STEVE SISOLAK
Governor

STATE OF NEVADA

PUBLIC UTILITIES COMMISSION

HAYLEY WILLIAMSON
Chair

C.J. MANTHE
Commissioner

TAMMY CORDOVA
Commissioner

STEPHANIE MULLEN
Executive Director

December 22, 2021

Sierra Pacific Power Company
d/b/a NV Energy
6100 Neil Rd., S4A50
Reno, NV 89511-1100

RE: Docket No.: 21-11015
Sierra Pacific Power Company d/b/a NV Energy filed Notice No. 21-04(E) to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective January 1, 2022.

To Whom It May Concern:

The Regulatory Operations Staff has reviewed and processed the tariff sheets as filed in the above referenced docket. Enclosed are copies of the tariff sheets which have been accepted for filing by the Public Utilities Commission of Nevada, effective January 1, 2022. Please be aware that sheets 62A, 82, and 82A are not included at this time as they are under review.

Sincerely,

Debbie Merritt

Debbie Merritt
Administrative Assistant III

Enclosure(s)

cc: PUC Master File

SCHEDULE DEAA

DEFERRED ENERGY ACCOUNTING ADJUSTMENT

APPLICABLE

The monthly energy charges for service otherwise applicable under each of the Utility's rate schedules shall be increased or decreased by an adjustment amount in accordance with the authorized Deferred Energy Accounting Adjustment rate specified below.

TERRITORY

Entire Nevada Service Area, as specified.

RATES - Monthly billings for bundled service shall be adjusted by the following:

Deferred Energy Accounting Adjustment

All kWh per kWh	$0.00931	(I)

The energy portion of the bill will be adjusted by the product of the Kilowatt-hours of service rendered times the applicable Deferred Energy Accounting Adjustment Rate.

Schedule SSR – Small Standby Service Rider
Non-bypassable Deferred Energy Rate
Per kW of installed generation, per month

Rate II	$5.78	(I)
Rate III	$5.78	(I)

SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

81 st Revised PUCN Sheet No. 63G
Cancelling 80 th Revised PUCN Sheet No. 63G

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	EE	Total Rate	
D-1 - Domestic Service										
Basic Service Charge, per month									$15 25	
Consumption Charge per kWh	$0.05208	$0.04527	$0 00931	$0.00081	($0.00078)	$0 00039	$0.00060	$0.00161	$0.10929	(I)
Excess Energy Credit (See note 11)										(T)
DM-1 – Domestic Multi-Family Service										
Basic Service Charge, per month									$7.50	
Consumption Charge per kWh	$0.04341	$0.04527	$0.00931	$0.00081	($0 00078)	$0.00039	$0 00060	$0.00148	$0 10049	(I)
Excess Energy Credit (See note 11)										(T)
GS-1 - Small General Service										
Basic Service Charge, per month									$32.00	
Consumption Charge per kWh	$0 03927	$0.04527	$0.00931	$0 00081	($0.00078)	$0.00039	$0.00060	$0.00114	$0.09601	(I)
Additional Meter Charge per additional meter per month									$2 94	
Excess Energy Credit (See note 11)										(T)
OD-1 TOU - Optional Domestic Service Time of Use										
Basic Service Charge, per month									$15.25	
Consumption Charge per kWh										
Summer On-Peak Period	$0.48672	$0 04527	$0 00931	$0.00081	($0 00078)	$0 00039	$0.00060	$0 00161	$0 54393	(I)
Summer Off-Peak Period	$0 01819	$0.04527	$0 00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00161	$0.07540	(I)
Summer OD-REVRR (Residential Electric Vehicle Recharge Rider)	$0 01291	$0.04527	$0 00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00161	$0.07012	(I)
Winter On-Peak Period	$0 04567	$0.04527	$0.00931	$0.00081	($0 00078)	$0.00039	$0.00060	$0 00161	$0 10288	(I)
Winter Off-Peak Period	$0.01819	$0.04527	$0.00931	$0.00081	($0 00078)	$0.00039	$0.00060	$0.00161	$0 07540	(I)
Winter OD-REVRR (Residential Electric Vehicle Recharge Rider)	$0.01291	$0.04527	$0 00931	$0.00081	($0.00078)	$0.00039	$0 00060	$0.00161	$0 07012	(I)
Excess Energy Credit (See note 11)										(T)
ODM-1 TOU - Optional Domestic Service Multi-Family - Time - of- Use										
Basic Service Charge, per month									$7.50	
Consumption Charge per kWh										
Summer On-Peak Period	$0.47163	$0 04527	$0.00931	$0.00081	($0 00078)	$0 00039	$0.00060	$0 00148	$0 52871	(I)
Summer Off-Peak Period	$0.01477	$0.04527	$0.00931	$0.00081	($0.00078)	$0 00039	$0 00060	$0.00148	$0.07185	(I)
Summer ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	$0.00983	$0.04527	$0 00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00148	$0.06691	(I)
Winter On-Peak Period	$0.04035	$0.04527	$0.00931	$0.00081	($0 00078)	$0.00039	$0.00060	$0 00148	$0.09743	(I)
Winter Off-Peak Period	$0.01477	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0 00060	$0 00148	$0.07185	(I)
Winter ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	$0.00983	$0.04527	$0.00931	$0.00081	($0.00078)	$0 00039	$0.00060	$0.00148	$0.06691	(I)
Excess Energy Credit (See note 11)										(T)
OGS-1-TOU – Optional General Service Time - of- Use										
Basic Service Charge, per month									$32 00	
Consumption Charge per kWh										
Summer On-Peak Period	$0.36843	$0 04527	$0.00931	$0.00081	($0 00078)	$0.00039	$0.00060	$0.00029	$0.42432	(I)
Summer Off-Peak Period	$0.01676	$0 04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0 00029	$0 07265	(I)
Summer OGS-EVRR (General Service Electric Vehicle Recharge Rider)	$0.01162	$0 04527	$0.00931	$0.00081	($0 00078)	$0.00039	$0 00060	$0.00029	$0 06751	(I)
Winter On Peak Period	$0.03035	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00029	$0 08624	(I)
Winter Off-Peak Period	$0.01676	$0 04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00029	$0.07265	(I)
Winter OGS-EVRR (General Service Electric Vehicle Recharge Rider)	$0.01162	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00029	$0.06751	(I)
Additional Meter Charge per additional meter per month									$3 38	
Excess Energy Credit (See note 11)										(T)

(Continued)

Issued:	11-15-21	Issued By:	Filing Accepted Effective JAN 0 1 2022 Public Utilities Commission of Nevada
Effective:	01-01-22	John P. McGinley	
Notice No.: Advice No.:	21-04(E)	Vice President, Regulatory	

SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

19 th Revised PUCN Sheet No. 63G(1)
Cancelling 18 th Revised PUCN Sheet No. 63G(1)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

				PUBLIC POLICY RATES						
Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	EE	Total Rate	
OD-1 DDP - Optional Domestic Service Daily Demand Pricing										
Basic Service Charge, per month									$10.25	
Consumption Charge per kWh	$0.02252	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00161	$0.07973	(I)
Demand Charge Per kW of Maximum Demand										
Summer On-Peak Period									$0.31	
Winter On-Peak Period									$0.05	
Facilities Charge, Per kW of Maximum Demand									$0.16	
Excess Energy Credit (See note 11)										(T)
ODM-1 DDP - Optional Domestic Service Multi-Family Daily Demand Pricing										
Basic Service Charge, per month									$5.25	
Consumption Charge per kWh	$0.01761	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00148	$0.07469	(I)
Demand Charge Per kW of Maximum Demand										
Summer On-Peak Period									$0.23	
Winter On-Peak Period									$0.05	
Facilities Charge, Per kW of Maximum Demand									$0.10	
Excess Energy Credit (See note 11)										(T)
OD-1-CPP - Optional Domestic Service Critical Peak Price										
Basic Service Charge, per month									$15.25	
Consumption Charge per kWh										
Critical Peak Period	$0.51589	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00161	$0.57310	(I)
Summer On-Peak Period	$0.43485	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00161	$0.49206	(I)
Summer Off-Peak Period	$0.01948	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00161	$0.07669	(I)
Summer OD-REVRR (Residential Electric Vehicle Recharge Rider)	$0.01407	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00161	$0.07128	(I)
Winter On-Peak Period	$0.05224	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00161	$0.10945	(I)
Winter Off-Peak Period	$0.01948	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00161	$0.07669	(I)
Winter OD-REVRR (Residential Electric Vehicle Recharge Rider)	$0.01407	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00161	$0.07128	(I)
Excess Energy Credit (See note 11)										(T)
ODM-1-CPP - Optional Domestic Service Multi-Family Critical Peak Price										
Basic Service Charge, per month									$7.50	
Consumption Charge per kWh										
Critical Peak Period	$0.48970	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00148	$0.54678	(I)
Summer On-Peak Period	$0.43458	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00148	$0.49166	(I)
Summer Off-Peak Period	$0.01548	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00148	$0.07256	(I)
Summer ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	$0.01047	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00148	$0.06755	(I)
Winter On-Peak Period	$0.04542	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00148	$0.10250	(I)
Winter Off-Peak Period	$0.01548	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00148	$0.07256	(I)
Winter ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	$0.01047	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00148	$0.06755	(I)
Excess Energy Credit (See note 11)										(T)
OD-1-CPP-DDP - Optional Domestic Service Critical Peak Price and Daily Demand Pricing										
Basic Service Charge, per month									$15.25	
Consumption Charge per kWh										
Critical Peak Period	$0.51562	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00161	$0.57283	(I)
Summer On-Peak Period	$0.23280	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00161	$0.29001	(I)
Summer Off-Peak Period	$0.01921	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00161	$0.07642	(I)

