicle Recharge Rider) Winter All other \$0.00593 \$0.05114 \$0.00500 \$0.00076 \$0.00043 \$0.00039 \$0,00056 \$0.00103 \$0.06524 Winter RMEVRR (Residential Multi-Family \$0.00500 \$0.00076 \$0.00144 \$0.05114 \$0 00043 \$0.00039 \$0.00056 \$0.00103 \$0 06075 Electric Vehicle Recharge Rider) Demand Charge per kW Summer On-Peak Period \$0.07 Winter Period \$0.05 Excess Energy Credit per kWh (See note 12) (T) OLRS-DDP - Optional Large Residential Service - Daily Demand Pricing Basic Service Charge, per month \$13.00 Consumption Charge per kWh All Usage \$0.03668 \$0.05114 \$0.00500 \$0.00076 \$0.00043 \$0.00039 \$0.00056 \$0 00075 \$0 09571 (1) Demand Charge per kW Summer On-Peak Period \$0.23 Winter Period \$0.05 Facilities Charge all kW per kW \$0.18 Excess Energy Credit per kWh (See note 12) (T) OLRS-CPP - Optional Large Residential Service - Critical Peak Price Basic Service Charge, per month \$70.70 Consumption Charge per kWh Critical Peak Period \$0 33064 \$0 05114 \$0.00500 \$0 00076 \$0 00043 \$0.00039 \$0.00056 \$0.00075 \$0.38967 (i) Summer On-Peak \$0.27169 \$0.05114 \$0.00500 \$0 00076 \$0.00043 \$0 33072 \$0.00039 \$0,00056 \$0.00075 (1) Summer Off-Peak \$0.01496 \$0.00076 \$0.00043 \$0.07399 \$0.05114 \$0.00500 \$0,00039 \$0.00056 \$0.00075 (1) Summer REVRR (Residential \$0,00956 \$0 05114 \$0,00500 \$0,00076 \$0,00043 \$0,00039 \$0,00056 \$0,00075 \$0.06859 (1) Electric Vehicle Recharge Rider) Winter All other \$0.02229 \$0.00500 \$0.00076 \$0 00039 \$0.08132 \$0.05114 \$0.00043 \$0.00056 \$0.00075 (l) Winter REVRR (Residential \$0.01616 \$0.05114 \$0 00500 \$0.00076 \$0,00043 \$0,00039 \$0,00056 \$0.00075 \$0 07519 (1) Electric Vehicle Recharge Rider) Excess Energy Credit per kWh (See note 12) (T) OLRS-TOU-CPP+DDP - Optional Large Residential Service - Time-of-Use - Critical Peak Price + Daily Demand Pricing Basic Service Charge, per month S70 70 Consumption Charge per kWh Critical Peak Period \$0 33064 \$0.05114 \$0.00500 \$0 00076 \$0 00043 \$0 00039 \$0.00056 \$0 00075 \$0 38967 Summer On-Peak \$0 22227 \$0.00500 \$0.00076 \$0,00043 \$0,00039 \$0.00056 \$0,00075 \$0 28130 \$0.05114 (1) Summer Off-Peak \$0.01496 \$0.05114 \$0,00500 \$0,00076 \$0,00043 \$0.00039 \$0.00056 \$0 00075 \$0.07399 (1) Summer REVRR (Residential \$0.00956 \$0.05114 \$0.00500 \$0 00076 \$0 00043 \$0 00039 \$0.00056 \$0.00075 \$0.06859 (1) Electric Vehicle Recharge Rider) Winter All other \$0.01893 \$0.05114 \$0,00500 \$0,00076 \$0,00043 \$0,00039 \$0,00056 \$0.00075 \$0.07796 (1) Winter REVRR (Residential \$0.01314 \$0.05114 \$0.00500 \$0.00076 \$0.00043 \$0.00039 \$0.00056 \$0.00075 \$0.07217 (1) Electric Vehicle Recharge Rider) Demand Charge per kW Summer On-Peak Period \$0.23 Winter Period \$0.05 Excess Energy Credit per kWh (See note 12) (T) (Continued)

Issued: 11-15-21 Issued By:

Effective: 01-01-22 John P. McGinley

Notice No.: 21-04 Vice President, Regulatory

JAN 0 1 2022

Public Utilities Commission of Nevada

Filing Accepted Effective

#### NEVADA POWER COMPANY dba NV Energy P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-A (withdrawn)

Tariff No. 1-B

Cancels

82 nd Revised Cancelling \_\_\_ 81 st Revised

PUCN Sheet No. 10B PUCN Sheet No. 10B

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY **ELECTRIC SCHEDULES** 

|  |                        |                        | Bundled R              |                        |                        |                        |                        |                        |                        |       |
|--|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|-------|
|  |                        | -                      | (Continue              | d)                     |                        |                        |                        |                        |                        |       |
| <del>-</del>   |                        |                        | [                      |                        |                        | IC POLICY R            |                        |                        | <u> </u>               | 1     |
| Schedule Number & Type of Charge<br>LGS-1 - Large General Service - 1  | BTGR                   | BTER                   | DEAA                   | TRED                   | REPR                   | UEC                    | NDPP                   | EE                     | Total Rate             | ┨     |
| Basic Service Charge, per month  |                        |                        |                        |                        |                        |                        |                        |                        | \$15 80                | l     |
| Consumption Charge per kWh   | \$0.01522              | \$0.04849              | \$0.00250              | \$0.00083              | \$0.00043              | \$0.00039              | CO 000E0               | eo oooee               | fro necono             | l     |
| All Usage<br>Demand Charge, All kW per kW                              | \$0.01522              | \$0.04649              | \$0.00250              | \$0.000                | \$0.00043              | \$0.00039              | S0 00056               | \$0.00066              | \$0 06908<br>\$4 01    | (1)   |
| Facilities Charge, All kW per kW                                       |                        |                        |                        |                        |                        |                        |                        |                        | \$3 68                 |       |
| Meter Charge per additional meter per month                            |                        |                        |                        |                        |                        |                        |                        |                        | \$6.25                 | 1     |
| OLGS-1-TOU - Optional Large General Ser                                | vice - 1 - Time-o      | f-Use                  |                        |                        |                        |                        |                        |                        |                        |       |
| Basic Service Charge, per month  |                        |                        |                        |                        |                        |                        |                        |                        | \$15 80                |       |
| Consumption Charge per kWh Summer On-Peak Period                       | \$0 10994              | \$0 04849              | \$0.00250              | \$0.00083              | \$0.00043              | \$0.00039              | \$0.00056              | \$0.00066              | £0 16390               |       |
| Summer Off-Peak Period   | \$0 00680              | \$0.04849              | \$0.00250              | \$0.00083              | \$0.00043              | \$0.00039              | \$0.00056              | \$0.00066              | \$0.16380<br>\$0.06066 | (1)   |
| Winter All Other   | \$0 00578              | \$0 04849              | \$0.00250              | \$0 00083              | \$0.00043              | \$0.00039              | \$0.00056              | \$0.00066              | \$0.05964              | (1)   |
| Damand Charge and MAY  |                        |                        |                        |                        |                        |                        |                        |                        |                        |       |
| Demand Charge per kW Summer On-Peak Period                             |                        |                        |                        |                        |                        |                        |                        |                        | \$7.60                 |       |
| Winter All Other   |                        |                        |                        |                        |                        |                        |                        |                        | \$0.26                 |       |
| Facilities Observe Allerth Control                                     |                        |                        |                        |                        |                        |                        |                        |                        | *** ***                |       |
| Facilities Charge, All kW per kW                                       |                        |                        |                        |                        |                        |                        |                        |                        | \$3 68                 | ı     |
| Meter Charge per additional meter per month                            |                        |                        |                        |                        |                        |                        |                        |                        | \$6 25                 |       |
| CSD/DB/Caparal Sanusa Flacture   |                        |                        |                        |                        |                        |                        |                        |                        |                        | i     |
| GSEVRR (General Service Electric Vehicle Recharge Rider)               |                        |                        |                        |                        |                        |                        |                        |                        |                        |       |
| Consumption Charge per kWh   |                        |                        |                        |                        |                        |                        |                        |                        |                        |       |
| Summer EV Recharge Period  | \$0 00214              | \$0 04849              | \$0.00250              | \$0 00083              | \$0.00043              | \$0.00039              | S0.00056               | \$0 00066              | \$0.05600              | (1)   |
| Winter EV Recharge Period  | \$0.00122              | \$0.04849              | \$0.00250              | \$0 00083              | \$0 00043              | \$0.00039              | \$0.00056              | \$0.00066              | \$0.05508              | (1)   |
| EVCCR (Electric Vehicle Commercial                                     |                        |                        |                        |                        |                        |                        |                        |                        |                        | 1     |
| Charging Rider)  |                        |                        |                        |                        |                        |                        |                        |                        |                        | 1     |
| Consumption Charge per kWh Summer EV Recharge Period                   | \$0 00680              | \$0.04849              | \$0 00250              | \$0.00083              | \$0.00043              | \$0.00039              | \$0.00056              | \$0 00066              | \$0 06066              | (1)   |
| Winter EV Recharge Period  | \$0 00578              | \$0.04849              | \$0.00250              | \$0,00083              | \$0,00043              | \$0.00039              | S0.00056               | \$0.00066              | \$0 05964              | 10    |
|  |                        |                        |                        |                        |                        |                        |                        |                        |                        |       |
| EVCCR BTGR Transition Rate per kWh (See Summer On-Peak Period          | note 11)               |                        |                        |                        |                        |                        |                        |                        | \$0.04569              | (T)   |
| Winter All Other   |                        |                        |                        |                        |                        |                        |                        |                        | \$0.00070              |       |
|  |                        |                        |                        |                        |                        |                        |                        |                        |                        |       |
| EVCCR Reduction Rate per kWh (See note 1:<br>Summer EV Recharge Period | 1)                     |                        |                        |                        |                        |                        |                        |                        | (\$0.00419)            | J (T) |
| Winter EV Recharge Period  |                        |                        |                        |                        |                        |                        |                        |                        | (\$0.00419)            |       |
|  |                        |                        |                        |                        |                        |                        |                        |                        | (                      | 1     |
| EVCCR Demand Rate Reduction per kW (See<br>Summer On-Peak Period       | e note 11)             |                        |                        |                        |                        |                        |                        |                        | (60.00)                | (T)   |
| Winter All Other   |                        |                        |                        |                        |                        |                        |                        |                        | (\$6 08)<br>(\$0 21)   |       |
|  |                        |                        |                        |                        |                        |                        |                        |                        | (00 = 17               |       |
| LGS-2 - Large General Service - 2 Secondary Distribution Voltage       |                        |                        |                        |                        |                        |                        |                        |                        |                        |       |
| Basic Service Charge, per month  |                        |                        |                        |                        |                        |                        |                        |                        | \$122 40               |       |
| Consumption Charge per kWh   |                        |                        |                        |                        |                        |                        |                        |                        |                        |       |
| Summer On-Peak Period Summer Mid-Peak Period                           | \$0.03242<br>\$0.01573 | \$0.04849<br>\$0.04849 | \$0.00250<br>\$0.00250 | \$0,00083<br>\$0,00083 | \$0.00043<br>\$0.00043 | \$0.00039<br>\$0.00039 | \$0.00056<br>\$0.00056 | \$0.00066<br>\$0.00066 | \$0.08628<br>\$0.06959 | 1     |
| Summer Off-Peak Period   | \$0.00053              | \$0.04849              | \$0.00250              | \$0.00083              | \$0.00043              | \$0.00039              | \$0.00056              | \$0.00066              | \$0.05439              |       |
| Winter All Other   | \$0.00572              | \$0.04849              | \$0.00250              | \$0.00083              | \$0.00043              | \$0.00039              | \$0.00056              | \$0.00066              | \$0.05958              |       |
|  | <u> </u>               |                        | (Continue              | ed)                    |                        |                        |                        |                        |                        | 1     |
|  |                        |                        |                        |                        |                        | <b></b>                |                        |                        | <del></del> 1          |       |
| Issued: 11-15-21   |                        |                        | Issued By:             |                        |                        |                        |                        | accepted ective        | ]                      |       |
| 11-13-21   |                        |                        | issueu by.             |                        |                        |                        |                        |                        |                        |       |
| Effectives 04.04.00  |                        | 1-4                    | nn D #4-0'-            | .lau                   |                        |                        |                        |                        |                        |       |
| Effective: 01-01-22  | -                      | Jor                    | nn P. McGin            | ney                    |                        |                        | JAN (                  | 1 2022                 |                        |       |
|  | [                      |                        |                        |                        |                        |                        |                        |                        |                        | ı     |
| Notice No.: 21-04  |                        | Vien Dr                | seldart Das            | aulatore               | ŀ                      | -                      | Public Utilitie        | s Commiss              | ion                    |       |
| Advice No.:  |                        | VICE PIE               | esident, Reg           | guiator y              |                        |                        |                        | evada                  |                        | il    |

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels
Tariff No. 1-A (withdrawn)

Cancelling 14 th Revised 13 th Revised

PUCN Sheet No. <u>10B(1)</u> PUCN Sheet No. <u>10B(1)</u>

## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY ELECTRIC SCHEDULES Bundled Rates