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SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

Cancelling 82 nd Revised
Cancelling 81 st Revised

PUCN Sheet No. 63H
PUCN Sheet No. 63H

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	EE	Total Rate	
OD-1-CPP-DDP - Optional Domestic Service Critical Peak Price and Daily Demand Pricing (Continued)										
Summer OD-REVRR (Residential Electric Vehicle Recharge Rider)	$0.01382	$0 04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00161	$0.07103	(I)
Winter On-Peak Period	$0 03837	$0 04527	$0 00931	$0 00081	($0 00078)	$0 00039	$0.00060	$0.00161	$0 09558	(I)
Winter Off-Peak Period	$0 01921	$0 04527	$0 00931	$0 00081	($0.00078)	$0 00039	$0 00060	$0.00161	$0 07642	(I)
Winter OD-REVRR (Residential Electric Vehicle Recharge Rider)	$0 01382	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0 00161	$0.07103	(I)
Demand Charge Per kW of Maximum Demand										
Summer On-Peak Period									$0.31	
Winter On-Peak Period									$0 05	
Excess Energy Credit (See note 11)										(T)
ODM-1-CPP-DDP - Optional Domestic Service - Multi Family - Critical Peak Price and Daily Demand Pricing										
Basic Service Charge, per month									$7 50	
Consumption Charge per kWh										
Critical Peak Period	$0 48970	$0.04527	$0 00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0 00148	$0.54678	(I)
Summer On-Peak Period	$0 24880	$0 04527	$0.00931	$0 00081	($0.00078)	$0.00039	$0 00060	$0 00148	$0.30588	(I)
Summer Off-Peak Period	$0.01548	$0 04527	$0.00931	$0 00081	($0.00078)	$0 00039	$0 00060	$0 00148	$0.07256	(I)
Summer ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	$0.01047	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0 00060	$0.00148	$0.06755	(I)
Winter On-Peak Period	$0.02462	$0 04527	$0.00931	$0 00081	($0.00078)	$0 00039	$0 00060	$0.00148	$0 08170	(I)
Winter Off-Peak Period	$0.01548	$0.04527	$0 00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00148	$0.07256	(I)
Winter ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	$0 01047	$0 04527	$0.00931	$0.00081	($0 00078)	$0.00039	$0.00060	$0 00148	$0.06755	(I)
Demand Charge Per kW of Maximum Demand										
Summer On-Peak Period									$0 23	
Winter On-Peak Period									$0 05	
Excess Energy Credit (See note 11)										(T)

(Continued)

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SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

15 th Revised PUCN Sheet No. 63H(1)
Cancelling 14 th Revised PUCN Sheet No. 63H(1)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	NMR-G	405(1)	405(2)	405(3)	405(4)	
D-1 - Domestic Service	Banking	($0.10133)	($0.09387)	($0.08640)	($0 08000)	(R)(R)(R)(R)
Excess Energy Credit per kWh						
DM-1-Domestic Multi-Family Service		($0 09310)	($0.08624)	($0.07938)	($0 07350)	(R)(R)(R)(R)
Excess Energy Credit per kWh						
GS-1 – Small General Service						
Excess Energy Credit per kWh		($0 08916)	($0 08259)	($0 07602)	($0 07039)	(R)(R)(R)(R)
OD-1-TOU - Optional Domestic Service Time-of-Use						
Excess Energy Credit per kWh						
Summer On-Peak Period		($0 51424)	($0.47635)	($0.43846)	($0.40598)	(R)(R)(R)(R)
Summer Off-Peak Period		($0 06914)	($0.06404)	($0.05895)	($0.05458)	(R)(R)(R)(R)
Summer OD-REVRR (Residential Electric Vehicle Recharge Rider)		($0 06412)	($0.05940)	($0.05467)	($0.05062)	(R)(R)(R)(R)
Winter On-Peak Period		($0 09524)	($0.08822)	($0.08121)	($0.07519)	(R)(R)(R)(R)
Winter Off-Peak Period		($0.06914)	($0.06404)	($0.05895)	($0.05458)	(R)(R)(R)(R)
Winter OD-REVRR(Residential Electric Vehicle Recharge Rider)		($0.06412)	($0.05940)	($0.05467)	($0.05062)	(R)(R)(R)(R)
ODM-1-TOU - Optional Domestic Service Multi-Family						
Excess Energy Credit per kWh						
Summer On-Peak Period		($0 49990)	($0.46307)	($0 42624)	($0.39466)	(R)(R)(R)(R)
Summer Off-Peak Period		($0 06589)	($0.06103)	($0 05618)	($0 05202)	(R)(R)(R)(R)
Summer ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)		($0 06119)	($0.05669)	($0 05218)	($0 04831)	(R)(R)(R)(R)
Winter On-Peak Period		($0 09019)	($0.08354)	($0.07690)	($0 07120)	(R)(R)(R)(R)
Winter Off-Peak Period		($0.06589)	($0.06103)	($0.05618)	($0 05202)	(R)(R)(R)(R)
Winter ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)		($0.06119)	($0.05669)	($0.05218)	($0 04831)	(R)(R)(R)(R)
OGS-1 TOU - Optional General Service Time-of-Use						
Excess Energy Credit per kWh						
Summer On-Peak Period		($0 40186)	($0.37225)	($0 34264)	($0.31726)	(R)(R)(R)(R)
Summer Off-Peak Period		($0 06778)	($0.06278)	($0.05779)	($0.05351)	(R)(R)(R)(R)
Summer OGS-EVRR (General Service Electric Vehicle Recharge Rider)		($0 06289)	($0.05826)	($0.05363)	($0 04965)	(R)(R)(R)(R)
Winter On-Peak Period		($0 08069)	($0.07474)	($0.06880)	($0 06370)	(R)(R)(R)(R)
Winter Off-Peak Period		($0 06778)	($0.06278)	($0.05779)	($0 05351)	(R)(R)(R)(R)
Winter OGS-EVRR(General Service Electric Vehicle Recharge Rider)		($0 06289)	($0.05826)	($0.05363)	($0 04965)	(R)(R)(R)(R)
OD-1 DDP - Optional Domestic Service Daily Demand Pricing						
Excess Energy Credit per kWh		($0.07325)	($0.06785)	($0.06246)	($0 05783)	(R)(R)(R)(R)
ODM-1 DDP - Optional Domestic Service Multi-Family Daily Demand Pricing						
Excess Energy Credit per kWh		($0 06859)	($0.06353)	($0.05848)	($0 05415)	(R)(R)(R)(R)
OD-1-CPP - Optional Domestic Service Critical Peak Price						
Excess Energy Credit per kWh						
Critical Peak Period		($0 54195)	($0.50202)	($0.46209)	($0 42786)	(R)(R)(R)(R)
Summer On-Peak Period		($0.46496)	($0.43070)	($0.39644)	($0.36708)	(R)(R)(R)(R)
Summer Off-Peak Period		($0 07036)	($0.06518)	($0.05999)	($0.05555)	(R)(R)(R)(R)
Summer OD-REVRR (Residential Electric Vehicle Recharge Rider)		($0 06522)	($0.06042)	($0.05561)	($0 05149)	(R)(R)(R)(R)
Winter On-Peak Period		($0 10148)	($0.09401)	($0.08653)	($0.08012)	(R)(R)(R)(R)
Winter Off-Peak Period		($0 07036)	($0.06518)	($0.05999)	($0 05555)	(R)(R)(R)(R)
Winter OD-REVRR(Residential Electric Vehicle Recharge Rider)		($0 06522)	($0.06042)	($0.05561)	($0 05149)	(R)(R)(R)(R)
ODM-1-CPP - Optional Domestic Service Multi-Family Critical Peak Price						
Excess Energy Credit per kWh						
Critical Peak Period		($0 51707)	($0.47897)	($0.44087)	($0.40821)	(R)(R)(R)(R)
Summer On-Peak Period		($0 46471)	($0.43047)	($0.39622)	($0 36687)	(R)(R)(R)(R)

(Continued)

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Effective:	**01-01-22**	**John P. McGinley**	
Notice No.: Advice No.:	**21-04(E)**	**Vice President, Regulatory**	

SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

79 th Revised PUCN Sheet No. 63I
Cancelling 78 th Revised PUCN Sheet No. 63I

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	NMR-G	405(1)	405(2)	405(3)	405(4)	
ODM-1-CPP - Optional Domestic Service Multi-Family Critical Peak Price (Continued)						
Summer Off-Peak Period	Banking	($0 06656)	($0 06166)	($0.05675)	($0 05255)	(R)(R)(R)(R)
Summer ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)		($0 06180)	($0.05725)	($0.05270)	($0.04879)	(R)(R)(R)(R)
Winter On-Peak Period		($0 09500)	($0.08800)	($0.08100)	($0.07500)	(R)(R)(R)(R)
Winter Off-Peak Period		($0.06656)	($0.06166)	($0.05675)	($0.05255)	(R)(R)(R)(R)
Winter ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)		($0 06180)	($0 05725)	($0 05270)	($0 04879)	(R)(R)(R)(R)
OD-1-CPP-DDP - Optional Domestic Service Critical Peak Price and Daily Demand Pricing						
Excess Energy Credit per kWh						
Critical Peak Period		($0.54169)	($0 50178)	($0.46187)	($0 42765)	(R)(R)(R)(R)
Summer On-Peak Period		($0.27302)	($0 25290)	($0.23278)	($0.21554)	(R)(R)(R)(R)
Summer Off-Peak Period		($0 07011)	($0 06494)	($0.05977)	($0.05535)	(R)(R)(R)(R)
Summer OD-REVRR (Residential Electric Vehicle Recharge Rider)		($0.06498)	($0.06020)	($0.05541)	($0.05130)	(R)(R)(R)(R)
Winter On-Peak Period		($0.08831)	($0.08180)	($0.07529)	($0.06972)	(R)(R)(R)(R)
Winter Off-Peak Period		($0.07011)	($0.06494)	($0.05977)	($0 05535)	(R)(R)(R)(R)
Winter OD-REVRR(Residential Electric Vehicle Recharge Rider)		($0 06498)	($0.06020)	($0.05541)	($0 05130)	(R)(R)(R)(R)
ODM-1-CPP-DDP - Optional Domestic Service-Multi Family - Critical Peak Price and Daily Demand Pricing						
Excess Energy Credit per kWh						
Critical Peak Period		($0.51707)	($0.47897)	($0.44087)	($0 40821)	(R)(R)(R)(R)
Summer On-Peak Period		($0 28822)	($0 26698)	($0.24574)	($0 22754)	(R)(R)(R)(R)
Summer Off-Peak Period		($0 06656)	($0 06166)	($0.05675)	($0 05255)	(R)(R)(R)(R)
Summer ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)		($0.06180)	($0.05725)	($0.05270)	($0 04879)	(R)(R)(R)(R)
Winter On-Peak Period		($0.07524)	($0 06970)	($0.06416)	($0 05940)	(R)(R)(R)(R)
Winter Off-Peak Period		($0.06656)	($0.06166)	($0 05675)	($0 05255)	(R)(R)(R)(R)
Winter ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)		($0.06180)	($0.05725)	($0.05270)	($0 04879)	(R)(R)(R)(R)

(Continued)

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SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

Cancelling 85 th Revised PUCN Sheet No. 63J
Cancelling 84 th Revised PUCN Sheet No. 63J

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

				PUBLIC POLICY RATES						
Schedule Number & Type of Charge	**BTGR**	**BTER**	**DEAA**	**TRED**	**REPR**	**UEC**	**NDPP**	**EE**	**Total Rate**	
GS-2 – Medium General Service										
Secondary Distribution Voltage										
Basic Service Charge, per month									$13.20	
Consumption Charge per kWh	$0.01870	$0 04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00112	$0 07542	(I)
Demand Charge, Per kW of Maximum Demand									$3 50	
Facilities Charge, Per kW of Maximum Demand									$5.10	
Additional Meter Charge per additional meter per month									$7.80	
Primary Distribution Voltage										
Basic Service Charge, per month									$15.00	
Consumption Charge per kWh	$0.00023	$0.04527	$0.00931	$0.00081	($0.00078)	$0 00039	$0 00060	$0 00081	$0 05664	(I)
Demand Charge, Per kW of Maximum Demand									$2.16	
Facilities Charge, Per kW of Maximum Demand									$4.10	
Additional Meter Charge per additional meter per month									$8.10	
Transmission Voltage										
Basic Service Charge, per month									$47.70	
Consumption Charge per kWh	$0.00289	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0 00060	$0 00082	$0.05931	(I)
Demand Charge, Per kW of Maximum Demand									$3.29	
Facilities Charge per dollar of Utility Investment									$0 00526	
Facilities Charge per dollar of Contributed Investment									$0 00091	
Or, Facilities Charge, Per kW of Maximum Demand									$1.80	
HVD Charge, Per kW of Maximum Demand									$0.21	
Additional Meter Charge per additional meter per month									$38.90	
GS-2 TOU - Medium General Service – Time-of-Use										
Secondary Distribution Voltage										
Basic Service Charge, per month									$28.40	
Consumption Charge per kWh										
Summer On-Peak Period	$0.07775	$0 04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0 00115	$0 13450	(I)
Summer Mid-Peak Period	$0.04165	$0 04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0 00115	$0.09840	(I)
Summer Off-Peak Period	$0.01405	$0.04527	$0.00931	$0 00081	($0.00078)	$0.00039	$0.00060	$0 00115	$0.07080	(I)
Winter On-Peak Period	$0.01979	$0.04527	$0.00931	$0 00081	($0.00078)	$0.00039	$0 00060	$0.00115	$0.07654	(I)
Winter Mid-Peak Period	$0.01230	$0.04527	$0 00931	$0 00081	($0.00078)	$0.00039	$0 00060	$0.00115	$0.06905	(I)
Winter Off-Peak Period	$0.00850	$0.04527	$0.00931	$0.00081	($0.00078)	$0 00039	$0.00060	$0 00115	$0 06525	(I)
Demand Charge, Per kW of Maximum Demand										
Summer On-Peak Period									$6 67	
Summer Mid-Peak Period									$3.38	
Winter On-Peak Period									$1 09	
Winter Mid-Peak Period									$1.06	
Facilities Charge, Per kW of Maximum Demand									$5.10	
Additional Meter Charge per additional meter per month									$8 30	
EVCCR (Electric Vehicle Commercial Charging Rider)										
Consumption Charge per kWh										
Summer EV Recharge Period	$0.01405	$0.04527	$0.00931	$0.00081	($0.00078)	$0 00039	$0.00060	$0 00115	$0.07080	(I)
Winter EV Recharge Period	$0 00850	$0 04527	$0 00931	$0 00081	($0.00078)	$0.00039	$0.00060	$0.00115	$0.06525	(I)

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SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