|   |  | <u>. i</u>                                       | Bundled R<br>(Continue                           |  |  |  |  |  |  |
|---|--|--|--|--|--|--|--|--|--|
|   |  |  | F  |  | PUBL   | C POLICY RA                                      | ATES   |  |  |
| Schedule Number & Type of Charge  | BTGR   | BTER   | <u>DEAA</u>                                      | TRED   | REPR   | UEC  | NDPP   | ĒĒ   | Total Rate                                       |
| LGS-2 - Large General Service - 2 (Continued) Secondary Distribution Voltage (Continued)                            |  |  |  |  |  |  |  |  |  |
| Demand Charge per kW Summer On-Peak Period Summer Mid-Peak Period   |  |  |  |  |  |  |  |  | \$12.81<br>\$2.65                                |
| Winter All Other  |  |  |  |  |  |  |  |  | \$0.60   |
| Facilities Charge alt kW per kW   |  |  |  |  |  |  |  |  | \$2 68   |
| Meter Charge per additional meter per month   |  |  |  |  |  |  |  |  | \$9.75   |
| EVCCR (Electric Vehicle Commercial<br>Charging Rider)<br>Consumption Charge per kWh                                 |  |  |  |  |  |  |  |  |  |
| Summer EV Recharge Period<br>Winter EV Recharge Period  | \$0 00053<br>\$0.00572                           | \$0 04849<br>\$0.04849                           | \$0.00250<br>\$0.00250                           | \$0 00083<br>\$0 00083                           | \$0 00043<br>\$0 00043                           | \$0.00039<br>\$0.00039                           | \$0.00056<br>\$0.00056                           | \$0 00066<br>\$0.00066                           | \$0 05439<br>\$0 05958                           |
| EVCCR BTGR Transition Rate per kWh (See note<br>Summer On-Peak Period<br>Summer Mid-Peak Period<br>Winter All Other | 11)  |  |  |  |  |  |  |  | \$0.07912<br>\$0.01747<br>\$0.00116              |
| EVCCR Reduction Rate per kWh (See note 11) Summer EV Recharge Period Winter EV Recharge Period                      |  |  |  |  |  |  |  |  | (\$0.00005)<br>(\$0.00057)                       |
| EVCCR Demand Rate Reduction per kW (See not<br>Summer On-Peak Period<br>Summer Mid-Peak Period<br>Winter All Other  | e 11)  |  |  |  |  |  |  |  | (\$10.25)<br>(\$2 12)<br>(\$0 48)                |
| Primary Distribution Voltage Basic Service Charge, per month Consumption Charge per kWh                             |  |  |  |  |  |  |  |  | \$207 70   |
| Summer On-Peak Period Summer Mid-Peak Period Summer Off-Peak Period Winter All Other                                | \$0.03817<br>\$0.01763<br>\$0.00107<br>\$0.00464 | \$0.04849<br>\$0.04849<br>\$0.04849<br>\$0.04849 | \$0.00250<br>\$0.00250<br>\$0.00250<br>\$0.00250 | \$0 00083<br>\$0.00083<br>\$0 00083<br>\$0 00083 | \$0.00043<br>\$0.00043<br>\$0.00043<br>\$0.00043 | \$0 00039<br>\$0 00039<br>\$0 00039<br>\$0.00039 | \$0 00056<br>\$0 00056<br>\$0 00056<br>\$0 00056 | \$0.00056<br>\$0.00056<br>\$0.00056<br>\$0.00056 | \$0 09193<br>\$0 07139<br>\$0 05483<br>\$0 05840 |
| Demand Charge per kW Summer On-Peak Period Summer Mid-Peak Period Winter All Other                                  |  |  |  |  |  |  |  |  | \$10 59<br>\$2.47<br>\$0 60                      |
| Facilities Charge all kW per kW   |  |  |  |  |  |  |  |  | \$2.34   |
| Meter Charge per additional meter per month   |  |  |  |  |  |  |  |  | \$65 00  |
| EVCCR (Electric Vehicle Commercial<br>Charging Rider)<br>Consumption Charge per kWh                                 |  |  |  |  |  |  |  |  |  |
| Summer EV Recharge Period<br>Winter EV Recharge Period  | \$0.00107<br>\$0.00464                           | \$0.04849<br>\$0.04849                           | \$0 00250<br>\$0 00250                           | \$0.00083<br>\$0.00083                           | \$0 00043<br>\$0 00043                           | \$0.00039<br>\$0.00039                           | \$0 00056<br>\$0.00056                           | \$0.00056<br>\$0.00056                           | \$0.05483<br>\$0.05840                           |
| EVCCR 8TGR Transition Rate per kWh (See note<br>Summer On-Peak Period<br>Summer Mid-Peak Period                     | 11)  |  |  |  |  |  |  |  | \$0.06256<br>\$0.01498                           |
| Winter All Other  |  |  |  |  |  |  |  |  | \$0.00102  |
|   |  |  | (Continue  | <u>a)</u>  | ]  |  |  |  |  |
|   |  |  |  |  |  |  |  |  |  |
| Issued: 11-15-21  |  |  | Issued By:                                       |  | ļ  |  | Filing Acc<br>Effecti                            | epted<br>ve                                      | 7  |
| Effective: 01-01-22   |  | Joh  | nn P. McGin                                      | ley  |  |  | JAN 0 1  | 2022   |  |
| Notice No.: 21-04<br>Advice No.:  |  | Vice Pre   | esident, Reç                                     | gulatory   |  | Put  | olic Utilities C<br>of Neva                      |  |  |

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

83 rd Revised
Cancelling 82 nd Revised

PUCN Sheet No. 10C PUCN Sheet No. 10C

| ariff No. 1-A (withdrawn)   |                        | Cancelling_            | 82                     | nd Revised             |                        |                        | PUCN                   | Sheet No.              | 10C                    |
|---|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|
| FECE  | CTIVE BAT              |                        | EMENT OF               |                        | DOMED CO               |                        |                        |                        | ***                    |
| EFFE  | C IIVE RA              |                        | TRIC SCH               | NEVADA I<br>EDULES     | -OWER CO               | JIMPANT                |                        |                        |                        |
|   |                        |                        | Bundled Ra             |                        |                        |                        |                        |                        |                        |
|   |                        |                        | (Continue              | d)                     |                        |                        |                        |                        |                        |
|   |                        |                        | ſ                      |                        | PUBLI                  | C POLICY RA            | ATES                   |                        | 1                      |
| Schedule Number & Type of Charge  | BTGR                   | <u>BTER</u>            | DEAA                   | TRED                   | REPR                   | UEC                    | NDPP                   | EE                     | Total Rate             |
| .GS-2- Large General Service - 2 (Continued<br>Primary Distribution Voltage (Continued)                       | 1                      |                        |                        |                        |                        |                        |                        |                        |                        |
| EVCCR Reduction Rate per kWh (See note 11)  |                        |                        |                        |                        |                        |                        |                        |                        |                        |
| Summer EV Recharge Period   |                        |                        |                        |                        |                        |                        |                        |                        | (\$0.00011)            |
| Winter EV Recharge Period   |                        |                        |                        |                        |                        |                        |                        |                        | (\$0 00046)            |
| EVCCR Demand Rate Reduction per kW (See no<br>Summer On-Peak Period   | ote 11)                |                        |                        |                        |                        |                        |                        |                        | (\$8.47)               |
| Summer Mid-Peak Period  |                        |                        |                        |                        |                        |                        |                        |                        | (\$1.98)               |
| Winter All Other  |                        |                        |                        |                        |                        |                        |                        |                        | (\$0.48)               |
| <u>Transmission Voltage</u>   |                        |                        |                        |                        |                        |                        |                        |                        |                        |
| Basic Service Charge, per month Consumption Charge per kWh  |                        |                        |                        |                        |                        |                        |                        |                        | \$182.00               |
| Summer On-Peak Period   | \$0.04425              | \$0 04849              | \$0.00250              | \$0 00083              | \$0.00043              | \$0.00039              | \$0.00056              | \$0 00050              | \$0.09795              |
| Summer Mid-Peak Period  | \$0.00766              | \$0 04849              | \$0 00250              | \$0 00083              | \$0.00043              | \$0 00039              | \$0.00056              | \$0 00050              | \$0.06136              |
| Summer Off-Peak Period Winter All Other   | \$0.00001<br>\$0.00066 | \$0 04849<br>\$0 04849 | \$0.00250<br>\$0.00250 | \$0.00083<br>\$0.00083 | \$0.00043<br>\$0.00043 | \$0 00039<br>\$0 00039 | \$0.00056<br>\$0.00056 | \$0.00050<br>\$0.00050 | \$0 05371<br>\$0 05436 |
| Demand Charge per kW  | \$5.55555              | ψο ο 10-13             | \$5,50200              | <b>4</b> 0 00000       | <b>45</b> 560-15       | 40 00000               | <b>40 00000</b>        | <b>4</b> 5 55550       | \$6.50700              |
| Summer On-Peak Period   |                        |                        |                        |                        |                        |                        |                        |                        | \$11 46                |
| Summer Mid-Peak Period Winter All Other   |                        |                        |                        |                        |                        |                        |                        |                        | \$2.67                 |
|   | N 470                  |                        |                        |                        |                        |                        |                        |                        | \$0.75                 |
| Facilities Charge per dollar of Utility Investment (\$<br>Facilities Charge per dollar of Contributed Investr |                        | e 13)                  |                        |                        |                        |                        |                        |                        | \$0.00313<br>\$0.00057 |
| Or, Facilities Charge, Per kW of Maximum Dema   | ind                    |                        |                        |                        |                        |                        |                        |                        | \$0 61                 |
| Meter Charge per additional meter per month   |                        |                        |                        |                        |                        |                        |                        |                        | \$23 00                |
| EVCCR (Electric Vehicle Commercial  |                        |                        |                        |                        |                        |                        |                        |                        |                        |
| Charging Rider)   |                        |                        |                        |                        |                        |                        |                        |                        |                        |
| Consumption Charge per kWh Summer EV Recharge Period  | \$0.00001              | \$0.04849              | \$0 00250              | \$0.00083              | \$0.00043              | \$0 00039              | \$0.00056              | \$0 00050              | \$0 05371              |
| Winter EV Recharge Period   | \$0.00066              | \$0.04849              | \$0.00250              | \$0.00083              | \$0.00043              | \$0.00039              | \$0.00056              | \$0.00050              | \$0 05436              |
| EVCCR BTGR Transition Rate per kWh (See not   | e 11)                  |                        |                        |                        |                        |                        |                        |                        |                        |
| Summer On-Peak Period   | •                      |                        |                        |                        |                        |                        |                        |                        | \$0 03540              |
| Summer Mid-Peak Period Winter All Other   |                        |                        |                        |                        |                        |                        |                        |                        | \$0 00613              |
|   |                        |                        |                        |                        |                        |                        |                        |                        | \$0.00053              |
| EVCCR Reduction Rate per kWh (See note 11) Summer EV Recharge Period  |                        |                        |                        |                        |                        |                        |                        |                        | \$0 00000              |
| Winter EV Recharge Period   |                        |                        |                        |                        |                        |                        |                        |                        | (\$0 00007)            |
| EVCCR Demand Rate Reduction per kW (See n   | ote 11)                |                        |                        |                        |                        |                        |                        |                        |                        |
| Summer On-Peak Period   | ,                      |                        |                        |                        |                        |                        |                        |                        | (\$9.17)               |
| Summer Mid-Peak Period Winter All Other   |                        |                        |                        |                        |                        |                        |                        |                        | (\$2 14)<br>(\$0.60)   |
|   |                        |                        |                        |                        |                        |                        |                        |                        | (30.00)                |
| LGS-3 – Large General Service – 3 Secondary Distribution Voltage  |                        |                        |                        |                        |                        |                        |                        |                        |                        |
| Basic Service Charge, per month   |                        |                        |                        |                        |                        |                        |                        |                        | \$122 00               |
| Consumption Charge per kWh Summer On-Peak Period  | \$0 03591              | \$0 04849              | \$0,00250              | \$0.00083              | \$0.00043              | \$0 00039              | \$0.00056              | \$0.00059              | \$0 08970              |
| Summer Mid-Peak Period  | \$0 01718              | \$0.04849              | \$0 00250              | \$0 00083              | \$0.00043              | \$0 00039              | \$0 00056              | \$0.00059              | \$0.07097              |
| <del></del>   |                        |                        | (Continue              | d)                     |                        |                        | <del></del>            |                        |                        |
|   |                        |                        |                        |                        |                        |                        |                        |                        |                        |
| Issued: 11-15-21  |                        |                        | Issued By:             |                        |                        |                        |                        | ccepted<br>ctive       |                        |
|   |                        |                        |                        |                        |                        |                        | <u></u>                | ·                      | <b>-</b>               |
|   |                        | Joh                    | nn P. McGin            | ley                    |                        |                        | 1441 -                 | 4 6000                 |                        |
| Effective: 01-01-22   |                        |                        |                        | •                      |                        |                        | INNIA                  | 1 '1(1'1')             | 1 1                    |
| Effective: 01-01-22   |                        |                        |                        |                        |                        |                        | JANU                   | 1 2022                 |                        |
|   |                        |                        |                        |                        |                        |                        | JAN N                  | 1 2022                 |                        |
| Effective: 01-01-22  Notice No.: 21-04 Advice No.:  |                        |                        | esident, Reg           | julatory               |                        |                        | Public Utilitie        |                        |                        |

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 14 th Revised 13 th Revised

PUCN Sheet No. 10C(1) PUCN Sheet No. 10C(1)

| Tariff No. 1-A (withdraw                                   | wn)           |                        | Cancelling             | 13 1                     | th Revised             |                        |                        | PUC                    | N Sheet No.            | 10C(1)                 | -   |
|--|---------------|------------------------|------------------------|--------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|-----|
|  | FFFF          | CTIVE RA               |                        | CARLE TO                 |                        | POWER CO               | OMPANY                 | -                      |                        |                        |     |
|  | EFFE          | CIIVE KA               |                        | TRIC SCH                 | _                      | FOWER CO               | JIVIF AN I             |                        |                        |                        |     |
|  |               |                        | <u>!</u>               | Bundled Ra<br>(Continued |                        |                        |                        |                        |                        |                        |     |
|  |               |                        |                        | (Continued               | u)<br>                 |                        |                        |                        |                        | _                      |     |
| Schedule Number & Type of Cha                              | ıma           | BTGR                   | BTER                   | DEAA [                   | TRED                   | PUBL                   | UEC                    | NOPP                   | EE                     | Total Rate             | {   |
| LGS-3 - Large General Service -                            |               |                        | DIEN                   | <u> </u>                 | TILLE                  | 11001.11               | <u> </u>               | 11011                  |                        | Total rate             | 1   |
| Secondary Distribution Voltage Summer Off-Peak Period      | (Continued)   | \$0.00130              | \$0.04849              | \$0.00250                | \$0,00083              | \$0.00043              | \$0 00039              | \$0 00056              | \$0.00059              | \$0.05509              | (1) |
| Winter All Other   |               | \$0 00483              | \$0.04849              | \$0.00250                | \$0.00083              | \$0 00043              | \$0.00039              | \$0 00056              | \$0.00059              | \$0.05862              | (1) |
| Demand Charge per kW                                       |               |                        |                        |                          |                        |                        |                        |                        |                        |                        |     |
| Summer On-Peak Period                                      |               |                        |                        |                          |                        |                        |                        |                        |                        | \$12 44                | ŀ   |
| Summer Mid-Peak Period Winter All Other                    |               |                        |                        |                          |                        |                        |                        |                        |                        | \$3.00<br>\$0.80       | 1   |
|  |               |                        |                        |                          |                        |                        |                        |                        |                        |                        |     |
| Facilities Charge all kW per kW                            |               |                        |                        |                          |                        |                        |                        |                        |                        | \$2.82                 | ŀ   |
| Meter Charge per additional meter                          | per month     |                        |                        |                          |                        |                        |                        |                        |                        | \$3 00                 |     |
| EVCCR (Electric Vehicle Commercial                         | cial          |                        |                        |                          |                        |                        |                        |                        |                        |                        |     |
| Charging Rider) Consumption Charge per kWh                 |               |                        |                        |                          |                        |                        |                        |                        |                        |                        |     |
| Summer EV Recharge Period                                  |               | \$0 00130              | \$0.04849              | \$0.00250                | \$0.00083              | \$0 00043              | \$0.00039              | \$0.00056              | \$0.00059              | \$0.05509              | (1) |
| Winter EV Recharge Period                                  |               | \$0 00483              | \$0.04849              | \$0.00250                | \$0.00083              | S0 00043               | \$0 00039              | \$0.00056              | \$0.00059              | \$0.05862              | (1) |
| EVCCR BTGR Transition Rate per                             | kWh (See not  | e 11)                  |                        |                          |                        |                        |                        |                        |                        |                        | (T) |
| Summer On-Peak Period Summer Mid-Peak Period               |               |                        |                        |                          |                        |                        |                        |                        |                        | \$0 07344<br>\$0 01827 | İ   |
| Winter All Other   |               |                        |                        |                          |                        |                        |                        |                        |                        | \$0.00131              | l   |
| EVCCR Reduction Rate per kWh (                             | See note 11)  |                        |                        |                          |                        |                        |                        |                        |                        |                        | (T) |
| Summer EV Recharge Period                                  |               |                        |                        |                          |                        |                        |                        |                        |                        | (\$0.00013)            |     |
| Winter EV Recharge Period                                  |               |                        |                        |                          |                        |                        |                        |                        |                        | (\$0 00048)            |     |
| EVCCR Demand Rate Reduction p<br>Summer On-Peak Period     | er kW (See no | ote 11)                |                        |                          |                        |                        |                        |                        |                        | (EC) OE)               | (T) |
| Summer Mid-Peak Period                                     |               |                        |                        |                          |                        |                        |                        |                        |                        | (\$9.95)<br>(\$2.40)   |     |
| Winter All Other   |               |                        |                        |                          |                        |                        |                        |                        |                        | (\$0.64)               |     |
| Primary Distribution Voltage                               |               |                        |                        |                          |                        |                        |                        |                        |                        |                        |     |
| Basic Service Charge, per month Consumption Charge per kWh |               |                        |                        |                          |                        |                        |                        |                        |                        | \$214.10               |     |
| Summer On-Peak Period                                      |               | \$0 03856              | \$0.04849              | \$0.00250                | \$0.00083              | \$0 00043              | \$0.00039              | \$0.00056              | \$0.00081              | \$0.09257              | (1) |
| Summer Mid-Peak Period Summer Off-Peak Period              |               | \$0.01300<br>\$0.00116 | \$0.04849<br>\$0.04849 | \$0.00250<br>\$0.00250   | \$0.00083<br>\$0.00083 | \$0.00043<br>\$0.00043 | \$0.00039<br>\$0.00039 | \$0 00056<br>\$0 00056 | \$0.00081<br>\$0.00081 | \$0.06701<br>\$0.05517 | (1) |
| Winter All Other   |               | \$0.00279              | \$0.04849              | \$0 00250                | \$0.00083              | \$0.00043              | \$0.00039              | \$0 00056              | \$0 00081              | \$0.05680              | (i) |
| Demand Charge per kW                                       |               |                        |                        |                          |                        |                        |                        |                        |                        |                        |     |
| Summer On-Peak Period                                      |               |                        |                        |                          |                        |                        |                        |                        |                        | \$13.61                |     |
| Summer Mid-Peak Period Winter All Other                    |               |                        |                        |                          |                        |                        |                        |                        |                        | \$3.36<br>\$0.85       |     |
| Eit Oh IIIIA   |               |                        |                        |                          |                        |                        |                        |                        |                        |                        |     |
| Facilities Charge all kW per kW                            |               |                        |                        |                          |                        |                        |                        |                        |                        | \$2.73                 |     |
| Meter Charge per additional meter                          | per month     |                        |                        |                          |                        |                        |                        |                        |                        | \$76.25                |     |
| EVCCR (Electric Vehicle Commen                             | cial          |                        |                        |                          |                        |                        |                        |                        |                        |                        |     |
| Charging Rider) Consumption Charge per kWh                 |               |                        |                        |                          |                        |                        |                        |                        |                        |                        |     |
| Summer EV Recharge Period                                  |               | \$0 00116              | \$0.04849              | \$0.00250                | \$0.00083              | S0.00043               | \$0.00039              | \$0.00056              | \$0.00081              | \$0 05517              | (1) |
| Winter EV Recharge Period                                  |               | \$0.00279              | \$0.04849              | \$0.00250<br>(Continue   | \$0.00083<br>d)        | \$0.00043              | \$0.00039              | \$0.00056              | \$0.00081              | \$0.05680              | (1) |
|  |               |                        | · -                    |                          | ····                   |                        |                        | <u>.</u> .             |                        |                        | 1   |
|  |               |                        |                        |                          |                        | ł                      |                        |                        | Accepted               |                        | 1   |
| issued: 11   | -15-21        |                        |                        | Issued By:               |                        |                        | 1 6                    | ha P                   | fective                |                        |     |
| Effective: 04  | 04.22         |                        | lol                    | nn D. McGin              | lev                    |                        |                        |                        |                        |                        |     |
| Effective: 01  | -01-22        |                        | JOI                    | hn P. McGin              | icy                    |                        |                        | JAN                    | 0 1 202:               | 2                      |     |
| <b>L</b>   |               |                        |                        |                          |                        |                        |                        |                        |                        |                        |     |
| Notice No.: 21 Advice No.:                                 | -04           |                        | Vice Pro               | esident, Reg             | gulatory               |                        | -                      |                        | es Commis              | sion                   |     |
|  |               |                        |                        |                          |                        |                        | L                      | of                     | Nevada                 | <del></del>            | 1   |
|  |               |                        |                        |                          |                        |                        |                        |                        |                        |                        | _   |