Cancelling 24 th Revised
23 rd Revised

PUCN Sheet No. 63J(1)
PUCN Sheet No. 63J(1)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	EE	Total Rate	
GS-2 TOU - Medium General Service – Time-of-Use (Continued)										
Secondary Distribution Voltage (Continued)										
EVCCR BTGR Transition Rate per kWh (See Note 12)										(T)
Summer On-Peak Period									$0.06845	
Summer Mid-Peak Period									$0 03092	
Winter On-Peak Period									$0.01064	
Winter Mid-Peak Period									$0.00452	
EVCCR Reduction Rate per kWh (See Note 12)										(T)
Summer EV Recharge Period									($0.00487)	
Winter EV Recharge Period									($0.00432)	
EVCCR Demand Reduction per Kw (See Note 12)										(T)
Summer On-Peak Period									($5.34)	
Summer Mid-Peak Period									($2 70)	
Winter On-Peak Period									($0.87)	
Winter Mid-Peak Period									($0.85)	
Primary Distribution Voltage										
Basic Service Charge, per month									$124.10	
Consumption Charge per kWh										
Summer On-Peak Period	$0.06266	$0.04527	$0 00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00070	$0.11896	(I)
Summer Mid-Peak Period	$0 02784	$0.04527	$0.00931	$0 00081	($0.00078)	$0 00039	$0 00060	$0 00070	$0 08414	(I)
Summer Off-Peak Period	$0 00503	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00070	$0.06133	(I)
Winter On-Peak Period	$0.00718	$0.04527	$0 00931	$0 00081	($0.00078)	$0.00039	$0.00060	$0.00070	$0.06348	(I)
Winter Mid-Peak Period	$0.00059	$0.04527	$0 00931	$0.00081	($0.00078)	$0 00039	$0 00060	$0.00070	$0.05689	(I)
Winter Off-Peak Period	$0.00001	$0.04527	$0 00931	$0 00081	($0 00078)	$0.00039	$0.00060	$0.00070	$0.05631	(I)
Demand Charge Per kW of Maximum Demand										
Summer On-Peak Period									$6.71	
Summer Mid-Peak Period									$2.99	
Winter On-Peak Period									$1.30	
Winter Mid-Peak Period									$1.28	
Facilities Charge, Per kW of Maximum Demand									$3.44	
Additional Meter Charge per additional meter per month									$104.00	
EVCCR (Electric Vehicle Commercial Charging Rider)										
Consumption Charge per kWh										
Summer EV Recharge Period	$0 00503	$0 04527	$0 00931	$0 00081	($0.00078)	$0.00039	$0.00060	$0.00070	$0.06133	(I)
Winter EV Recharge Period	$0.00001	$0.04527	$0 00931	$0.00081	($0.00078)	$0.00039	$0 00060	$0.00070	$0.05631	(I)
EVCCR BTGR Transition Rate per kWh (See Note 12)										(T)
Summer On-Peak Period									$0.07439	
Summer Mid-Peak Period									$0.02843	
Winter On-Peak Period									$0.01184	
Winter Mid-Peak Period									$0 00521	
EVCCR Reduction Rate per kWh (See Note 12)										(T)
Summer EV Recharge Period									($0 00397)	
Winter EV Recharge Period									($0.00347)	
EVCCR Demand Reduction per kW (See Note 12)										(T)
Summer On-Peak Period									($5.37)	
Summer Mid-Peak Period									($2.39)	
Winter On-Peak Period									($1.04)	
Winter Mid-Peak Period									($1.02)	

(Continued)

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SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

14 th Revised PUCN Sheet No. 63J(2)
Cancelling 13 th Revised PUCN Sheet No. 63J(2)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	EE	Total Rate	
GS-2 TOU - Medium General Service – Time-of-Use (Continued)										
Transmission Voltage										
Basic Service Charge, per month									$127.30	
Consumption Charge per kWh										
Summer On-Peak Period	$0.07044	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00057	$0.12661	(I)
Summer Mid-Peak Period	$0.03751	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00057	$0.09368	(I)
Summer Off-Peak Period	$0.01241	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00057	$0.06858	(I)
Winter On-Peak Period	$0.01235	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00057	$0.06852	(I)
Winter Mid-Peak Period	$0.00567	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00057	$0.06184	(I)
Winter Off-Peak Period	$0.00380	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00057	$0.05997	(I)
Demand Charge, Per kW of Maximum Demand										
Summer On-Peak Period									$5.81	
Summer Mid-Peak Period									$3.19	
Winter On-Peak Period									$1.14	
Winter Mid-Peak Period									$1.08	
Facilities Charge per dollar of Utility Investment									$0.00526	
Facilities Charge per dollar of Contributed Investment									$0.00091	
Or, Facilities Charge, Per kW of Maximum Demand									$1.80	
HVD Charge, Per kW of Maximum Demand									$0.25	
Additional Meter Charge per additional meter per month									$96.90	
EVCCR (Electric Vehicle Commercial Charging Rider)										
Consumption Charge per kWh										
Summer EV Recharge Period	$0.01241	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00057	$0.06858	(I)
Winter EV Recharge Period	$0.00380	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00057	$0.05997	(I)
EVCCR BTGR Transition Rate per kWh (See Note 12)										(T)
Summer On-Peak Period									$0.07339	
Summer Mid-Peak Period									$0.03662	
Winter On-Peak Period									$0.01150	
Winter Mid-Peak Period									$0.00497	
EVCCR Reduction Rate per kWh (See Note 12)										(T)
Summer EV Recharge Period									($0.00471)	
Winter EV Recharge Period									($0.00385)	
EVCCR Demand Reduction per kW (See Note 12)										(T)
Summer On-Peak Period									($4.65)	
Summer Mid-Peak Period									($2.55)	
Winter On-Peak Period									($0.91)	
Winter Mid-Peak Period									($0.86)	
GS-3 - Large General Service										
Secondary Distribution Voltage										
Basic Service Charge, per month									$573.30	
Consumption Charge per kWh										
Summer On-Peak Period	$0.07076	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00099	$0.12735	(I)
Summer Mid-Peak Period	$0.03943	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00099	$0.09602	(I)
Summer Off-Peak Period	$0.01214	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00099	$0.06873	(I)
Winter On-Peak Period	$0.01767	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00099	$0.07426	(I)
Winter Mid-Peak Period	$0.01021	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00099	$0.06680	(I)
Winter Off-Peak Period	$0.00708	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00099	$0.06367	(I)

(Continued)

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Vice President, Regulatory

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of Nevada

SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

14 th Revised PUCN Sheet No. 63J(3)
Cancelling 13 th Revised PUCN Sheet No. 63J(3)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	EE	Total Rate	
GS-3 - Large General Service (Continued)										
Secondary Distribution Voltage (Continued)										
Demand Charge, Per kW of Maximum Demand										
Summer On-Peak Period									$8 27	
Summer Mid-Peak Period									$3.70	
Winter On-Peak Period									$1.10	
Winter Mid-Peak Period									$1.10	
Facilities Charge, Per kW of Maximum Demand									$5.33	
Additional Meter Charge per additional meter per month									$11 70	
EVCCR (Electric Vehicle Commercial Charging Rider)										
Consumption Charge per kWh										
Summer EV Recharge Period	$0.01214	$0 04527	$0 00931	$0.00081	($0 00078)	$0.00039	$0.00060	$0 00099	$0 06873	(I)
Winter EV Recharge Period	$0.00708	$0 04527	$0 00931	$0.00081	($0.00078)	$0.00039	$0 00060	$0 00099	$0 06367	(I)
EVCCR BTGR Transition Rate per kWh (See Note 12)										(T)
Summer On-Peak Period									$0 07831	
Summer Mid-Peak Period									$0.03009	
Winter On-Peak Period									$0.00925	
Winter Mid-Peak Period									$0.00399	
EVCCR Reduction Rate per kWh (See Note 12)										(T)
Summer EV Recharge Period									($0 00468)	
Winter EV Recharge Period									($0.00417)	
EVCCR Demand Reduction per kW (See Note 12)										(T)
Summer On-Peak Period									($6 62)	
Summer Mid-Peak Period									($2.96)	
Winter On-Peak Period									($0 88)	
Winter Mid-Peak Period									($0 88)	
Primary Distribution Voltage										
Basic Service Charge, per month									$645 30	
Consumption Charge per kWh										
Summer On-Peak Period	$0.06933	$0.04527	$0 00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00082	$0.12575	(I)
Summer Mid-Peak Period	$0.03747	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00082	$0.09389	(I)
Summer Off-Peak Period	$0 01017	$0.04527	$0 00931	$0.00081	($0.00078)	$0.00039	$0 00060	$0.00082	$0 06659	(I)
Winter On-Peak Period	$0.01255	$0 04527	$0 00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00082	$0 06897	(I)
Winter Mid-Peak Period	$0 00586	$0 04527	$0 00931	$0.00081	($0 00078)	$0 00039	$0 00060	$0.00082	$0 06228	(I)
Winter Off-Peak Period	$0.00291	$0 04527	$0.00931	$0 00081	($0 00078)	$0 00039	$0 00060	$0 00082	$0 05933	(I)
Demand Charge Per kW of Maximum Demand										
Summer On-Peak Period									$7.95	
Summer Mid-Peak Period									$3.54	
Winter On-Peak Period									$1.23	
Winter Mid-Peak Period									$1.23	
Facilities Charge, Per kW of Maximum Demand									$5.10	
Additional Meter Charge per additional meter per month									$92.70	
EVCCR (Electric Vehicle Commercial Charging Rider)										
Consumption Charge per kWh										
Summer EV Recharge Period	$0.01017	$0 04527	$0 00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00082	$0.06659	(I)
Winter EV Recharge Period	$0 00291	$0.04527	$0.00931	$0.00081	($0.00078)	$0 00039	$0.00060	$0.00082	$0 05933	(I)

(Continued)

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Advice No.:			

SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

14 th Revised PUCN Sheet No. 63J(4)
Cancelling 13 th Revised PUCN Sheet No. 63J(4)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	EE	Total Rate	
GS-3 - Large General Service (Continued)										
Primary Distribution Voltage (Continued)										
EVCCR BTGR Transition Rate per kWh (See Note 12)										(T)
Summer On-Peak Period									$0 07475	
Summer Mid-Peak Period									$0.02825	
Winter On-Peak Period									$0 01039	
Winter Mid-Peak Period									$0 00438	
EVCCR Reduction Rate per kWh (See Note 12)										(T)
Summer EV Recharge Period									($0 00448)	
Winter EV Recharge Period									($0.00376)	
EVCCR Demand Reduction per kW (See Note 12)										(T)
Summer On-Peak Period									($6 36)	
Summer Mid-Peak Period									($2 83)	
Winter On-Peak Period									($0.98)	
Winter Mid-Peak Period									($0.98)	
Transmission Voltage										
Basic Service Charge, per month									$665.10	
Consumption Charge per kWh										
Summer On-Peak Period	$0.05746	$0.04527	$0.00931	$0.00081	($0 00078)	$0.00039	$0.00060	$0.00066	$0 11372	(I)
Summer Mid-Peak Period	$0 02926	$0 04527	$0.00931	$0 00081	($0 00078)	$0 00039	$0 00060	$0 00066	$0.08552	(I)
Summer Off-Peak Period	$0 00490	$0 04527	$0 00931	$0.00081	($0 00078)	$0.00039	$0 00060	$0.00066	$0.06116	(I)
Winter On-Peak Period	$0.00862	$0 04527	$0 00931	$0 00081	($0 00078)	$0 00039	$0 00060	$0 00066	$0.06488	(I)
Winter Mid-Peak Period	$0.00250	$0 04527	$0 00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00066	$0 05876	(I)
Winter Off-Peak Period	$0.00001	$0.04527	$0.00931	$0 00081	($0 00078)	$0.00039	$0.00060	$0.00066	$0 05627	(I)
Demand Charge Per kW of Maximum Demand										
Summer On-Peak Period									$7 13	
Summer Mid-Peak Period									$3 14	
Winter On-Peak Period									$1.15	
Winter Mid-Peak Period									$1 14	
Facilities Charge per dollar of Utility Investment									$0.00526	
Facilities Charge per dollar of Contributed Investment									$0 00091	
Or, Facilities Charge, Per kW of Maximum Demand									$1 80	
HVD Charge, Per kW of Maximum Demand									$0 34	
Additional Meter Charge per additional meter per month									$106.70	
EVCCR (Electric Vehicle Commercial Charging Rider)										
Consumption Charge per kWh										
Summer EV Recharge Period	$0.00490	$0 04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0 00060	$0.00066	$0 06116	(I)
Winter EV Recharge Period	$0.00001	$0 04527	$0 00931	$0 00081	($0 00078)	$0 00039	$0 00060	$0 00066	$0 05627	(I)
EVCCR BTGR Transition Rate per kWh (See Note 12)										(T)
Summer On-Peak Period									$0.06223	
Summer Mid-Peak Period									$0.02284	
Winter On-Peak Period									$0.00852	
Winter Mid-Peak Period									$0.00348	
EVCCR Reduction Rate per kWh (See Note 12)										(T)
Summer EV Recharge Period									($0.00396)	
Winter EV Recharge Period									($0 00347)	

(Continued)

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SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

72 nd Revised PUCN Sheet No. 63K
Cancelling 71 st Revised PUCN Sheet No. 63K

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	EE	Total Rate	
GS-3 - Large General Service (Continued)										
Transmission Voltage (Continued)										
EVCCR Demand Reduction per kW (See Note 12)										(T)
Summer On-Peak Period									($5 70)	
Summer Mid-Peak Period									($2 51)	
Winter On-Peak Period									($0.92)	
Winter Mid-Peak Period									($0.91)	
WP - City of Elko Water Pumping										
Basic Service Charge, per month									$3,739 40	
Consumption Charge per kWh	$0.04167	$0 04527	$0.00931	$0 00081	($0 00078)	$0.00039	$0.00060	$0.00122	$0 09849	(I)
IS-1 - Irrigation Service										
Basic Service Charge, per month									$35.00	
Consumption Charge per kWh	$0 03003	$0 04527	$0.00931	$0 00081	($0 00078)	$0.00039	$0.00060	$0.00150	$0 08713	(I)
Additional Meter Charge per additional meter per month									$3 68	
IS-2 - Interruptible Irrigation Service (See Note 15)										(T)
Consumption Charge per kWh	$0 00000	$0.06711	$0.00000	$0.00000	$0 00000	$0.00039	$0.00060	$0.00000	$0 06810	
OGS-2-TOU - Optional Medium General Service Time-of-Use										
Secondary Distribution Voltage										
Basic Service Charge, per month									$27 80	
Consumption Charge per kWh										
Summer On-Peak Period	$0.07082	$0 04527	$0.00931	$0 00081	($0 00078)	$0 00039	$0 00060	$0 00080	$0.12722	(I)
Summer Mid-Peak Period	$0.03772	$0 04527	$0 00931	$0 00081	($0 00078)	$0 00039	$0 00060	$0 00080	$0.09412	(I)
Summer Off-Peak Period	$0 01030	$0 04527	$0 00931	$0 00081	($0 00078)	$0.00039	$0.00060	$0.00080	$0.06670	(I)
Winter On-Peak Period	$0.01650	$0 04527	$0.00931	$0 00081	($0 00078)	$0.00039	$0.00060	$0.00080	$0 07290	(I)
Winter Mid-Peak Period	$0.00927	$0 04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00080	$0.06567	(I)
Winter Off-Peak Period	$0.00568	$0 04527	$0.00931	$0 00081	($0.00078)	$0.00039	$0 00060	$0 00080	$0.06208	(I)
Demand Charge, Per kW of Maximum Demand										
Summer On-Peak Period									$4.31	
Summer Mid-Peak Period									$1 81	
Winter On-Peak Period									$0.80	
Winter Mid-Peak Period									$0.80	
Facilities Charge, Per kW of Maximum Demand									$4.62	
Additional Meter Charge per additional meter per month									$7.70	
OGS-EVRR (General Service Electric Vehicle Recharge Rider)										
Consumption Charge per kWh										
Summer EV Recharge Period	$0.00580	$0.04527	$0 00931	$0.00081	($0 00078)	$0.00039	$0.00060	$0 00080	$0 06220	(I)
Winter EV Recharge Period	$0.00165	$0 04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0 00060	$0 00080	$0 05805	(I)
EVCCR (Electric Vehicle Commercial Charging Rider)										
Consumption Charge per kWh										
Summer EV Recharge Period	$0 01030	$0.04527	$0 00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00080	$0 06670	(I)
Winter EV Recharge Period	$0.00568	$0 04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00080	$0 06208	(I)
EVCCR BTGR Transition Rate per kWh (See Note 12)										(T)
Summer On-Peak Period									$0.04642	
Summer Mid-Peak Period									$0 01767	
Winter On-Peak Period									$0.00799	
Winter Mid-Peak Period									$0.00377	

(Continued)

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SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