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Cancelling

83 rd Revised 82 nd Revised PUCN Sheet No. 10D PUCN Sheet No. 10D

Tariff No. 1-A (withdrawn) STATEMENT OF RATES **EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY ELECTRIC SCHEDULES Bundled Rates** (Continued) **PUBLIC POLICY RATES** Schedule Number & Type of Charge **BTGR** BTER REPR UEC NDPP Total Rate LGS-3 - Large General Service - 3 (Continued) Primary Distribution Voltage (Continued) (T) EVCCR BTGR Transition Rate per kWh (See note 11) Summer On-Peak Period \$0.07939 Summer Mid-Peak Period \$0.02062 \$0.00140 Winter All Other EVCCR Reduction Rate per kWh (See note 11) (T) Summer EV Recharge Period (\$0.00012) Winter EV Recharge Period (\$0.00028) EVCCR Demand Rate Reduction per kW (See note 11) (T) (\$10.89) Summer On-Peak Period Summer Mid-Peak Period (\$2 69) Winter All Other (\$0.68) Transmission Voltage Basic Service Charge, per month \$182 00 Consumption Charge per kWh Summer On-Peak Period \$0 04425 \$0 04849 \$0 00250 \$0.00083 \$0.00043 \$0.00039 S0.00056 \$0 00087 \$0 09832 (I) Summer Mid-Peak Period \$0.00766 \$0.04849 \$0.00250 \$0.00083 \$0.00043 \$0.00039 \$0.00056 \$0.00087 \$0.06173 (1) \$0.04849 \$0,00250 \$0,00083 \$0,00043 \$0,00039 \$0,00056 \$0,00087 \$0.05408 Summer Off-Peak Period \$0.00001 (1)Winter All Other \$0,00066 \$0 04849 \$0 00250 \$0,00083 \$0 00043 \$0.00039 \$0.00056 \$0.00087 \$0.05473 (1) Demand Charge per kW Summer On-Peak Period \$11.46 Summer Mid-Peak Period \$2.67 Winter All Other \$0.75 \$0 00313 Facilities Charge per dollar of Utility Investment (See note 13) (T) Facilities Charge per dollar of Contributed Investment (See note 13) \$0.00057 (T) Or, Facilities Charge, Per kW of Maximum Demand \$0.61 Meter Charge per additional meter per month \$23 00 EVCCR (Electric Vehicle Commercial Charging Rider) Consumption Charge per kWh Summer EV Recharge Period \$0.00001 \$0.04849 \$0 00250 \$0 00083 \$0.00043 \$0.00039 \$0 00056 \$0,00087 \$0.05408 (1) Winter EV Recharge Period \$0 00066 \$0 04849 \$0.00250 \$0,00083 \$0.00043 \$0.00039 \$0 00056 \$0.00087 \$0.05473 (1)EVCCR BTGR Transition Rate per kWh (See note 11) (T) \$0.05760 Summer On-Peak Period Summer Mid-Peak Period \$0 01384 Winter All Other \$0.00108 EVCCR Reduction Rate per kWh (See note 11) (T) Summer EV Recharge Period \$0.00000 Winter EV Recharge Period (\$0.00007) EVCCR Demand Rate Reduction per kW (See note 11) (T) Summer On-Peak Period (\$9.17) Summer Mid-Peak Period (\$2 14)Winter All Other (\$0 60) (Continued) Filing Accepted Effective ssued: 11-15-21 Issued By: Effective: 01-01-22 John P. McGinley JAN 0 1 2022 Notice No.: 21-04 Public Utilities Commission Vice President, Regulatory of Nevada Advice No.:

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels
Tariff No. 1-A (withdrawn)

82 nd Revised
Cancelling 81 st Revised

PUCN Sheet No. 10E PUCN Sheet No. 10E

| Tariff No. 1-A (withdr   | awn)                |                        | Cancelling             | 81                     | st Revised             |                        |                        | PUCN                     | Sheet No.              | 10E                    | -          |
|--|---------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|--------------------------|------------------------|------------------------|------------|
|  |                     |                        |                        | EMENT O                |                        |                        |                        | -                        |                        |                        | ]          |
|  | EFFE                | CTIVE RA               |                        | CABLE TO               |                        | POWER CO               | <u>OMPANY</u>          |                          |                        |                        |            |
|  |                     |                        |                        | Bundled Ra             |                        |                        |                        |                          |                        |                        |            |
|  |                     |                        |                        | (Continue              | d)                     |                        |                        |                          |                        |                        |            |
|  |                     |                        |                        | [                      |                        | PUBLI                  | C POLICY R             | ATES                     |                        | )                      |            |
| Schedule Number & Type of C<br>OLGS-3P-HLF - Optional Large  |                     | BTGR<br>Bigh Load      | BTER<br>Factor (See    | DEAA<br>Note 15)       | TRED                   | REPR                   | UEC                    | NDPP                     | EE                     | Total Rate             | (T)        |
| Primary Distribution   |                     | s - mgn Load           | T actor tocc           | 1012 137               |                        |                        |                        |                          |                        |                        | l ```      |
| Basic Service Charge, per month<br>Consumption Charge per kWh  | h                   |                        |                        |                        |                        |                        |                        |                          |                        | \$214 10               |            |
| Summer On-Peak Period  |                     | \$0.01088              | \$0.04849              | \$0 00250              | \$0.00083              | \$0 00043              | \$0.00039              | S0 00056                 | \$0.00081              | \$0 06489              | (l)        |
| Summer Mid-Peak Period   |                     | \$0 00096              | \$0.04849              | \$0 00250<br>\$0 00250 | \$0.00083              | \$0.00043              | \$0,00039<br>\$0,00039 | \$0.00056<br>\$0.00056   | \$0.00081              | \$0.05497<br>\$0.05444 | (1)        |
| Summer Off-Peak Period<br>Winter All Other   |                     | \$0.00043<br>\$0.00044 | \$0 04849<br>\$0 04849 | \$0 00250              | \$0 00083<br>\$0 00083 | \$0,00043<br>\$0,00043 | \$0,00039              | \$0.00056                | \$0.00081<br>\$0.00081 | \$0.05445              | (I)<br>(I) |
| Demand Charge per kW   |                     |                        |                        |                        |                        |                        |                        |                          |                        |                        |            |
| Summer On-Peak Period  |                     |                        |                        |                        |                        |                        |                        |                          |                        | \$20 79                |            |
| Summer Mid-Peak Period<br>Summer Off-Peak Period   |                     |                        |                        |                        |                        |                        |                        |                          |                        | \$5.63<br>\$0.00       |            |
| Winter All Other   |                     |                        |                        |                        |                        |                        |                        |                          |                        | \$0.90                 | l          |
| Facilities Charge per dollar of Ut   | ility Investment (S | ee note 13)            |                        |                        |                        |                        |                        |                          |                        | \$0.00313              | (T)        |
| Facilities Charge per dollar of Co   | ontributed Investm  | ent (See note          | 13)                    |                        |                        |                        |                        |                          |                        | \$0.00057              | (T)        |
| And, Facilities Charge, Per kW   | of Maximum Den      | nand                   |                        |                        |                        |                        |                        |                          |                        | \$1 06                 |            |
| Meter Charge per additional met  | er per month        |                        |                        |                        |                        |                        |                        |                          |                        | \$76.25                |            |
| LCS V. Lerge Coneral Service   | o Evtra Lorgo (1    | Saa Nota 15            | 16 and 17)             |                        |                        |                        |                        |                          |                        |                        | (T)        |
| LGS-X - Large General Service<br>Secondary Distribution Volta  |                     | <u>see 110te 15,</u>   | to and 17)             |                        |                        |                        |                        |                          |                        |                        | (')        |
| Basic Service Charge, per monti  | h                   |                        |                        |                        |                        |                        |                        |                          |                        | \$4,743 00             | ļ          |
| Consumption Charge per kWh Summer On-Peak Period   |                     | \$0.03591              | \$0.04849              | \$0.00250              | \$0,00083              | \$0 00043              | \$0.00039              | S0.00056                 | \$0.00078              | \$0.08989              | (1)        |
| Summer Mid-Peak Period   |                     | \$0 01718              | \$0.04849              | \$0.00250              | \$0 00083              | \$0 00043              | \$0 00039              | \$0.00056                | \$0.00078              | \$0.07116              | (1)        |
| Summer Off-Peak Period Winter All Other  |                     | \$0.00130<br>\$0.00483 | \$0.04849<br>\$0.04849 | \$0 00250<br>\$0 00250 | \$0,00083<br>\$0,00083 | \$0 00043<br>\$0 00043 | \$0,00039<br>\$0,00039 | \$0.00056<br>\$0.00056   | \$0.00078<br>\$0.00078 | \$0.05528<br>\$0.05881 | (1)        |
| VIII.C. VIII.C |                     |                        | <b>3</b> 0.0 to 10     | 20 00200               | 20.20030               | <b>4</b> 0 000 10      | <b>4</b> 0,000         | 0                        | 40.220.0               | •••••                  | "          |
| Demand Charge per kW Summer On-Peak Period   |                     |                        |                        |                        |                        |                        |                        |                          |                        | \$12.44                |            |
| Summer Mid-Peak Period   |                     |                        |                        |                        |                        |                        |                        |                          |                        | \$3.00                 |            |
| Winter All Other   |                     |                        |                        |                        |                        |                        |                        |                          |                        | \$0.80                 |            |
| Facilities Charge all kW per kW  |                     |                        |                        |                        |                        |                        |                        |                          |                        | \$0.91                 |            |
| Markey Observe par additional mon  |                     |                        |                        |                        |                        |                        |                        |                          |                        | \$20 F3                | ļ          |
| Meter Charge per additional met  | ter per montn       |                        |                        |                        |                        |                        |                        |                          |                        | \$20.52                |            |
| Primary Distribution Voltage   |                     |                        |                        |                        |                        |                        |                        |                          |                        | m4 7 40 00             |            |
| Basic Service Charge, per mont<br>Consumption Charge per kWh   | in .                |                        |                        |                        |                        |                        |                        |                          |                        | \$4,743.00             |            |
| Summer On-Peak Period  |                     | \$0.03856              | \$0 04849              | \$0.00250              | \$0.00083              | \$0.00043              | \$0,00039              | \$0 00056                | \$0 00098              | \$0 09274              | (1)        |
| Summer Mid-Peak Period Summer Off-Peak Period  |                     | \$0.01300<br>\$0.00116 | \$0 04849<br>\$0 04849 | \$0.00250<br>\$0.00250 | \$0.00083<br>\$0.00083 | \$0.00043<br>\$0.00043 | \$0.00039<br>\$0.00039 | \$0,00056<br>\$0,00056   | \$0.00098<br>\$0.00098 | \$0,06718<br>\$0,06534 | (1)        |
| Winter All Other   |                     | \$0.00279              | \$0.04849              | \$0.00250              | \$0 00083              | \$0.00043              | \$0.00039              | \$0.00056                | \$0.00098              | \$0.05697              | (i)        |
| Demand Charge per kW   |                     |                        |                        |                        |                        |                        |                        |                          |                        |                        |            |
| Summer On-Peak Period  |                     |                        |                        |                        |                        |                        |                        |                          |                        | \$13 61                |            |
| Summer Mid-Peak Period Winter All Other  |                     |                        |                        |                        |                        |                        |                        |                          |                        | \$3 36                 | ]          |
| VVIIRER All Other  |                     |                        |                        |                        |                        |                        |                        |                          |                        | \$0.85                 |            |
| Facilities Charge all kW per kW  |                     |                        |                        |                        |                        |                        |                        |                          |                        | \$1 63                 |            |
| Meter Charge per additional met  | ter per month       |                        |                        |                        |                        |                        |                        |                          |                        | \$86.85                |            |
|  |                     |                        |                        | (Continue              | d)                     |                        |                        |                          |                        |                        |            |
|  |                     | -                      |                        | Continue               | u)                     |                        |                        |                          |                        |                        | 1          |
|  |                     |                        |                        |                        |                        |                        | Γ                      | Filing Ac                | cented                 | <del></del>            |            |
| Issued:  | 11-15-21            |                        |                        | Issued By:             |                        | ļ                      |                        | Effec                    |                        | _,                     |            |
|  |                     |                        |                        |                        |                        |                        |                        |                          |                        |                        |            |
| Effective:   | 01-01-22            |                        | Joi                    | nn P. McGin            | ley                    | ļ                      |                        | JAN 0                    | 1 2022                 |                        |            |
|  |                     |                        |                        |                        |                        |                        |                        | JULI 0                   | 1 4044                 |                        |            |
| Notice No.:  | 21-04               |                        | .c                     |                        |                        |                        |                        | Ash as the second        | 0                      | _                      |            |
| Advice No.:  |                     |                        | vice Pro               | esident, Reg           | julatory               | ŀ                      | P                      | iblic Utilities<br>of Ne |                        | on                     |            |
| 1  |                     |                        |                        |                        |                        |                        |                        |                          |                        |                        | 1          |