Cancelling 54 th Revised
53 rd Revised

PUCN Sheet No. 63K(1)
PUCN Sheet No. 63K(1)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	EE	Total Rate	
OGS-2-TOU - Optional Medium General Service Time-of-Use (Continued)										
Secondary Distribution Voltage (Continued)										
EVCCR Reduction Rate per kWh (See Note 12)										(T)
Summer EV Recharge Period									($0.00450)	
Winter EV Recharge Period									($0.00403)	
EVCCR Demand Reduction per kW (See Note 12)										(T)
Summer On-Peak Period									($3.45)	
Summer Mid-Peak Period									($1.45)	
Winter On-Peak Period									($0.64)	
Winter Mid-Peak Period									($0.64)	
Primary Distribution Voltage										
Basic Service Charge, per month									$99.25	
Consumption Charge per kWh										
Summer On-Peak Period	$0.06871	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00081	$0.12512	(I)
Summer Mid-Peak Period	$0.03636	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00081	$0.09277	(I)
Summer Off-Peak Period	$0.00962	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00081	$0.06603	(I)
Winter On-Peak Period	$0.01532	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00081	$0.07173	(I)
Winter Mid-Peak Period	$0.00837	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00081	$0.06478	(I)
Winter Off-Peak Period	$0.00499	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00081	$0.06140	(I)
Demand Charge, Per kW of Maximum Demand										
Summer On-Peak Period									$4.19	
Summer Mid-Peak Period									$1.75	
Winter On-Peak Period									$0.75	
Winter Mid-Peak Period									$0.70	
Facilities Charge, Per kW of Maximum Demand									$4.10	
Additional Meter Charge per additional meter per month									$8.10	
OGS-EVRR (General Service Electric Vehicle Recharge Rider)										
Consumption Charge per kWh										
Summer EV Recharge Period	$0.00519	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00081	$0.06160	(I)
Winter EV Recharge Period	$0.00103	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00081	$0.05744	(I)
EVCCR (Electric Vehicle Commercial Charging Rider)										
Consumption Charge per kWh										
Summer EV Recharge Period	$0.00962	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00081	$0.06603	(I)
Winter EV Recharge Period	$0.00499	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00081	$0.06140	(I)
EVCCR BTGR Transition Rate per kWh (See Note 12)										(T)
Summer On-Peak Period									$0.08269	
Summer Mid-Peak Period									$0.05681	
Winter On-Peak Period									$0.03998	
Winter Mid-Peak Period									$0.03442	
EVCCR Reduction Rate per kWh (See Note 12)										(T)
Summer EV Recharge Period									($0.00443)	
Winter EV Recharge Period									($0.00396)	
EVCCR Demand Reduction per kW (See Note 12)										(T)
Summer On-Peak Period									($3.35)	
Summer Mid-Peak Period									($1.40)	

(Continued)

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SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

Cancelling 52 nd Revised
Cancelling 51 st Revised

PUCN Sheet No. 63K(2)
PUCN Sheet No. 63K(2)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	EE	Total Rate	
OGS-2-TOU - Optional Medium General Service Time-of-Use (Continued)										
Primary Distribution Voltage (Continued)										
EVCCR Demand Reduction per kW (Continued) (See Note 12)										(T)
Winter On-Peak Period									($0 60)	
Winter Mid-Peak Period									($0.56)	
Transmission Voltage										
Basic Service Charge, per month									$110.00	
Consumption Charge per kWh										
Summer On-Peak Period	$0.06673	$0.04527	$0.00931	$0.00081	($0 00078)	$0 00039	$0.00060	$0.00082	$0.12315	(I)
Summer Mid-Peak Period	$0.03524	$0.04527	$0.00931	$0.00081	($0 00078)	$0 00039	$0.00060	$0.00082	$0 09166	(I)
Summer Off-Peak Period	$0 00883	$0 04527	$0.00931	$0 00081	($0 00078)	$0.00039	$0 00060	$0 00082	$0 06525	(I)
Winter On-Peak Period	$0 01418	$0 04527	$0 00931	$0.00081	($0 00078)	$0.00039	$0 00060	$0.00082	$0.07060	(I)
Winter Mid-Peak Period	$0.00740	$0 04527	$0.00931	$0 00081	($0.00078)	$0.00039	$0 00060	$0.00082	$0.06382	(I)
Winter Off-Peak Period	$0.00408	$0 04527	$0 00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00082	$0.06050	(I)
Demand Charge Per kW of Maximum Demand										
Summer On-Peak Period									$4 67	
Summer Mid-Peak Period									$1 94	
Winter On-Peak Period									$0 75	
Winter Mid-Peak Period									$0 70	
Facilities Charge per dollar of Utility Investment									$0.00526	
Facilities Charge per dollar of Contributed Investment									$0.00091	
Or, Facilities Charge, Per kW of Maximum Demand									$1 80	
HVD Charge, Per kW of Maximum Demand									$0 21	
Additional Meter Charge per additional meter per month									$38 90	
OGS-EVRR (General Service Electric Vehicle Recharge Rider)										
Consumption Charge per kWh										
Summer EV Recharge Period	$0 00448	$0 04527	$0 00931	$0.00081	($0.00078)	$0 00039	$0 00060	$0 00082	$0 06090	(I)
Winter EV Recharge Period	$0.00021	$0 04527	$0 00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0 00082	$0 05663	(I)
EVCCR (Electric Vehicle Commercial Charging Rider)										
Consumption Charge per kWh										
Summer EV Recharge Period	$0 00883	$0 04527	$0 00931	$0 00081	($0.00078)	$0 00039	$0.00060	$0.00082	$0 06525	(I)
Winter EV Recharge Period	$0 00408	$0 04527	$0 00931	$0 00081	($0.00078)	$0 00039	$0 00060	$0 00082	$0.06050	(I)
EVCCR BTGR Transition Rate per kWh (See Note 12)										(T)
Summer On-Peak Period									$0.08110	
Summer Mid-Peak Period									$0.05591	
Winter On-Peak Period									$0.03906	
Winter Mid-Peak Period									$0.03364	
EVCCR Reduction Rate per kWh (See Note 12)										(T)
Summer EV Recharge Period									($0.00435)	
Winter EV Recharge Period									($0.00387)	
EVCCR Demand Reduction per kW (See Note 12)										(T)
Summer On-Peak Period									($3.74)	
Summer Mid-Peak Period									($1.55)	
Winter On-Peak Period									($0 60)	
Winter Mid-Peak Period									($0.56)	

(Continued)

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SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

Cancelling 34 th Revised
33 rd Revised

PUCN Sheet No. 63K(3)
PUCN Sheet No. 63K(3)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

				PUBLIC POLICY RATES						
Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	EE	Total Rate	
OGS-2-HOPU - Optional Medium General Service - High Off-Peak Use										
Secondary Distribution Voltage										
Basic Service Charge, per month									$27 80	
Consumption Charge per kWh										
Summer On-Peak Period	$0.09190	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00080	$0.14830	(I)
Summer Mid-Peak Period	$0.07216	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00080	$0.12856	(I)
Summer Off-Peak Period	$0.00309	$0 04527	$0 00931	$0 00081	($0.00078)	$0 00039	$0 00060	$0 00080	$0.05949	(I)
Winter On-Peak Period	$0.00871	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0 00060	$0 00080	$0.06511	(I)
Winter Mid-Peak Period	$0.00001	$0 04527	$0 00931	$0.00081	($0.00078)	$0 00039	$0.00060	$0 00080	$0.05641	(I)
Winter Off-Peak Period	$0.00001	$0 04527	$0.00931	$0.00081	($0 00078)	$0 00039	$0.00060	$0.00080	$0 05641	(I)
Demand Charge, Per kW of Maximum Demand										
Summer On-Peak Period									$9.60	
Summer Mid-Peak Period									$4 98	
Winter On-Peak Period									$0 24	
Winter Mid-Peak Period									$0 24	
Facilities Charge, Per kW of Maximum Demand									$4 62	
Additional Meter Charge per additional meter per month									$7 71	
Primary Distribution Voltage										
Basic Service Charge, per month									$99 25	
Consumption Charge per kWh										
Summer On-Peak Period	$0.08937	$0.04527	$0.00931	$0.00081	($0 00078)	$0.00039	$0.00060	$0 00081	$0.14578	(I)
Summer Mid-Peak Period	$0.07015	$0.04527	$0.00931	$0.00081	($0 00078)	$0.00039	$0.00060	$0.00081	$0.12656	(I)
Summer Off-Peak Period	$0.00252	$0 04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00081	$0.05893	(I)
Winter On-Peak Period	$0.00771	$0.04527	$0 00931	$0.00081	($0.00078)	$0 00039	$0 00060	$0.00081	$0 06412	(I)
Winter Mid-Peak Period	$0.00001	$0.04527	$0 00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00081	$0 05642	(I)
Winter Off-Peak Period	$0.00001	$0 04527	$0 00931	$0 00081	($0.00078)	$0 00039	$0 00060	$0.00081	$0 05642	(I)
Demand Charge Per kW of Maximum Demand										
Summer On-Peak Period									$9 33	
Summer Mid-Peak Period									$4 83	
Winter On-Peak Period									$0.22	
Winter Mid-Peak Period									$0 22	
Facilities Charge, Per kW of Maximum Demand									$4 10	
Additional Meter Charge per additional meter per month									$8.10	
Transmission Voltage										
Basic Service Charge, per month									$110 00	
Consumption Charge per kWh										
Summer On-Peak Period	$0.08937	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00082	$0.14579	(I)
Summer Mid-Peak Period	$0.07015	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00082	$0.12657	(I)
Summer Off-Peak Period	$0.00252	$0 04527	$0 00931	$0 00081	($0.00078)	$0 00039	$0 00060	$0.00082	$0.05894	(I)
Winter On-Peak Period	$0.00771	$0 04527	$0 00931	$0.00081	($0.00078)	$0 00039	$0.00060	$0 00082	$0.06413	(I)
Winter Mid-Peak Period	$0 00001	$0 04527	$0.00931	$0 00081	($0.00078)	$0.00039	$0.00060	$0.00082	$0.05643	(I)
Winter Off-Peak Period	$0.00001	$0 04527	$0.00931	$0.00081	($0 00078)	$0.00039	$0.00060	$0 00082	$0.05643	(I)
Demand Charge Per kW of Maximum Demand										
Summer On-Peak Period									$10 39	
Summer Mid-Peak Period									$5 35	
Winter On-Peak Period									$0 22	
Winter Mid-Peak Period									$0 22	

(Continued)

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SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

Cancelling 34 th Revised / 33 rd Revised

PUCN Sheet No. 63K(4)
PUCN Sheet No. 63K(4)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	EE	Total Rate	
OGS-2-HOPU - Optional Medium General Service - High Off-Peak Use										
Facilities Charge per dollar of Utility Investment									$0.00526	
Facilities Charge per dollar of Contributed Investment									$0 00091	
Or, Facilities Charge, Per kW of Maximum Demand									$1 80	
HVD Charge, Per kW of Maximum Demand									$0.21	
Additional Meter Charge per additional meter per month									$38 90	
OGS-2-TOU-HOPU - Optional Medium General Service - Time-of-Use - High Off-Peak Use										
Secondary Distribution Voltage										
Basic Service Charge, per month									$28 40	
Consumption Charge per kWh										
Summer On-Peak Period	$0.06705	$0.04527	$0.00931	$0.00081	($0 00078)	$0 00039	$0.00060	$0.00115	$0 12380	(I)
Summer Mid-Peak Period	$0.06573	$0 04527	$0 00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00115	$0 12248	(I)
Summer Off-Peak Period	$0.01305	$0 04527	$0 00931	$0.00081	($0 00078)	$0 00039	$0.00060	$0 00115	$0 06980	(I)
Winter On-Peak Period	$0.01807	$0 04527	$0 00931	$0.00081	($0 00078)	$0 00039	$0 00060	$0 00115	$0 07482	(I)
Winter Mid-Peak Period	$0.00591	$0 04527	$0.00931	$0.00081	($0 00078)	$0.00039	$0.00060	$0.00115	$0 06266	(I)
Winter Off-Peak Period	$0.00505	$0 04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0 00115	$0 06180	(I)
Demand Charge, Per kW of Maximum Demand										
Summer On-Peak Period									$11.86	
Summer Mid-Peak Period									$5.99	
Winter On-Peak Period									$0.29	
Winter Mid-Peak Period									$0 29	
Facilities Charge, Per kW of Maximum Demand									$5 10	
Additional Meter Charge per additional meter per month									$8 30	
Primary Distribution Voltage										
Basic Service Charge, per month									$124 10	
Consumption Charge per kWh										
Summer On-Peak Period	$0.06502	$0.04527	$0.00931	$0 00081	($0 00078)	$0.00039	$0.00060	$0.00070	$0.12132	(I)
Summer Mid-Peak Period	$0.06384	$0.04527	$0 00931	$0 00081	($0.00078)	$0.00039	$0.00060	$0.00070	$0.12014	(I)
Summer Off-Peak Period	$0.01233	$0.04527	$0 00931	$0.00081	($0 00078)	$0 00039	$0.00060	$0.00070	$0.06863	(I)
Winter On-Peak Period	$0 01685	$0 04527	$0 00931	$0.00081	($0 00078)	$0.00039	$0.00060	$0 00070	$0 07315	(I)
Winter Mid-Peak Period	$0.00508	$0 04527	$0.00931	$0.00081	($0 00078)	$0 00039	$0.00060	$0.00070	$0.06138	(I)
Winter Off-Peak Period	$0.00437	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00070	$0 06067	(I)
Demand Charge Per kW of Maximum Demand										
Summer On-Peak Period									$11 53	
Summer Mid-Peak Period									$5 81	
Winter On-Peak Period									$0 27	
Winter Mid-Peak Period									$0 27	
Facilities Charge, Per kW of Maximum Demand									$3.44	
Additional Meter Charge per additional meter per month									$104.00	
Transmission Voltage										
Basic Service Charge, per month									$127.30	
Consumption Charge per kWh										
Summer On-Peak Period	$0.06502	$0 04527	$0 00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00057	$0.12119	(I)
Summer Mid-Peak Period	$0.06384	$0.04527	$0 00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0 00057	$0.12001	(I)
Summer Off-Peak Period	$0.01233	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00057	$0 06850	(I)
Winter On-Peak Period	$0.01685	$0.04527	$0.00931	$0.00081	($0.00078)	$0 00039	$0 00060	$0.00057	$0 07302	(I)
Winter Mid-Peak Period	$0.00508	$0 04527	$0 00931	$0 00081	($0 00078)	$0 00039	$0 00060	$0 00057	$0 06125	(I)
Winter Off-Peak Period	$0 00437	$0 04527	$0.00931	$0.00081	($0 00078)	$0 00039	$0 00060	$0 00057	$0 06054	(I)

(Continued)

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SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

Cancelling 34 th Revised
Cancelling 33 rd Revised

PUCN Sheet No. 63K(5)
PUCN Sheet No. 63K(5)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

				PUBLIC POLICY RATES						
Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	EE	Total Rate	
OGS-2-TOU-HOPU - Optional Medium General Service - Time-of-Use - High Off-Peak Use (Continued)										
Transmission Voltage (Continued)										
Demand Charge Per kW of Maximum Demand										
Summer On-Peak Period									$12.84	
Summer Mid-Peak Period									$6.43	
Winter On-Peak Period									$0.27	
Winter Mid-Peak Period									$0.27	
Facilities Charge per dollar of Utility Investment									$0.00526	
Facilities Charge per dollar of Contributed Investment									$0 00091	
Or, Facilities Charge, Per kW of Maximum Demand									$1.80	
HVD Charge, Per kW of Maximum Demand									$0.25	
Additional Meter Charge per additional meter per month									$96.90	
OGS-3-HOPU - Optional Large General Service - High Off-Peak Use										
Secondary Distribution Voltage										
Basic Service Charge, per month									$573.30	
Consumption Charge per kWh										
Summer On-Peak Period	$0 09332	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0 00060	$0.00099	$0 14991	(I)
Summer Mid-Peak Period	$0.06282	$0.04527	$0.00931	$0.00081	($0 00078)	$0.00039	$0.00060	$0 00099	$0.11941	(I)
Summer Off-Peak Period	$0.00470	$0.04527	$0.00931	$0.00081	($0 00078)	$0.00039	$0.00060	$0.00099	$0 06129	(I)
Winter On-Peak Period	$0 01010	$0.04527	$0 00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0 00099	$0.06669	(I)
Winter Mid-Peak Period	$0.00001	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0 00099	$0.05660	(I)
Winter Off-Peak Period	$0.00001	$0.04527	$0.00931	$0 00081	($0 00078)	$0.00039	$0 00060	$0 00099	$0.05660	(I)
Demand Charge, Per kW of Maximum Demand										
Summer On-Peak Period									$15.73	
Summer Mid-Peak Period									$9.58	
Winter On-Peak Period									$0.36	
Winter Mid-Peak Period									$0 36	
Facilities Charge, Per kW of Maximum Demand									$5.33	
Additional Meter Charge per additional meter per month									$11.67	
Primary Distribution Voltage										
Basic Service Charge, per month									$645 30	
Consumption Charge per kWh										
Summer On-Peak Period	$0 09076	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0 00060	$0 00082	$0.14718	(I)
Summer Mid-Peak Period	$0.06099	$0.04527	$0.00931	$0 00081	($0.00078)	$0.00039	$0.00060	$0 00082	$0 11741	(I)
Summer Off-Peak Period	$0 00411	$0 04527	$0.00931	$0 00081	($0 00078)	$0.00039	$0 00060	$0 00082	$0.06053	(I)
Winter On-Peak Period	$0 00906	$0.04527	$0 00931	$0 00081	($0 00078)	$0 00039	$0 00060	$0 00082	$0.06548	(I)
Winter Mid-Peak Period	$0 00001	$0.04527	$0 00931	$0 00081	($0 00078)	$0 00039	$0 00060	$0 00082	$0.05643	(I)
Winter Off-Peak Period	$0.00001	$0.04527	$0.00931	$0.00081	($0 00078)	$0.00039	$0 00060	$0 00082	$0 05643	(I)
Demand Charge Per kW of Maximum Demand										
Summer On-Peak Period									$15.29	
Summer Mid-Peak Period									$9.28	
Winter On-Peak Period									$0.34	
Winter Mid-Peak Period									$0.34	
Facilities Charge, Per kW of Maximum Demand									$5.10	
Additional Meter Charge per additional meter per month									$92.70	