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-A (withdrawn)

Tariff No. 1-B

Cancels

81 st Revised
Cancelling 80 th Revised

PUCN Sheet No. 10F PUCN Sheet No. 10F

STATEMENT OF RATES

EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES

**Bundled Rates** 

(Continued)

|  |                |             | Г         |           | PUBLI     | C POLICY RA | ATES      |           |                   |
|--|----------------|-------------|-----------|-----------|-----------|-------------|-----------|-----------|-------------------|
| Schedule Number & Type of Charge   | BTGR           | <u>BTER</u> | DEAA      | TRED      | REPR      | UEC         | NDPP      | EE        | Total Rate        |
| LGS-X – Large General Service - Extra Larg                                   | e (Continued)  |             |           |           | -         |             |           |           |                   |
| <u>Transmission Voltage</u>  |                |             |           |           |           |             |           |           |                   |
| Basic Service Charge, per month  |                |             |           |           |           |             |           |           | \$4,743 00        |
| Consumption Charge per kWh   |                |             |           |           |           |             |           |           |                   |
| Summer On-Peak Period  | \$0 04425      | \$0.04849   | \$0.00250 | \$0 00083 | \$0 00043 | \$0 00039   | SO 00056  | \$0 00108 | \$0.09853         |
| Summer Mid-Peak Period   | \$0.00766      | \$0.04849   | \$0.00250 | \$0 00083 | \$0.00043 | \$0.00039   | \$0,00056 | \$0.00108 | \$0.06194         |
| Summer Off-Peak Period   | \$0.00001      | \$0.04849   | \$0 00250 | \$0 00083 | \$0.00043 | \$0.00039   | \$0.00056 | \$0.00108 | \$0.05429         |
| Winter All Other   | \$0 00066      | \$0 04849   | \$0.00250 | \$0.00083 | \$0 00043 | \$0 00039   | \$0.00056 | \$0.00108 | \$0.05494         |
| Demand Charge per kW   |                |             |           |           |           |             |           |           |                   |
| Summer On-Peak Period  |                |             |           |           |           |             |           |           | \$11.46           |
| Summer Mid-Peak Period   |                |             |           |           |           |             |           |           | \$2 67            |
| Winter All Other   |                |             |           |           |           |             |           |           | \$0.75            |
| Facilities Charge all kW per kW  |                |             |           |           |           |             |           |           | \$0.00            |
| Meter Charge per additional meter per month                                  |                |             |           |           |           |             |           |           | \$139 05          |
| LGS-WP-2 Large General Service - Water                                       | Pumning - 2    |             |           |           |           |             |           |           |                   |
| Secondary Distribution Voltage   | r unipring - Z |             |           |           |           |             |           |           |                   |
| Basic Service Charge, per month  |                |             |           |           |           |             |           |           | \$128 70          |
| Consumption Charge per kWh   |                |             |           |           |           |             |           |           | *                 |
| Summer On-Peak Period  | \$0.00010      | \$0.04849   | \$0.00250 | \$0.00083 | \$0.00043 | \$0.00039   | S0.00056  | \$0.00095 | \$0.05425         |
| Summer Mid-Peak Period   | \$0.00010      | \$0.04849   | \$0.00250 | \$0,00083 | \$0,00043 | \$0.00039   | S0 00056  | \$0 00095 | \$0.05425         |
| Summer Off-Peak Period   | \$0.00001      | \$0.04849   | \$0 00250 | \$0,00083 | \$0 00043 | \$0 00039   | S0 00056  | \$0 00095 | \$0.05416         |
| Winter All Other   | \$0.00002      | \$0.04849   | \$0 00250 | \$0 00083 | \$0.00043 | \$0.00039   | SO 00056  | \$0 00095 | \$0.05417         |
|  | 70.00          |             |           |           |           |             |           |           |                   |
|  |                |             |           |           |           |             |           |           |                   |
|  | ailment)       |             |           |           |           |             |           |           |                   |
| Demand Charge per kW (During hours of curta<br>Summer On and Mid-Peak Period | ailment)       |             |           |           |           |             |           |           | \$15 46           |
|  | ailment)       |             |           |           |           |             |           |           | \$15 46<br>\$0 60 |
| Summer On and Mid-Peak Period  | ailment)       |             |           |           |           |             |           |           |                   |

(Continued)

Issued: 11-15-21 Issued By:

Effective: 01-01-22 John P. McGinley

Notice No.: 21-04 Vice President, Regulatory

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JAN 0 1 2022

Public Utilities Commission of Nevada

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Advice No.:

Tariff No. 1-A (withdrawn)

81 st Revised Cancelling \_ 80 th Revised PUCN Sheet No. 10G PUCN Sheet No. 10G

#### STATEMENT OF RATES **EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY ELECTRIC SCHEDULES**

**Bundled Rates** 

(Continued)

|  |                |           | (Continue | a)        |           |            |           |           | I          |     |
|--|----------------|-----------|-----------|-----------|-----------|------------|-----------|-----------|------------|-----|
|  |                |           | ſ         |           | PUBL      | C POLICY R | ATES      |           | 1          | ĺ   |
| Schedule Number & Type of Charge                   | BTGR           | BTER      | DEAA      | TRED      | REPR      | UEC        | NDPP      | EE        | Total Rate |     |
| LGS-WP-2 - Large General Service - Water P         | umping - 2 (Co | ontinued) |           |           |           |            |           |           |            |     |
| Primary Distribution Voltage                       |                |           |           |           |           |            |           |           | l          |     |
| Basic Service Charge, per month                    |                |           |           |           |           |            |           |           | \$208.60   |     |
| Consumption Charge per kWh                         |                |           |           |           |           |            |           |           | l          |     |
| Summer On-Peak Period                              | \$0 05587      | \$0.04849 | \$0.00250 | \$0.00083 | \$0.00043 | \$0.00039  | \$0.00056 | \$0.00043 | \$0 10950  | (1) |
| Summer Mid-Peak Period                             | \$0.09974      | \$0.04849 | \$0 00250 | \$0 00083 | S0.00043  | \$0 00039  | \$0.00056 | \$0 00043 | \$0 15337  | (1) |
| Summer Off-Peak Period                             | \$0 00104      | \$0.04849 | \$0 00250 | \$0 00083 | \$0.00043 | \$0.00039  | \$0.00056 | \$0.00043 | \$0.05467  | (1) |
| Winter All Other                                   | \$0 00105      | \$0.04849 | \$0 00250 | \$0 00083 | \$0,00043 | \$0.00039  | \$0 00056 | \$0 00043 | \$0 05468  | (1) |
| Demand Charge per kW (During hours of curtail)     | ment)          |           |           |           |           |            |           |           |            |     |
| Summer On and Mid-Peak Period                      |                |           |           |           |           |            |           |           | \$13 06    |     |
| Winter All Other                                   |                |           |           |           |           |            |           |           | \$0.60     |     |
| Facilities Charge all kW per kW                    |                |           |           |           |           |            |           |           | \$1.17     |     |
| Meter Charge per additional meter per month        |                |           |           |           |           |            |           |           | \$65.00    |     |
| Transmission Voltage                               |                |           |           |           |           |            |           |           |            |     |
| Basic Service Charge, per month                    |                |           |           |           |           |            |           |           | \$169 10   | İ   |
| Consumption Charge per kWh                         |                |           |           |           |           |            |           |           |            | İ   |
| Summer On-Peak Period                              | \$0 05435      | \$0.04849 | \$0 00250 | \$0.00083 | 50.00043  | \$0.00039  | \$0.00056 | \$0.00043 | \$0.10798  | (1) |
| Summer Mid-Peak Period                             | \$0 10098      | \$0.04849 | \$0 00250 | \$0.00083 | S0 00043  | \$0 00039  | \$0.00056 | \$0.00043 | \$0.15461  | (1) |
| Summer Off-Peak Period                             | \$0.00117      | \$0 04849 | \$0.00250 | \$0.00083 | \$0,00043 | \$0 00039  | \$0.00056 | \$0.00043 | \$0.05480  | (1) |
| Winter All Other                                   | \$0.00117      | \$0.04849 | \$0 00250 | \$0.00083 | \$0.00043 | \$0.00039  | \$0.00056 | \$0.00043 | \$0 05480  | (1) |
| Demand Charge per kW (During hours of curtail      | ment)          |           |           |           |           |            |           |           |            |     |
| Summer On and Mid-Peak Period                      |                |           |           |           |           |            |           |           | \$14.13    |     |
| Winter All Other                                   |                |           |           |           |           |            |           |           | \$0.75     |     |
| Facilities Charge per dollar of Utility Investment | (See note 13)  |           |           |           |           |            |           |           | \$0 00313  | (T) |
| Facilities Charge per dollar of Contributed Invest | tment (See not | e 13)     |           |           |           |            |           |           | \$0.00057  | (T) |
| Or, Facilities Charge, Per kW of Maximum Der       | nand           |           |           |           |           |            |           |           | \$0 61     |     |
| Meter Charge per additional meter per month        |                |           |           |           |           |            |           |           | \$0.00     |     |
|  |                |           |           |           |           |            |           |           |            |     |
| i  |                |           |           |           |           |            |           |           |            |     |

(Continued)

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P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels
Tariff No. 1-A (withdrawn)

81 st Revised
Cancelling 80 th Revised

PUCN Sheet No. 10H PUCN Sheet No. 10H

STATEMENT OF RATES

EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY

**ELECTRIC SCHEDULES** 

**Bundled Rates** 

(Continued)

|   |               |           | ſ           |           | PUBLI     | IC POLICY R | ATÉS      |           |            |
|---|---------------|-----------|-------------|-----------|-----------|-------------|-----------|-----------|------------|
| Schedule Number & Type of Charge            | BTGR          | BTER      | <u>DEAA</u> | TRED      | REPR      | UEC         | NDPP      | EE        | Total Rate |
| LGS-WP-3 – Large General Service – Wate     | r Pumping - 3 |           |             |           |           |             |           |           |            |
| Secondary Distribution Voltage              |               |           |             |           |           |             |           |           |            |
| Basic Service Charge, per month             |               |           |             |           |           |             |           |           | \$149.90   |
| Consumption Charge per kWh                  |               |           |             |           |           |             |           |           |            |
| Summer On-Peak Period                       | \$0.00010     | \$0 04849 | \$0.00250   | \$0,00083 | \$0,00043 | \$0 00039   | \$0 00056 | \$0.00014 | \$0.05344  |
| Summer Mid-Peak Period                      | \$0.00010     | \$0.04849 | \$0.00250   | \$0.00083 | \$0 00043 | \$0 00039   | \$0.00056 | \$0 00014 | \$0.05344  |
| Summer Off-Peak Period                      | \$0 00001     | \$0 04849 | \$0 00250   | \$0.00083 | \$0.00043 | \$0 00039   | \$0 00056 | \$0 00014 | \$0.05335  |
| Winter All Other                            | \$0.00002     | \$0.04849 | \$0.00250   | \$0.00083 | \$0.00043 | \$0 00039   | \$0 00056 | \$0.00014 | \$0.05336  |
| Demand Charge per kW (During hours of curl  | ailment)      |           |             |           |           |             |           |           |            |
| Summer On and Mid-Peak Period               |               |           |             |           |           |             |           |           | \$15.44    |
| Winter All Other                            |               |           |             |           |           |             |           |           | \$0.80     |
| Facilities Charge all kW per kW             |               |           |             |           |           |             |           |           | \$0 45     |
| Meter Charge per additional meter per month |               |           |             |           |           |             |           |           | \$3.00     |
| Primary Distribution Voltage                |               |           |             |           |           |             |           |           |            |
| Basic Service Charge, per month             |               |           |             |           |           |             |           |           | \$234.20   |
| Consumption Charge per kWh                  |               |           |             |           |           |             |           |           |            |
| Summer On-Peak Period                       | \$0 03723     | \$0.04849 | \$0 00250   | \$0.00083 | \$0,00043 | \$0 00039   | \$0.00056 | \$0 00025 | \$0 09068  |
| Summer Mid-Peak Period                      | \$0 06984     | \$0.04849 | \$0.00250   | \$0.00083 | \$0.00043 | \$0.00039   | \$0.00056 | \$0.00025 | \$0 12329  |
| Summer Off-Peak Period                      | \$0 00080     | \$0 04849 | \$0.00250   | \$0 00083 | S0.00043  | \$0 00039   | \$0 00056 | \$0 00025 | \$0 05425  |
| Winter All Other                            | \$0 00081     | \$0 04849 | \$0.00250   | \$0.00083 | \$0.00043 | \$0 00039   | \$0 00056 | \$0 00025 | \$0 05426  |
| Demand Charge per kW (During hours of cur   | ailment)      |           |             |           |           |             |           |           |            |
| Summer On and Mid-Peak Period               |               |           |             |           |           |             |           |           | \$16.97    |
| Summer Off-Peak Period                      |               |           |             |           |           |             |           |           | \$0 00     |
| Winter All Other                            |               |           |             |           |           |             |           |           | \$0.85     |
| Facilities Charge all kW per kW             |               |           |             |           |           |             |           |           | \$0.92     |
| Meter Charge per additional meter per month |               |           |             |           |           |             |           |           | \$76.25    |

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Issued By:

Effective:

01-01-22

John P. McGinley

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Vice President, Regulatory

JAN 0 1 2022

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P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 104 th Revised 103 rd Revised

PUCN Sheet No. 101
PUCN Sheet No. 101

# STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY ELECTRIC SCHEDULES Bundled Rates (Continued)

|   |                     |           | (Continue | d)        |           |             |           |           |                      |
|---|---------------------|-----------|-----------|-----------|-----------|-------------|-----------|-----------|----------------------|
|   |                     |           | ı         |           | PUBL      | IC POLICY R | ATES      |           | 1                    |
| Schedule Number & Type of Charge  | BTGR                | BTER      | DEAA      | TRED      | REPR      | UEC         | NDPP      | ĒĒ        | Total Rate           |
| LGS-WP-3 – Large General Service - Wate                                     | r Pumping - 3 (Co   | ontinued) |           | _         |           |             |           |           |                      |
| Transmission Voltage  |                     |           |           |           |           |             |           |           |                      |
| Basic Service Charge, per month   |                     |           |           |           |           |             |           |           | \$189.10             |
| Consumption Charge per kWh  |                     |           |           |           |           |             |           |           |                      |
| Summer On-Peak Period   | \$0 03622           | \$0 04849 | \$0 00250 | \$0.00083 | S0.00043  | \$0 00039   | \$0 00056 | \$0.00025 | \$0 08967            |
| Summer Mid-Peak Period  | \$0.07071           | \$0 04849 | \$0.00250 | \$0 00083 | \$0 00043 | \$0 00039   | \$0.00056 | \$0.00025 | \$0.12416            |
| Summer Off-Peak Period  | \$0 00089           | \$0 04849 | \$0 00250 | \$0 00083 | \$0 00043 | \$0 00039   | \$0 00056 | \$0 00025 | \$0 05434            |
| Winter All Other  | \$0.00090           | \$0.04849 | \$0 00250 | \$0 00083 | \$0 00043 | \$0 00039   | \$0,00056 | \$0.00025 | \$0 05435            |
| Demand Charge per kW (During hours of cu                                    | ırtaılment)         |           |           |           |           |             |           |           |                      |
| Summer On and Mid-Peak Period   |                     |           |           |           |           |             |           |           | \$17.42              |
| Winter All Other  |                     |           |           |           |           |             |           |           | \$0.85               |
| Facilities Charge per dollar of Utility investm                             | ent (See note 13)   |           |           |           |           |             |           |           | \$0 00313            |
| Facilities Charge per dollar of Contributed in                              |                     | te 13)    |           |           |           |             |           |           | \$0 00057            |
| Or, Facilities Charge, Per kW of Maximum                                    | •                   | 10)       |           |           |           |             |           |           | \$0 00057            |
| Or, Facilities Charge, Per RVV or Maximum                                   | Demand              |           |           |           |           |             |           |           | 2001                 |
| Meter Charge per additional meter per montl                                 | h                   |           |           |           |           |             |           |           | \$23.00              |
| IAIWP – Interruptible Agricultural Irrigatio                                | n Water Pumping     | L         |           |           |           |             |           |           |                      |
| March 1 to October 31   |                     |           |           |           |           |             |           |           |                      |
| Interruptible Irrigation Rate –   |                     |           |           |           |           |             |           |           |                      |
| Consumption Charge per kWh  |                     |           |           |           |           |             |           |           |                      |
| (See note 19)   | \$0 00000           | \$0 06711 | \$0 00000 | \$0.00000 | SO 00000  | \$0.00039   | \$0 00056 | \$0 00000 | \$0.06806            |
| November 1 to February 28 (February 29 i                                    | n leap years)       |           |           |           |           |             |           |           |                      |
| Interruptible Irrigation Rate -   |                     |           |           |           |           |             |           |           |                      |
| Basic Service Charge, per customer  |                     |           |           |           |           |             |           |           | \$15.80              |
| Consumption Charge per kWh  | \$0,00578           | \$0 04849 | \$0.00250 | \$0 00083 | \$0 00043 | \$0 00039   | \$0.00056 | \$0 00066 | \$0.05964            |
| Demand Charge per kW  |                     |           |           |           |           |             |           |           | \$0.26               |
| Facilities Charge, All kW per kW  |                     |           |           |           |           |             |           |           | \$3.68               |
| Meter Charge per additional meter per monti                                 | h                   |           |           |           |           |             |           |           | \$6 25               |
| Michel Charge por additional motor per month                                | .,                  |           |           |           |           |             |           |           | 0020                 |
| ESER - Expanded Solar Energy Rate (in addition to other rates and assessmen | ts paid by the Cust | tomer)    |           |           |           |             |           |           |                      |
| Consumption Charge per kWh  |                     |           |           |           |           |             |           |           |                      |
| Residential ESER (see note 9)   |                     |           |           |           |           |             |           |           | \$0.04717            |
| Non-Residential ESER (see note 9)   |                     |           |           |           |           |             |           |           | \$0.04356            |
| ESER LID (see note 10)  |                     |           |           |           |           |             |           |           | \$0.04614            |
| 222. 2.0 (000   |                     |           |           |           |           |             |           |           | <b>3</b> 0.0 - 0 1 - |
|   |                     |           |           |           |           |             |           |           |                      |
|   |                     |           |           |           |           |             |           |           |                      |
|   |                     |           |           |           |           |             |           |           |                      |

(Continued)

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Public Utilities Commission of Nevada

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-A (withdrawn)

Tariff No. 1-B

Cancels

74 th Revised
Cancelling 73 rd Revised

PUCN Sheet No. 10J PUCN Sheet No. 10J

## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY ELECTRIC SCHEDULES Bundled Rates

|   |                                   |                 |                | SCHEDULI<br>ed Rates | <u>s</u>           |                  |             |                 |                   |    |
|---|-----------------------------------|-----------------|----------------|----------------------|--------------------|------------------|-------------|-----------------|-------------------|----|
|   |                                   |                 |                |                      | DITE               | LIC POLICY R     | ATES        |                 | 1                 |    |
| Schedule Number & Type of Charge  | BTGR                              | BTER            | DEAA           | TRED                 | REPR               | <u>UEC</u>       | NDPP        | EE              | <u>Total Rate</u> |    |
| WCS - Wireless Communication Service  | ,                                 |                 |                |                      |                    |                  |             |                 | 40.70             | 1  |
| Basic Service Charge, per month  Consumption Charge per month, per installer                                    | d device (rate inc                | ludes UEC)      |                |                      |                    |                  |             |                 | <b>\$</b> 2 70    |    |
| Level 1   | 2 301100 (1410 11101              | 14400 01207.    |                |                      |                    |                  |             |                 | \$3.93            | 1. |
| Level 2   |                                   |                 |                |                      |                    |                  |             |                 | \$7.81            | 1  |
| Level 3   |                                   |                 |                |                      |                    |                  |             |                 | \$11.79           | (  |
| Customer Specific Distribution Only Service   | ce Charge                         |                 |                |                      |                    |                  |             |                 |                   |    |
| Non-bypassable Charge applicable to accoun  | ls granted DOS s                  | service in Doc  | ket 15-05006   |                      |                    |                  |             |                 |                   | ı  |
| (R-BTER, REPR, TRED, Regulatory assets/   | SB 123 cost) per                  | kWh             |                |                      |                    |                  |             |                 | \$0.00126         |    |
| Non-bypassable Charge applicable to accoun  | ts granted DOS s                  | ervice in Doc   | ket 15-05017   |                      |                    |                  |             |                 |                   |    |
| (R-BTER, REPR, TRED, Regulatory assets/   | SB 123 cost) per                  | kWh             |                |                      |                    |                  |             |                 | \$0.00681         | (  |
| Alas husasable Charge applicable to account   |                                   | dea in Dea      |                |                      |                    |                  |             |                 |                   | ı  |
| Non-bypassable Charge applicable to account<br>(R-BTER, REPR, TRED, Regulatory assets/                          |                                   |                 | Ket 16-11034   |                      |                    |                  |             |                 | \$0,00661         | ۱, |
| (**************************************   | , , , , , , , , , , , , , , , , , |                 |                |                      |                    |                  |             |                 |                   | Ι` |
| Non-bypassable Charge applicable to accoun  |                                   |                 | ket 18-12019   |                      |                    |                  |             |                 | \$0.00681         | (  |
| (R-BTER, REPR, TRED, Regulatory assets/   | SB 123 cost) per                  | kWh             |                |                      |                    |                  |             |                 |                   |    |
| Non-bypassable Charge applicable to account   | ts granted DOS s                  | service in Doc  | ket 18-09015   |                      |                    |                  |             |                 | \$0 00681         | 1  |
| (R-BTER, REPR, TRED, Regulatory assets/   | SB 123 cost) per                  | kWh             |                |                      |                    |                  |             |                 |                   | '  |
| <u>Notes</u>  |                                   |                 |                |                      |                    |                  |             |                 |                   | l  |
| Notes   |                                   |                 |                |                      |                    |                  |             |                 |                   |    |
| <ol> <li>The charges shown above are subject to</li> </ol>  | •                                 |                 | sessments as   | specified in th      | e Special Supple   | mentary Tariff   |             |                 |                   |    |
| (PUCN Sheet No. 31) and Schedule M  | C (PUCN Sheet i                   | Nos 9-9A)       |                |                      |                    |                  |             |                 |                   | 1  |
| 2 BTGR = Base Tariff General Rate. 3. BTER = Base Tariff Energy Rate  |                                   |                 |                |                      |                    |                  |             |                 |                   | 1  |
| 4 REPR = Renewable Energy Program Ra  | ate which include                 | s The Solar F   | Prooram, the V | Vind Demonstr        | ation and the Wa   | ater Power Den   | nonstration |                 |                   | 1  |
| 5. DEAA = Deferred Energy Accounting Ac   |                                   |                 | •              |                      |                    |                  |             |                 |                   |    |
| 6. UEC = Universal Energy Charge (see S   | pecial Condition                  | 1 of the applic | able rate sch  | edule.)              |                    |                  |             |                 |                   | 1  |
| 7. TRED = Temporary Renewable Energy  |                                   | arge            |                |                      |                    |                  |             |                 |                   |    |
| 8 NOPP = Natural Disaster Protection Pla  | •                                 |                 |                |                      |                    |                  |             |                 |                   | Ι, |
| 9. ESER = Expanded Solar Energy Rate (s   |                                   |                 |                | - FOED DUC           | 1 Chart No. 27 )   |                  |             |                 |                   | 19 |
| <ol> <li>ESER LID = Expanded Solar Energy Ra</li> <li>Customers on EVCCR-TOU rider are su</li> </ol>            |                                   |                 |                |                      |                    |                  | <u>.</u>    |                 |                   | 18 |
| and EVCCR Demand Rate Reduction   | Dject to EVCCIV                   | OTOR Halls      | non reale and  | shan be crediti      | ed with EVOCITY    | reduction reale  | •           |                 |                   | 1  |
| 12. The Excess Energy Credit is determined  | by the appropria                  | te NMR Ride     | r-NMR-A, NM    | IR-G, NMR-40         | 5. See 10A(1) fo   | or the appropria | te credit   |                 |                   | 1  |
| by Rate Class and Rider.  |                                   |                 |                |                      |                    | معنى و د و       |             |                 |                   | 1  |
| 13 These Facilities Charges apply to the cu<br>Rule 9 line extension agreement. The c                           |                                   | •               |                |                      |                    |                  |             | er's applicable |                   |    |
| 14. Time-of-Use and Season periods are de   |                                   |                 |                |                      |                    | ate oase ming    | 3           |                 |                   | 1  |
| 15. All rate schedules that contain a demand  |                                   |                 |                |                      |                    |                  |             |                 |                   |    |
| (see the Special Conditions of the appli  |                                   |                 | -              |                      |                    |                  |             |                 |                   | 1  |
| 16 LGS-X Customers are subject to Custor  |                                   |                 |                |                      |                    |                  |             |                 |                   | 1  |
| <ol> <li>LGS-X Customers who request a separa</li> </ol>  |                                   |                 |                |                      |                    |                  | er month.   |                 |                   | 1  |
| 18 For any Customer requesting less than 8  |                                   | service A Cu    | ıstomer speci  | fic facilities cha   | rge will be includ | led in           |             |                 |                   | 1  |
| the contract for standby service of 8 MV  |                                   | D1-4 0          |                | <b></b>              |                    | - NDO 704 007    | -           |                 |                   | 1  |
| <ol> <li>BTER rate for Interruptible Irrigation as c</li> <li>Other charges may apply, please see th</li> </ol> | •                                 |                 | perations Stat | r or the Comm        | ssion pursuant to  | 0 NRS /U4.225    | •           |                 |                   | 1  |
| 120 Other charges may appry, please see th  | s applicable rate:                | scriedule       |                |                      |                    |                  |             |                 |                   | Ι' |

|                            | <del></del> | (Continued)                | T                                     |
|----------------------------|-------------|----------------------------|---------------------------------------|
| Issued:                    | 11-15-21    | Issued By:                 | Filing Accepted<br>Effective          |
| Effective:                 | 01-01-22    | John P. McGinley           | JAN 0 1 2022                          |
| Notice No.:<br>Advice No.: | 21-04       | Vice President, Regulatory | Public Utilities Commission of Nevada |

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Cancelling 36 th Revised

PUCN Sheet No. 10J(1)
PUCN Sheet No. 10J(1)

Tariff No. 1-A (withdrawn) STATEMENT OF RATES **EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY** ELECTRIC SCHEDULES **Bundled Rates** (Continued) NMR-G NMR-A 405(1) 405(2) 405(3) 405(4) Schedule Number & Type of Charge RS- Residential Service Banking Excess Energy Credit per kWh (\$0.06187) (\$0.11029) (\$0.10216) (\$0.09404) (\$0.08707) (I)(R)(R)(R)(R)RM - Residential Service - Multi-Family Excess Energy Credit per kWh (\$0.05863) (\$0.10260) (\$0.09504) (\$0.08748) (\$0.08100) (I)(R)(R)(R)(R)ORS-TOU - Optional Residential Service - Time-of-Use Excess Energy Credit per kWh (\$0.16606) (\$0.34281) (\$0.31755) (\$0.29229) (\$0.27064) (I)(R)(R)(R)(R) Summer On-Peak (\$0.04696) (\$0.06301) (\$0.05837) (\$0.05372) (\$0.04974) Summer Off-Peak (IVRVR)(R)(R) Summer REVRR (Residential (\$0.04499) (\$0.05833) (\$0.05404) (\$0.04974) (\$0.04605) (I)(R)(R)(R)(R) Electric Vehicle Recharge Rider) Winter All other (\$0.04181) (\$0.06883) (\$0.06376) (\$0.05869) (\$0.05434) (I)(R)(R)(R)(R)Winter REVRR (Residential (\$0.03959) (\$0.06358) (\$0.05889) (\$0.05421) (\$0.05019) (I)(R)(R)(R)(R)Electric Vehicle Recharge Rider) ORS-TOU - Optional Residential Service - Time-of-Use Option A Excess Energy Credit per kWh Summer On-Peak (\$0.15134) (\$0.30786) (\$0.28518) (\$0.26249) (\$0.24305) (I)(R)(R)(R)(R)(R) Summer Off-Peak (\$0.04539) (\$0.05971) (\$0.05531) (\$0.05091) (\$0.04714) (I)(R)(R)(R)(R)Summer REVRR (Residential (\$0.04356) (\$0.05537) (\$0.05129) (\$0.04721) (\$0.04371) (R)(R)(R)(R)(R) Electric Vehicle Recharge Rider) Winter All other (\$0.03769) (\$0.05905) (\$0.05470) (\$0.05035) (\$0.04662) (I)(R)(R)(R)(R)Winter REVRR (Residential (\$0.03589) (\$0.05477) (\$0.05074) (\$0.04670) (\$0.04324) (I)(R)(R)(R)(R)Electric Vehicle Recharge Rider) ORS-TOU - Optional Residential Service - Time-of-Use Option B Excess Energy Credit per kWh (\$0.43788) (\$0.40561) (\$0.37335) (\$0.34569) Summer On-Peak N/A (R)(R)(R)(R)Summer Off-Peak (\$0.06202) (\$0.05745) (\$0.05288) (\$0.04896) (R)(R)(R)(R) N/A Summer REVRR (Residential (\$0.05744) (\$0.05321) (\$0.04898) (\$0.04535) (R)(R)(R)(R)N/A Electric Vehicle Recharge Rider) N/A (\$0.05779) (\$0.05354) (\$0.04928) (\$0.04563) (R)(R)(R)(R) Winter All other Winter REVRR (Residential N/A (\$0.05364) (\$0.04969) (\$0.04574) (\$0.04235) (R)(R)(R)(R) Electric Vehicle Recharge Rider) ORM-TOU - Optional Multi-Family Residential Service - Time-of-Use Excess Energy Credit per kWh (\$0.14879) (\$0.30179) (\$0.27955) (\$0.25732) (\$0.23826) (i)(R)(R)(R)(R) Summer On-Peak Summer Off-Peak (\$0.05698) (\$0.08681) (\$0.08041) (\$0.07401) (\$0.06853) (I)(R)(R)(R)(R) (\$0.05401) (\$0.07976) (\$0.07388) (\$0.06800) (\$0.06297) Summer RMEVRR (Residential Multi-Family (I)(R)(R)(R)(R)Electric Vehicle Recharge Rider) (\$0.03994) (\$0.06440) (\$0.05965) (\$0.05491) (\$0.05084) (I)(R)(R)(R)(R)Winter RMEVRR (Residential Multi-Family (\$0.03791) (\$0.05958) (\$0.05519) (\$0.05080) (\$0.04704) (I)(R)(R)(R)(R)Electric Vehicle Recharge Rider) (Continued) Filing Accepted Effective ssued. 11-15-21 Issued By: Effective: 01-01-22 John P. McGinley JAN 0 1 2022 Notice No. 21-04 Public Utilities Commission of Nevada Vice President, Regulatory Advice No

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

cancels

29 th Revised
Cancelling 28 th Revised

PUCN Sheet No. 10J(2)
PUCN Sheet No. 10J(2)

| canceis   |                  |  |             | 9 th Revised               |                            |                            | N Sheet No                 |                            |                                    |
|---|------------------|--|-------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|------------------------------------|
| Tariff No. 1-A (withdray                          | wn)              | Cancelling                             | 2           | 8 th Revised               |                            | PUCI                       | N Sheet No.                | 10J(2)                     |                                    |
| [   | ,                | STATEMENT OF R                         | ATES        |                            |                            |                            | -                          |                            |                                    |
|   |                  | EFFECTIVE RATES APPLICABLE TO NE       | EVADA PO    | OWER COM                   | PANY                       |                            |                            |                            |                                    |
|   |                  | ELECTRIC SCHED                         |             |                            |                            |                            |                            |                            |                                    |
|   |                  | Bundled Rates                          |             |                            |                            |                            |                            |                            |                                    |
|   |                  | (Continued)                            | <u>&gt;</u> |                            |                            |                            |                            | }                          |                                    |
|   |                  | (Continues)                            |             |                            |                            |                            |                            |                            |                                    |
| Schedule Number & Type of Charg                   |                  |  | NMR-G       | NMR-A                      | 405(1)                     | 405(2)                     | 405(3)                     | 405(4)                     |                                    |
|   |                  | tial Service - Time-of-Use (Continued) |             |                            | 100/1/                     | 100(2)                     | 100,01                     |                            |                                    |
| Option A  | reside <u>ii</u> | tal del vice - Time-of-ost [dominaco]  |             |                            |                            |                            |                            |                            |                                    |
| Excess Energy Credit per kWh                      |                  |  |             |                            |                            |                            |                            |                            |                                    |
| Summer On-Peak                                    |                  |  | Banking     | (\$0 14349)                | (\$0.28922)                | (\$0.26791)                | (\$0.24660)                | (\$0 22833)                | (I)(R)(R)(R)(R)                    |
| Summer Off-Peak                                   |                  |  | 1           | (\$0 05258)                | (\$0.07679)                | (\$0.07114)                | (\$0.06548)                | (\$0.06063)                | (I)(R)(R)(R)(R)                    |
| Summer RMEVRR (Residential Multi-                 | Family           |  |             | (\$0.05003)                | (\$0.07074)                | (\$0.06553)                | (\$0.06032)                | (\$0.05585)                | (I)(R)(R)(R)(R)                    |
| Electric Vehicle Recharge Rider)                  |                  |  |             |                            |                            |                            |                            |                            |                                    |
| Winter All other                                  |                  |  | 1           | (\$0 03767)                | (\$0 05900)                | (\$0 05465)                | (\$0 05031)                | (\$0 04658)                | (I)(R)(R)(R)(R)                    |
| Winter RMEVRR (Residential Multi-Fa               | amily            |  |             | (\$0.03587)                | (\$0.05472)                | (\$0 05069)                | (\$0 04866)                | (\$0.04320)                | (I)(R)(R)(R)(R)                    |
| Electric Vehicle Recharge Rider)                  |                  |  |             |                            |                            |                            |                            |                            |                                    |
| <u> </u>  |                  |  | - 1         |                            |                            |                            |                            |                            |                                    |
| ORM-TOU - Optional Multi-Family                   | Residen          | itial Service - Time-of-Use            | ł           |                            |                            |                            |                            |                            |                                    |
| Option B  |                  |  |             |                            |                            |                            |                            |                            |                                    |
| Excess Energy Credit per kWh Summer On-Peak       |                  |  |             | N/A                        | (\$0.29008)                | (\$0 26870)                | (\$0.24733)                | (\$0.22901)                | (R)(R)(R)(R)                       |
| Summer Off-Peak                                   |                  |  |             | N/A                        | (\$0.10681)                | (\$0.09894)                | (\$0.09107)                | (\$0.08433)                | (R)(R)(R)(R)                       |
| Summer RMEVRR (Residential Multi-                 | Family           |  |             | N/A                        | (\$0.09776)                | (\$0.09056)                | (\$0.08335)                | (\$0.007018)               | (R)(R)(R)(R)                       |
| Electric Vehicle Recharge Rider)                  | ,                |  | 1           |                            | <b>(</b> ,                 | , ,                        | <b>,</b> ,                 | ,                          |                                    |
| Winter All other                                  |                  |  | i           | N/A                        | (\$0.06869)                | (\$0 06363)                | (\$0.05857)                | (\$0.05423)                | (R)(R)(R)(R)                       |
| Winter RMEVRR (Residential Multi-Fi               | amily            |  | 1           | N/A                        | (\$0 06345)                | (\$0.05877)                | (\$0 05410)                | (\$0.05009)                | (R)(R)(R)(R)                       |
| Electric Vehicle Recharge Rider)                  |                  |  | I           |                            |                            |                            |                            |                            |                                    |
|   |                  |  |             |                            |                            |                            |                            |                            |                                    |
| LRS - Large Residential Service                   |                  |  |             |                            |                            |                            |                            |                            |                                    |
| Excess Energy Credit per kWh                      |                  |  |             | (\$0 05875)                | (\$0 10289)                | (\$0.09531)                | (\$0.08773)                | (\$0 08123)                | (I)(R)(R)(R)(R)                    |
| l   |                  |  |             |                            |                            |                            |                            |                            |                                    |
| OLRS-TOU - Optional Large Resid                   | lential Se       | ervice Time-of-Use                     |             |                            |                            |                            |                            |                            |                                    |
| Excess Energy Credit per kWh                      |                  |  |             | (50.46453)                 | (EO 22040)                 | (EO 24 420)                | (60.00004)                 | (EO 06779)                 | (I)(D)(D)(D)(D)                    |
| Summer On-Peak Summer Off-Peak                    |                  |  |             | (\$0.16453)<br>(\$0.05006) | , ,                        | (\$0.31420)<br>(\$0.06519) | (\$0.28921)<br>(\$0.06000) | (\$0.26778)<br>(\$0.05556) | (I)(R)(R)(R)(R)<br>(I)(R)(R)(R)(R) |
| Summer RÉVRR (Residential                         |                  |  |             | (\$0.03000)                | (\$0.07037)                | (\$0.06018)                | (\$0.05539)                | (\$0.05030)                | (I)(R)(R)(R)(R)                    |
| Electric Vehicle Recharge Rider)                  |                  |  |             | (00:04770)                 | (00 00 10.)                | (00.00070)                 | (05.05555)                 | (00.00120)                 | (7(-7(-7(-7(-7)                    |
| Winter All other                                  |                  |  |             | (\$0.04161)                | (\$0 06837)                | (\$0 06333)                | (\$0.05829)                | (\$0.05397)                | (I)(R)(R)(R)(R)                    |
| Winter REVRR (Residential                         |                  |  |             | (\$0 03942)                |                            | (\$0.05851)                | (\$0.05385)                | (\$0 04986)                | (I)(R)(R)(R)(R)                    |
| Electric Vehicle Recharge Rider)                  |                  |  |             |                            | ,                          | ,                          | ,                          | ,                          |                                    |
|   |                  |  |             |                            |                            |                            |                            |                            |                                    |
| OLRS-TOU - Optional Large Resid                   | lential S        | ervice Time-of-Use                     |             |                            |                            |                            |                            |                            |                                    |
| Option A  |                  |  | 1           |                            |                            |                            |                            |                            |                                    |
| Excess Energy Credit per kWh                      |                  |  |             |                            |                            |                            |                            |                            |                                    |
| Summer On-Peak                                    |                  |  | 1           | (\$0 15543)                |                            | (\$0.29416)                | (\$0 27076)                |                            | (I)(R)(R)(R)(R)                    |
| Summer Off-Peak                                   |                  |  |             | (\$0.04618)                |                            | (\$0.05705)                | (\$0.05251)                | (\$0 04862)                | (I)(R)(R)(R)(R)                    |
| Summer REVRR (Residential                         |                  |  | ļ           | (\$0 04427)                | (\$0.05705)                | (\$0.05285)                | (\$0.04865)                | (\$0 04504)                | (R)(R)(R)(R)(R)                    |
| Electric Vehicle Recharge Rider) Winter All other |                  |  |             | (CO 02075)                 | (FO 00156)                 | (EO 0E703)                 | (EO OEO 40)                | (\$0.04860)                | (1/10/10/10/10/10/                 |
| Winter REVRR (Residential                         |                  |  |             | (\$0.03875)<br>(\$0.03884) | (\$0.06156)<br>(\$0.05703) | (\$0.05703)<br>(\$0.05283) | (\$0.05249)<br>(\$0.04863) | (\$0.04600)                | (I)(R)(R)(R)(R)<br>(I)(R)(R)(R)(R) |
| Electric Vehicle Recharge Rider)                  |                  |  |             | (40.03004)                 | (#0.00700)                 | (\$0.00200)                | (\$0.04000)                | (\$0.04303)                | ()(()(()(()(()(()                  |
| Zeeding Tomole Teering (Table)                    |                  |  | }           |                            |                            |                            |                            |                            |                                    |
| OLRS-TOU - Optional Large Resid                   | lential S        | ervice – Time-of-Use                   |             |                            |                            |                            |                            |                            |                                    |
| Option B  |                  |  |             |                            |                            |                            |                            |                            |                                    |
| Excess Energy Credit per kWh                      |                  |  |             |                            |                            |                            |                            |                            |                                    |
| Summer On-Peak                                    |                  |  |             | N/A                        | (\$0 27449)                | (\$0.25426)                | (\$0 23404)                | (\$0.21670)                | (R)(R)(R)(R)                       |
| Summer Off-Peak                                   |                  |  | į           | N/A                        | (\$0.08383)                | (\$0 07766)                | (\$0 07148)                | (\$0.06618)                | (R)(R)(R)(R)                       |
| 1   |                  |  |             |                            |                            |                            |                            |                            |                                    |
| 1   |                  | Anna ar                                |             |                            |                            |                            |                            |                            |                                    |
|   |                  | (Continued)                            |             |                            |                            |                            |                            |                            |                                    |
|   |                  |  |             | _                          |                            |                            |                            |                            |                                    |
|   |                  |  |             | 1                          |                            | Filing Ac                  |                            |                            |                                    |
| Issued: 11-1                                      | 5-21             | Issued By:                             |             |                            | l                          | Effect                     | tive                       | 1                          |                                    |
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| Effective: 01-0                                   | 1-22             | John P. McGinley                       |             | 1                          |                            | IANIA                      | 1 2022                     |                            |                                    |
| 1   |                  |  |             | į                          | •                          | JAN O                      | 1 2022                     |                            |                                    |
| 1   |                  |  |             | 1                          |                            |                            |                            |                            |                                    |
| Notice No: 21-0                                   | 4                | Vice President Decule                  | ton/        | 1                          |                            |                            |                            |                            |                                    |
| Advice No :                                       |                  | Vice President, Regula                 | LUI Y       | 1                          | Pub                        |                            | Commissio                  | on 📗                       | }                                  |
|   |                  | İ                                      |             | Ł                          | <b></b>                    | of Nev                     | ada                        |                            |                                    |
| L   |                  | L                                      |             |                            | .1                         |                            |                            |                            | l .                                |

NEVADA POWER COMPANY dba NV Energy P.O. Box 98910 Las Vegas, NV 89151-0001

Tariff No. 1-B cancels

Tariff No. 1-A (withdrawn)

29 th Revised 28 th Revised Cancelling

PUCN Sheet No. 10J(3)
PUCN Sheet No 10J(3)

#### STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY ELECTRIC SCHEDULES **Bundled Rates**

| (Contin   | ued)    |             |             |             |             |             |                 |
|---|---------|-------------|-------------|-------------|-------------|-------------|-----------------|
| Schedule Number & Type of Charge  | NMR-G   | NMR-A       | 405(1)      | 405(2)      | 405(3)      | 405(4)      |                 |
| OLRS-TOU - Optional Large Residential Service - Time-of-Use (Continued)                                   |         |             |             |             |             |             |                 |
| Option B  |         |             |             |             |             |             |                 |
| Summer REVRR (Residential   | Banking | N/A         | (\$0.07708) | (\$0 07140) | (\$0.06572) | (\$0.06085) | (R)(R)(R)(R)    |
| Electric Vehicle Recharge Rider)  | ,       |             | , ,         | , ,         | ,           | ,           |                 |
| Winter All other  |         | N/A         | (\$0 06080) | (\$0 05632) | (\$0.05184) | (\$0 04800) | (R)(R)(R)       |
| Winter REVRR (Residential   |         | N/A         | (\$0.05635) | (\$0.05220) | (\$0.04805) | (\$0 04449) | (R)(R)(R)(R)    |
| Electric Vehicle Recharge Rider)  |         |             |             |             |             |             |                 |
| GS - General Service  |         |             |             |             |             |             |                 |
| Excess Energy Credit per kWh  |         | (\$0 04303) | (\$0 06556) | (\$0.06073) | (\$0.05590) | (\$0 05176) | (I)(R)(R)(R)    |
| OGS-TOU - Optional General Service - Time-of-Use  | İ       |             |             |             |             |             |                 |
| Excess Energy Credit per kWh  | i       |             |             |             |             |             |                 |
| Summer On-Peak  | 1       |             |             | (\$0 09957) |             |             | (I)(R)(R)(R)(R) |
| Summer Off-Peak   |         |             |             | (\$0 05712) |             |             | (I)(R)(R)(R)(R) |
| Summer GSEVRR (General Service  |         | (\$0.04406) | (\$0 05656) | (\$0 05239) | (\$0.04822) | (\$0 04465) | (I)(R)(R)(R)(R) |
| Electric Vehicle Recharge Rider)  |         |             |             |             |             |             |                 |
| Winter All other  |         | , ,         | . ,         | (\$0 05596) |             |             | (I)(R)(R)(R)(R) |
| Winter GSEVRR (General Service  | ł       | (\$0.03617) | (\$0 05544) | (\$0.05135) | (\$0.04727) | (\$0 04377) | (I)(R)(R)(R)(R) |
| Electric Vehicle Recharge Rider)  |         |             |             |             |             |             |                 |
| ORS-DDP - Optional Residential Service - Daily Demand Pricing   |         |             |             |             |             |             |                 |
| Excess Energy Credit per kWh  |         | (\$0.05245) | (\$0.08794) | (\$0.08146) | (\$0.07498) | (\$0.06942) | (I)(R)(R)(R)(R) |
| ORS-CPP - Optional Residential Service - Critical Peak Price  |         |             |             |             |             |             |                 |
| Excess Energy Credit per kWh  | Ì       |             |             |             |             |             |                 |
| Critical Peak Period  |         |             |             | (\$0.60268) |             |             |                 |
| Summer On-Peak  |         |             |             | (\$0 29048) |             |             | (I)(R)(R)(R)(R) |
| Summer Off-Peak   | į.      |             |             | (\$0 06165) |             |             | (I)(R)(R)(R)(R) |
| Summer REVRR (Residential   | į       | (\$0.04634) | (\$0.06153) | (\$0 05699) | (\$0.05246) | (\$0 04857) | (I)(R)(R)(R)(R) |
| Electric Vehicle Recharge Rider)  | İ       |             |             |             |             |             |                 |
| Winter All other  |         |             |             | (\$0 05454) |             |             | (I)(R)(R)(R)(R) |
| Winter REVRR (Residential   | 1       | (\$0.03582) | (\$0.05462) | (\$0 05060) | (\$0.04657) | (\$0 04312) | (I)(R)(R)(R)(R) |
| Electric Vehicle Recharge Rider)  |         |             |             |             |             |             |                 |
| ORS-TOU-CPP+DDP- Optional Residential Service  - Time-of-Use - Critical Peak Price + Dally Demand Pricing |         |             |             |             |             |             |                 |
| Excess Energy Credit per kWh  |         |             |             |             |             |             |                 |
| Critical Peak Period  | i       | (\$0.29556) | (\$0.65062) | (\$0.60268) | (\$0.55474) | (\$0.51365) | (I)(R)(R)(R)(R) |
| Summer On-Peak  |         |             | (\$0.21098) | , ,         | (\$0.17989) | . ,         | (I)(R)(R)(R)(R) |
| Summer Off-Peak   |         |             |             | (\$0.06042) |             |             | (I)(R)(R)(R)(R) |
| Summer REVRR (Residential   |         | (\$0.04583) | , ,         |             |             |             | (I)(R)(R)(R)(R) |
| Electric Vehicle Recharge Rider)  |         | (,          | ,           |             |             | ,           | 1               |
| Winter All other  |         | (\$0.04181) | (\$0 06883) | (\$0.06376) | (\$0 05869) | (\$0.05434) | (I)(R)(R)(R)(R) |
| Winter REVRR (Residential   |         | . ,         | , ,         | (\$0.05889) |             |             | 1               |
| Electric Vehicle Recharge Rider)  |         | , ,         | ,           | , ,         |             |             |                 |
| ORM-DDP - Optional Residential Service - Multi Family   |         |             |             |             |             |             |                 |
| - Dally Demand Pricing  |         |             |             |             |             |             | !               |
| Excess Energy Credit per kWh  |         | (\$0.05258) | (\$0.08823) | (\$0.08173) | (\$0.07523) | (\$0 06966) | (I)(R)(R)(R)(R) |
| ORM-CPP - Optional Residential Service - Multi Family   |         |             |             |             |             |             |                 |
| - Critical Peak Price   |         |             |             |             |             |             |                 |
| Excess Energy Credit per kWh  |         | (60.04000)  | (\$0.440E0) | /80 #4650°  | /¢n 202221  | /en 254071  | (IVBVBVBVBV     |
| Critical Peak Period  | ļ       | , ,         |             | (\$0.41650) |             |             | (I)(R)(R)(R)(R) |
| Summer On-Peak  | 1       | (\$0.13808) | (\$0.27733) | (\$0 25689) | (\$∪.∠3646) | (⊕0.∠1094)  | (I)(R)(R)(R)(R) |

(Continued) Filing Accepted Effective Issued: 11-15-21 Issued By: Effective: 01-01-22 John P. McGinley JAN 0 1 2022 Public Utilities Commission of Nevada Notice No.: 21-04 Vice President, Regulatory Advice No:

### NEVADA POWER COMPANY dba NV Energy P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

cancels

Cancelling 15 th Revised

PUCN Sheet No. 10J(4) PUCN Sheet No. 10J(4)

Tariff No. 1-A (withdrawn) STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY ELECTRIC SCHEDULES **Bundled Rates** (Continued) NMR-G NMR-A 405(3) Schedule Number & Type of Charge 405(1) 405(2) 405(4) ORM-CPP - Optional Residential Service - Multi Family - Critical Peak Price (Continued) Summer Off-Peak (S0.05475) (\$0.08150) (\$0.07549) (\$0.06949) (\$0 06434) (I)(R)(R)(R)(R) Banking Summer RMEVRR (Residential Multi-Family (\$0.05200) (\$0 07497) (\$0 06945) (\$0.06392) (\$0 05919) (1)(R)(R)(R)(R)Electric Vehicle Recharge Rider) Winter All other (\$0 04130) (\$0 06763) (\$0.06264) (\$0.05766) (\$0.05339) (I)(R)(R)(R)(R) Winter RMEVRR (Residential Multi-Family (\$0.03913) (\$0 06249) (\$0.05788) (\$0.05328) (\$0.04933) (I)(R)(R)(R)(R) Electric Vehicle Recharge Rider) ORM-TOU-CPP+DDP - Optional Residential Service - Multi Family - Time-of-Use - Critical Peak Price + Daily Demand Pricing Excess Energy Credit per kWh Critical Peak Period (\$0.21093) (\$0.41650) (\$0.38337) (\$0.35497) (\$0.44963) (I)(R)(R)(R)(R) Summer On-Peak (\$0 12819) (\$0 25383) (\$0.23512) (\$0.21642) (\$0.20039) (I)(R)(R)(R)(R)Summer Off-Peak (\$0.05475) (\$0 08150) (\$0.07549) (\$0.06949) (\$0.06434) (I)(R)(R)(R)(R) Summer RMEVRR (Residential Multi-Family (\$0.05200) (\$0 07497) (\$0.06945) (\$0.06392) (\$0.05919) (I)(R)(R)(R)(R)Electric Vehicle Recharge Rider) Winter All other (\$0.03765) (\$0 05897) (\$0.05463) (\$0.05028) (\$0.04656) (I)(R)(R)(R)(R) Winter RMEVRR (Residential Multi-Family (\$0 03586) (\$0 05471) (\$0.05068) (\$0.04664) (\$0.04319) (I)(R)(R)(R)(R) Electric Vehicle Recharge Rider) OLRS-DDP - Optional Large Residential Service - Daily Demand Pricing Excess Energy Credit per kWh (\$0.05256) (\$0.08818) (\$0.08169) (\$0.07519) (\$0.06962) (I)(R)(R)(R)(R)OLRS-CPP - Optional Large Residential Service - Critical Peak Price Excess Energy Credit per kWh Critical Peak Period (\$0.17633) (\$0.36745) (\$0.34037) (\$0.31330) (\$0.29009) (I)(R)(R)(R)(R)(\$0.24588) Summer On-Peak (\$0.15245) (\$0.31144) (\$0.28850) (\$0.26555) (I)(R)(R)(R)(R) Summer Off-Peak (\$0.04887) (\$0.06755) (\$0.06257) (\$0.05760) (\$0.05333) (I)(R)(R)(R)(R)Summer REVRR (Residential (\$0 04671) (\$0.06242) (\$0.05782) (\$0.05322) (\$0.04928) (I)(R)(R)(R)(R)Electric Vehicle Recharge Rider) Winter All other (\$0.04420) (\$0.07451) (\$0.06902) (\$0.06353) (\$0 05883) (I)(R)(R)(R)(R) Winter REVRR (Residential (\$0 04175) (\$0 06869) (\$0.06363) (\$0.05857) (\$0.05423) (I)(R)(R)(R)(R) Electric Vehicle Recharge Rider) OLRS-TOU-CPP+DDP - Optional Large Residential Service - Time-of-Use - Critical Peak Price + Daily Demand Pricing Excess Energy Credit per kWh Critical Peak Period (\$0.17633) (\$0 36745) (\$0 34037) (\$0 31330) (\$0 29009) (I)(R)(R)(R)(R)Summer On-Peak (\$0.13268) (\$0 26449) (\$0.24501) (\$0.22552) (\$0 20881) (1)(R)(R)(R)(R)Summer Off-Peak (\$0.04887) (\$0 06755) (\$0.06257) (\$0 05760) (\$0 05333) (I)(R)(R)(R)(R)Summer REVRR (Residential (\$0 04671) (\$0.06242) (\$0.05782) (\$0.05322)(\$0.04928) (I)(R)(R)(R)(R) Electric Vehicle Recharge Rider) Winter All other (\$0 04285) (\$0 07132) (\$0.06607) (\$0.06081) (\$0.05631) (I)(R)(R)(R)(R)Winter REVRR (Residential (\$0 04054) (\$0.06582) (\$0.06097) (\$0.05612) (\$0.05196) (I)(R)(R)(R)(R)Electric Vehicle Recharge Rider) LGS-1 - Large General Service - 1 Excess Energy Credit per kWh N/A N/A (\$0.06290) (\$0.05827) (\$0.05364) (\$0.04966) (R)(R)(R)(R) (Continued) Filing Accepted Effective Issued 11-15-21 Issued By: Effective 01-01-22 John P. McGinlev JAN 0 1 2022 Notice No 21-04 Vice President, Regulatory Public Utilities Commission Advice No of Nevada

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels Tariff No. 1-A (withdrawn)

126th Revised Cancelling 125th Revised

PUCN Sheet No. 22 PUCN Sheet No. 22

Rate Per Lamp

7 45

#### Schedule RS-PAL RESIDENTIAL SERVICE PRIVATE AREA LIGHTING

#### **APPLICABLE**

For private area lighting in conjunction with Domestic Service. This schedule is closed to new installations.

#### **TERRITORY**

Entire Nevada Service Area, as specified.

#### **RATES**

#### **Bundled Service**

#### Rate A

For luminaires installed on existing poles:

<u>High Pressure Sodium (Rate Code)</u>

| 175 watt 9,625 lumen (10) 73 kWh \$ 9.16  | (l) |  |  |  |  |
|---|-----|--|--|--|--|
| 400 watt 23,000 lumen (12) 165 kWh \$14.31  | (l) |  |  |  |  |
| For any Customer who was served under these rates as of April, 1984 billing period. |     |  |  |  |  |

Monthly Energy Consumption

40 LAM

The Utility will not accept additional Customers with Mercury Vapor Luminaries.

| 100 watt     | 14,000 lumen (14)    | 42 KVVN                    | Φ /.45        | J (I) |
|--------------|----------------------|----------------------------|---------------|-------|
| 200 watt     | 28,000 lumen (15)    | 83 kWh                     | \$ 9.82       | (l)   |
| 400 watt     | 50,000 lumen (18/88) | 165 kWh                    | \$14.01       | (i)   |
| Light Emitti | ng Diode (Rate Code) | Monthly Energy Consumption | Rate Per Lamp |       |
| 200 watt     | (10)                 | 70 kWh                     | \$ 8.89       | (l)   |
| 200 watt     | (12)                 | 70 kWh                     | \$ 7.09       | (I)   |
| 100 watt     | (14)                 | 35 kWh                     | \$ 6.77       | (I)   |
| 200 watt     | (15)                 | 70 kWh                     | \$ 8.72       | (1)   |
|              |                      |                            |               |       |

#### Rate B

For luminaires installed on a 30-foot pole:

| 1 01 101111110 | in oo in o <u>tanoa on a oo too, p</u> | <u>, o. o.</u>             | · · · · · · · · · · · · · · · · · · · | l   |
|----------------|--|----------------------------|---------------------------------------|-----|
| Mercury Va     | apor (Rate Code)                       | Monthly Energy Consumption | Rate Per Lamp                         |     |
| 175 watt       | 9,625 lumen (11)                       | 73 kWh                     | \$16.30                               | (1) |
| 400 watt       | 23,000 lumen (13)                      | 165 kWh                    | \$21.45                               | (I) |
| High Press     | sure Sodium (Rate Code)                | Monthly Energy Consumption | Rate Per Lamp                         |     |
| 100 watt       | 14,000 lumen (16)                      | 42 kWh                     | \$14.59                               | (1) |
| 200 watt       | 28,000 lumen (17)                      | 83 kWh                     | \$16.96                               | (1) |
|                |  |                            |                                       |     |

(Continued)

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Issued By: John P. McGinley Vice President, Regulatory

JAN 0 1 2022

Filing Accepted Effective

Public Utilities Commission of Nevada

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels
Tariff No. 1-A (withdrawn)

99th Revised
Cancelling 98th Revised

PUCN Sheet No. 22A PUCN Sheet No. 22A

## Schedule RS-PAL RESIDENTIAL SERVICE PRIVATE AREA LIGHTING (Continued)

#### **RATES** (Continued)

#### **Bundled Service (Continued)**

| Light Emittin | ng Diode (Rate Code) | Monthly Energy Consumption | Rate Per Lamp | ł    |
|---------------|----------------------|----------------------------|---------------|------|
| 200 watt      | (11)                 | 70 kWh                     | \$16.04       | (1)  |
| 200 watt      | (13)                 | 70 kWh                     | \$13.82       | (1)  |
| 100 watt      | (16)                 | 35 kWh                     | \$13.98       | Liii |

For any customer who was served under these rates as of the January, 1974 billing period. The Utility will not accept additional Customers where it is necessary to install a pole.

#### **Consumption Component of Rates**

The above rates include a Base Tariff Energy Rate of (BTER) \$0.05114 per kWh, the Renewable Energy Program Rate (REPR) of \$0.00043 per kWh, the Temporary Renewable Energy Development Charge (TRED) of \$0.00076, the Energy Efficiency Charge (EE) of \$0.00050 the Deferred Energy Accounting Adjustment Rate (See Schedule DEAA), Natural Disaster Protection Plan Rate (NDPP) of \$0.00056 per kWh, and the Universal Energy Charge (UEC) of \$0.00039 per kWh (See Special Condition 1).

#### **BILLING PROVISIONS**

Billing for a unit must be billed to one account. Prorated billing to several accounts for one unit or a combination of units will not be made. Normally billings for the service will be billed on Customer's monthly bill for energy used.

#### LATE CHARGE

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

(Continued)

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John P. McGinley
Vice President, Regulatory

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JAN 0 1 2022

Public Utilities Commission of Nevada

(1)

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels Tariff No. 1-A (withdrawn)

91st Revised Cancelling 90th Revised

PUCN Sheet No. 23 PUCN Sheet No. 23

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#### Schedule GS-PAL **GENERAL SERVICE PRIVATE AREA LIGHTING**

#### **APPLICABLE**

For private area lighting in conjunction with non-Domestic Service. This schedule is closed to new installations.

#### **TERRITORY**

Entire Nevada Service Area, as specified.

#### **RATES**

#### **Bundled Service**

#### Rate A

| For luminaires | installed On | existing poles: |
|----------------|--------------|-----------------|
|                |              |                 |

| Mercury Va  | apor (Rate Code)          | Monthly Energy Consumption        | Rate Per Lamp |   |  |
|---|---------------------------|-----------------------------------|---------------|---|--|
| 175 watt  | 9,625 lumen (10)          | 73 kWh                            | \$ 8.78       | ( |  |
| 400 watt  | 23,000 lumen (12)         | 165 kWh                           | \$13.47       | ( |  |
| For any Customer who was served under these rates as of April, 1984 billing period. |                           |                                   |               |   |  |
| The Litilit   | wwill not accept addition | al Customers with Mercury Vanor L | uminaries     | 1 |  |

| High Press | sure Sodium (Rate Code) | Monthly Energy Consumption | Rate Per Lamp |     |
|------------|-------------------------|----------------------------|---------------|-----|
| 100 watt   | 14,000 lumen (14)       | 42 kVVh                    | \$ 7.24       | (1) |
| 200 watt   | 28,000 lumen (15)       | 83 kWh                     | \$ 9.39       | (1) |
| 400 watt   | 50,000 lumen (18/88)    | 165 kWh                    | \$13.46       | (1) |

| Light Emittir | ng Diode (Rate Code) | Monthly Energy Consumption | Rate Per Lamp | <u> </u> |
|---------------|----------------------|----------------------------|---------------|----------|
| 200 watt      | (10)                 | 70 kWh                     | \$ 8.55       | (I)      |
| 200 watt      | (12)                 | 70 kWh                     | \$ 6.77       | (I)      |
| 100 watt      | (14)                 | 35 kWh                     | \$ 6.59       | (1)      |
| 200 watt      | (15)                 | 70 kWh                     | \$ 8.37       | (1)      |
| 200 watt      | (88)                 | 70 kWh                     | \$ 6.76       | (I)      |

#### Rate B

#### For luminaires installed on a 30-foot pole:

| Mercury Va             | apor (Rate Code)                            | Monthly Energy Consumption           | Rate Per Lamp            |     |
|------------------------|---|--------------------------------------|--------------------------|-----|
| 175 watt               | 9,625 lumen (11)                            | 73 kWh                               | \$15.93                  | (I) |
| 400 watt               | 23,000 lumen (13)                           | 165 kWh                              | \$20.61                  | (l) |
|                        |   |                                      |                          |     |
| <b>High Press</b>      | ure Sodium (Rate Code)                      | Monthly Energy Consumption           | Rate Per Lamp            |     |
| High Press<br>100 watt | ure Sodium (Rate Code)<br>14,000 lumen (16) | Monthly Energy Consumption<br>42 kWh | Rate Per Lamp<br>\$14.39 | (I) |

(Continued)

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Public Utilities Commission of Nevada

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels Tariff No. 1-A (withdrawn)

78th Revised Cancelling 77th Revised

PUCN Sheet No. 23A PUCN Sheet No. 23A

#### Schedule GS-PAL GENERAL SERVICE PRIVATE AREA LIGHTING (Continued)

#### **RATES (Continued)**

**Bundled Service** (Continued)

#### Rate B

| Light Emittir | ng Diode (Rate Code) | Monthly Energy Consumption | Rate Per Lamp   |     |
|---------------|----------------------|----------------------------|-----------------|-----|
| 200 watt      | (11)                 | 70 kWh                     | \$15.71         | (I) |
| 200 watt      | (13)                 | 70 kWh                     | \$13.52         | (I) |
| 100 watt      | (16)                 | 35 kWh                     | \$13.81         | (I) |
| 200 watt      | (17)                 | 70 kWh                     | <b>\$1</b> 5.53 | (I) |

For any customer who was served under these rates as of the January, 1974 billing period. The Utility will not accept additional Customers where it is necessary to install a pole.

#### **Consumption Component of Rates**

The above rates include a Base Tariff Energy Rate of (BTER) \$0.04849 per kWh, the Renewable Energy Program Rate (REPR) of \$0.00043 per kWh, the Temporary Renewable Energy Development Charge (TRED) of \$0.00083, the Energy Efficiency Charge (EE) of \$0.00042, the Deferred Energy Accounting Adjustment Rate (See DEAA), Natural Disaster Protection Plan Rate (NDPP) of \$0.00056 per kWh, and the Universal Energy Charge (UEC) of \$0.00039 per kWh (See Special Condition 1).

#### **Distribution-only Service**

#### Rate A

Rate includes an Interclass Rate Re-Balancing Charge of \$0.01250 per kWh and Natural Disaster Protection Plan Rate (NDPP) of \$0.00056 per kWh.

For luminaires installed on existing poles:

| Mercury Vapor (Rate Code)   |                             | Monthly Energy Consumption         | Rate Per Lamp |  |  |
|---|-----------------------------|------------------------------------|---------------|--|--|
| 175 watt  | 9,625 lumen (10)            | 73 kWh                             | \$4.94        |  |  |
| 400 watt  | 23,000 lumen (12)           | 165 kWh                            | \$4.78        |  |  |
| For any Customer who was served under these rates as of April, 1984 billing period. |                             |                                    |               |  |  |
| The Utilit  | by will not accept addition | al Customers with Mercury Vapor Li | ıminaries     |  |  |

| <b>High Press</b> | ure Sodium (Rate Code) | Monthly Energy Consumption | Rate Per Lamp |
|-------------------|------------------------|----------------------------|---------------|
| 100 watt          | 14,000 lumen (14)      | 42 kWh                     | \$5.02        |
| 200 watt          | 28,000 lumen (15)      | 83 kWh                     | \$5.02        |
| 400 watt          | 50,000 lumen (18/88)   | 165 kWh                    | \$4.77        |
| Light Emitti      | ng Diode (Rate Code)   | Monthly Energy Consumption | Rate Per Lamp |
| 200 watt          | (10)                   | 70 kWh                     | \$4.86        |
|                   |                        |                            |               |

(Continued)

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Filing Accepted Effective JAN 01 2022 Public Utilities Commission of Nevada (l)

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels
Tariff No. 1-A (withdrawn)

133rd Revised
Cancelling 132nd Revised

PUCN Sheet No. 24 PUCN Sheet No. 24

#### Schedule SL PUBLIC STREET LIGHTING AND TRAFFIC CONTROL SERVICE

#### **APPLICABLE**

To any city, town, unincorporated community, county or state governing body for electric service only to standard installations of luminaries for dusk to dawn lighting of public streets, alleys, thoroughfares, public parks and playgrounds and to electric service only to traffic control signals. After the April, 1984 billing period, the Utility will not accept additional installations under this Tariff where it is necessary to install Mercury Luminaries. All of such street lighting and traffic control equipment will be owned, operated and maintained by city, county or state governing bodies.

#### **TERRITORY**

Entire Nevada Service Area, as specified.

#### **RATES**

Monthly billings shall equal the sum of the following charges:

#### Metered - Bundled Service

| Consum | ption | Charc | ıe |
|--------|-------|-------|----|
|        |       |       |    |

Base Tariff General Rate \$0.00879 All kWh per kWh Base Tariff Energy Rate All kWh per kWh \$0.04849 Renewable Energy Program Charge All kWh per kWh \$0.00043 Temporary Renewable Energy Development Charge All kWh per kWh \$0.00083 **Energy Efficiency Charge** All kWh per kWh \$0.00050 Deferred Energy Accounting Adjustment See Schedule DEAA \$0.00250 Natural Disaster Protection Plan Rate

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Non-Metered - Bundled Service

All kWh per kWh

Monthly

| Mercury Vapor Lamps (Rate Code) | <u>kWh</u>     | Rate per Lamp |
|---------------------------------|----------------|---------------|
| 175 watt (20)                   | 73             | \$ 5.05       |
| 250 watt (21)                   | 103            | \$ 6.87       |
| 400 watt (22)                   | 165            | \$10.59       |
| (C                              | المصر بمنافسته | •             |

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Public Utilities Commission of Nevada

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

cancels

Tariff No. 1-A (withdrawn)

Cancelling 81st Revised 80th Revised

PUCN Sheet No. 24A PUCN Sheet No. 24A

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### Schedule SL PUBLIC STREET LIGHTING AND TRAFFIC CONTROL SERVICE (Continued)

#### **RATES** (Continued)

#### Non-Metered - Bundled Service (Continued)

| 42         | \$3.05                         | (1)  |
|------------|--------------------------------|--|
| 83         | \$5.24                         | (1)  |
| Monthly    |                                |  |
| <u>kWh</u> | Rate per Lamp                  |  |
| 35         | \$1.98                         | (I)  |
| 70         | \$3.84                         | (1)  |
| 70         | \$3.86                         | (1)  |
| 70         | \$3.86                         | (1)  |
|            | 83 Monthly <u>kWh</u> 35 70 70 | 83 \$5.24  Monthly <u>kWh</u> Rate per Lamp  35 \$1.98  70 \$3.84  70 \$3.86 |

#### **Consumption Component of Rates**

The above rates include a Base Tariff Energy Rate of (BTER) \$0.04849 per kWh, the Renewable Energy Program Rate (REPR) of \$0.00043 per kWh, the Temporary Renewable Energy Development Charge (TRED) of \$0.00083, the Energy Efficiency Charge (EE) of \$0.00042, the Deferred Energy Accounting adjustment Rate (See Schedule DEAA) and Natural Disaster Protection Plan Rate (NDPP) of \$0.00056 per kWh.

#### Metered - Distribution-only Service

#### Consumption Charge

Rate includes an Interclass Rate Re-Balancing amount of (\$0.01005) per kWh and Natural Disaster Protection Plan Rate (NDPP) of \$0.00056 per kWh.

All kWh per kWh

\$0.01944

#### Non-Metered - Distribution-only Service

Rate includes an Interclass Rate Re-Balancing amount of (\$0.01005) per kWh and Natural Disaster Protection Plan Rate (NDPP) of \$0.00056 per kWh.

|                                 | Monthly    |               |
|---------------------------------|------------|---------------|
| Mercury Vapor Lamps (Rate Code) | <u>kWh</u> | Rate per Lamp |
| 175 watt (20)                   | 73         | \$1.26        |
| 250 watt (21)                   | 103        | \$1.53        |
| 400 watt (22)                   | 165        | \$2.03        |

(Continued)

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Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels Tariff No. 1-A (withdrawn)

128th Revised Cancelling 127th Revised

PUCN Sheet No. 25 PUCN Sheet No. 25

#### Schedule MSL-P MUNICIPAL STREET LIGHTING SERVICE - PUBLIC

#### APPLICABLE

This schedule is applicable to service furnished to municipal or other public lighting authorities and supplied from overhead distribution lines to street, highway and other public outdoor lighting installations, where the Utility owns and maintains the entire equipment. After the April, 1984 billing period, the Utility will not accept additional installations under this rate schedule.

#### **TERRITORY**

Entire Nevada Service Area, as specified.

#### **RATES**

#### **Bundled Service**

| Monthly Energy | Rate per   | Lamp  |  |
|----------------|--|---|--|
| Consumption    | All night S  | <u>ervice</u>   |  |
| <u>kWh</u>     | Wood Pole  | Steel Pole  | j  |
| 73             | \$12.84  |   | (1)  |
| 120            | \$14.95  |   | (1)  |
| 167            | \$16.96  |   | (1)  |
|                |  |   |  |
| 73             | \$12.79  | \$12.79   | (1)  |
| 103            | \$14.22  | \$14.22   | (1)  |
| 165            | \$16.88  | \$16.88   | (1)  |
|                |  |   |  |
| 42             |  | \$11.46   | (1)  |
| 83             |  | \$13.35   | (1)  |
| Code)          |  |   |  |
| 35             | \$10.79  | \$10.79   | (1)  |
| 70             | \$12.22  | \$12.22   | (1)  |
| 70             | \$11.70  | \$11.70   | (1)  |
| 70             | \$12.60  | \$12.60   | (1)  |
| 70             | \$12.41  | \$12.41   | (1)  |
|                | Consumption  kWh 73 120 167  73 103 165  42 83  Code)  35 70 70 70 | Consumption         All night S           kWh         Wood Pole           73         \$12.84           120         \$14.95           167         \$16.96           73         \$12.79           103         \$14.22           165         \$16.88           42         83           35         \$10.79           70         \$12.22           70         \$11.70           70         \$12.60 | Consumption         All night Service           kWh         Wood Pole         Steel Pole           73         \$12.84           120         \$14.95           167         \$16.96           73         \$12.79           103         \$14.22           165         \$16.88           42         \$11.46           83         \$13.35           35         \$10.79         \$10.79           70         \$12.22         \$12.22           70         \$11.70         \$11.70           70         \$12.60         \$12.60 |

#### **Consumption Component of Rates**

The above rates include a Base Tariff Energy Rate of (BTER) \$0.04849 per kWh, the Renewable Energy Program Rate (REPR) of \$0.00043 per kWh, the Temporary Renewable Energy Development Charge (TRED) of \$0.00083, the Energy Efficiency Charge (EE) of \$0,00050, and the Deferred Energy Accounting Adjustment Rate (See Schedule DEAA) and Natural Disaster Protection Plan Rate (NDPP) of \$0.00056 per kWh.

(Continued)

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NEVADA POWER COMPANY dba NV Energy P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels
Tariff No. 1-A (withdrawn)

Cancelling 127th Revised 126th Revised

PUCN Sheet No. 27 PUCN Sheet No. 27

### Schedule MSL-C MUNICIPAL STREET LIGHTING SERVICE – CUSTOMER-OWNED

#### **APPLICABLE**

This schedule is applicable to service supplied from overhead distribution lines where the Customer owns the street lighting facilities. This schedule is closed to new Customers.

#### **TERRITORY**

Entire Nevada Service Area, as specified.

#### **RATES**

#### **Bundled Service**

| Lamp  | Monthly Energy<br>Consumption | Rate per Lamp<br>All night Service |       |
|---|-------------------------------|------------------------------------|-------|
| Incandescent Lamps (Rate Code)<br>295 watt 4,000 Lumen (51) | 120 kWh                       | \$7.55                             | (1)   |
| Mercury Vapor Lamps (Rate Code)                             |                               |                                    |       |
| 175 watt 7,000 Lumen (53)                                   | 73 kWh                        | \$5.46                             | (1)   |
| 250 watt 11,000 Lumen (54)                                  | 103 kWh                       | \$6.77                             | (i)   |
| 400 watt 20,000 Lumen (55)                                  | 165 kWh                       | \$9.45                             | l (i) |

#### **Consumption Component of Rates**

The above rates include a Base Tariff Energy Rate of (BTER) \$0.04849 per kWh, the Renewable Energy Program Rate (REPR) of \$0.00043 per kWh, the Temporary Renewable Energy Development Charge (TRED) of \$0.00083, the Energy Efficiency Charge (EE) of \$0.00050, the Deferred Energy Accounting Adjustment Rate (See Schedule DEAA), Natural Disaster Protection Plan Rate (NDPP) of \$0.00056 per kWh, and the Universal Energy Charge (UEC) of \$0.00039 per kWh (See Special Condition 1).

(Continued)

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Vice President, Regulatory

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