(Continued)

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SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

Cancelling 35 th Revised / 34 th Revised

PUCN Sheet No. 63K(6)
PUCN Sheet No. 63K(6)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	EE	Total Rate	
OGS-3-HOPU - Optional Large General Service - High Off-Peak Use (Continued)										
Transmission Voltage										
Basic Service Charge, per month									$665 10	
Consumption Charge per kWh										
Summer On-Peak Period	$0 09076	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0 00066	$0 14702	(I)
Summer Mid-Peak Period	$0.06099	$0.04527	$0 00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00066	$0.11725	(I)
Summer Off-Peak Period	$0.00411	$0.04527	$0 00931	$0.00081	($0 00078)	$0 00039	$0 00060	$0.00066	$0.06037	(I)
Winter On-Peak Period	$0.00906	$0 04527	$0 00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00066	$0.06532	(I)
Winter Mid-Peak Period	$0.00001	$0.04527	$0 00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0 00066	$0 05627	(I)
Winter Off-Peak Period	$0.00001	$0 04527	$0.00931	$0.00081	($0 00078)	$0.00039	$0 00060	$0 00066	$0 05627	(I)
Demand Charge Per kW of Maximum Demand										
Summer On-Peak Period									$17.03	
Summer Mid-Peak Period									$10 29	
Winter On-Peak Period									$0.34	
Winter Mid-Peak Period									$0.34	
Facilities Charge per dollar of Utility Investment									$0.00526	
Facilities Charge per dollar of Contributed Investment									$0.00091	
Or, Facilities Charge, Per kW of Maximum Demand									$1.80	
HVD Charge, Per kW of Maximum Demand									$0 34	
Additional Meter Charge per additional meter per month									$106 70	
GS-4 – Large Transmission Service										
Basic Service Charge, per month									$1,604 80	
Facilities Charge, (See Schedule GS-4), per dollar of Investment									$0 00670	
Tier 1 Rates (See Note 16)										(T)
Demand Charge, for each kW of maximum billing demand										
Summer On-Peak Period									$10.56	
Summer Mid-Peak Period									$4 41	
Winter On-Peak Period									$1 35	
Winter Mid-Peak Period									$1 35	
Consumption Charge per kWh										
Summer On-Peak Period	$0 05255	$0.04527	$0.00931	$0.00081	($0 00078)	$0.00039	$0.00060	$0 00089	$0.10904	(I)
Summer Mid-Peak Period	$0 02855	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0.00089	$0.08504	(I)
Summer Off-Peak Period	$0 00509	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0 00089	$0.06158	(I)
Winter On-Peak Period	$0 00712	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0 00089	$0.06361	(I)
Winter Mid-Peak Period	$0.00110	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0 00089	$0.05759	(I)
Winter Off-Peak Period	$0 00001	$0.04527	$0.00931	$0.00081	($0.00078)	$0.00039	$0.00060	$0 00089	$0 05650	(I)
Additional Meter Charge per additional meter per month									$77 50	
Tier 2 Rates (reserved for future use)										

(Continued)

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SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

55 th Revised PUCN Sheet No. 63L
Cancelling 54 th Revised PUCN Sheet No. 63L

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	EE	Total Rate	
WCS - Wireless Communication Service										
Basic Service Charge, per month									$2 40	
Consumption Charge per month, per installed device (rate includes UEC):										
Level 1									$5 26	(I)
Level 2									$10.51	(I)
Level 3									$15.77	(I)
NGR – Optional NV GreenEnergy Rider										
(in addition to other rates and assessments paid by the Customer)										
Consumption Charge per kWh										
Residential Option 1									$0.00535	(R)
Non-Residential Option 1									$0.00535	(R)
ESER - Expanded Solar Energy Rate										(N)
(in addition to other rates and assessments paid by the Customer)										
Consumption Charge per kWh										
ESER (see note 9)									$0.04608	
ESER LID (see note 10)									$0 04458	
										(N)

Notes

1. The charges shown above are subject to adjustments for taxes and assessments as specified in the Tax Adjustment Rider (PUCN Sheet No 63E) and Schedule MC (PUCN Sheet Nos 63C-63D)
2. BTGR = Base Tariff General Rate
3. BTER = Base Tariff Energy Rate
4. TRED = Temporary Renewable Energy Development Charge
5. REPR = Renewable Energy Program Rate.
6. UEC = Universal Energy Charge (see Special Condition 1 of the applicable rate schedule)
7. DEAA = Deferred Energy Accounting Adjustment (see Schedule DEAA, PUCN Sheet No 63)
8. NDPP = Natural Disaster Protection Plan Rate
9. ESER = Expanded Solar Energy Rate (see Schedule ESER, PUCN Sheet No 82.) (N)
10. ESER LID = Expanded Solar Energy Rate Low Income Discount Rate (see Schedule ESER, PUCN Sheet No. 82.) (N)
11. The Excess Energy Credit is determined by the appropriate NMR Rider - NMR-G and NMR-405. (T)
    See 63H for the appropriate credit by Rate Class Rider.
12. Customers on EVCCR-TOU rider are subject to EVCCR BTGR Transition Rate and shall be credited with EVCCR Reduction Rate and EVCCR Demand Rate Reduction.
13. Time-of-Use and Season periods are defined in the Special Conditions of the applicable rate schedule.
14. All rate schedules that contain a demand billing component are also subject to the Power Factor Adjustment charge (see the Special Conditions of the applicable rate schedule.)
15. For the billing periods November 1 through the end of February, the billing provisions of Schedule No. IS-1 are applicable.
16. Tier 1 rates for demand and consumption are applicable to that portion of Customer's load identified in the service agreement as tied to Tier 1 rates, subject to the Special Conditions of the GS-4 rate schedule.
17. HVD Charge not applicable to Customers that directly connect to FERC Transmission.
18. Other charges may apply, please see the applicable rate schedule (T)

(Continued)

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Schedule No. OLS
OUTDOOR LIGHTING SERVICE

APPLICABLE

To all classes of Customers for lighting outdoor areas other than public streets, alleys, roads and highways. Lighting service will be furnished from dusk-to-dawn by Utility-owned vertically mounted lamps supplied from Utility's 120/240 volt overhead and underground circuits and mounted on Utility-owned poles. This schedule is closed to new installations.

TERRITORY

Entire Nevada Service Area

RATES

The following rates will be charged per lamp, per month for energy, maintenance and facilities as listed below:

Bundled Service

Class Codes	Lamp Type	Watts	kWh/Mo	Overhead/ Multi-Use Pole	Overhead/ Light Only/ Wood Pole	Overhead/ Light Only/ Other Pole	Underground/ Light Only/ Wood Pole	Underground/ Light Only/ Other Pole	
	Mercury Vapor: (Rate Codes)			(007)	(009)	(011)	(013)	(015)	
(17)	175 W	206	71	$7.66	$12.32	$17.93	$16.57	$19.02	(I)
(21)	400 W	455	157	11.42	16.96	19.68	21.21	19.92	(I)
	High Pressure Sodium: (Rate Codes)			(001)	(003)	(005)	(033)	(035)	
(31)	70 W	84	29	6.73	11.39	16.99	15.63	18.08	(I)
(32)	100 W	118	41	7.01	11.67	17.28	15.93	18.37	(I)
(33)	150 W	194	67	7.58	12.23	17.84	16.48	18.94	(I)
	200 W	229	79	N/A	14.05	N/A	18.36	N/A	(I)
	Light Emitting Diode (LED): (Rate Codes)			(001)	(003)	(005)	(033)	(035)	
		51	18	7.59	12.68	17.06	16.91	18.38	(I)

Additional Services:

(37)	Additional Wood Pole	$6.26
(38)	Additional Other Pole	$11.16
(39)	Additional 130 Ft. Underground	$3.09
	Additional Concrete Pole	$15.30

The above rates include a Base Tariff Energy Rate (BTER) of $0.04527 per kWh, a Temporary Renewable Energy Development Charge (TRED) of $0.00081 per kWh, an Energy Efficiency Charge (EE) of $0.00049 per kWh, a Renewable Energy Program Rate (REPR) of ($0.00078) per kWh, and a Natural Disaster Protection Plan Rate (NDPP) of $0.00060 per kWh, multiplied by the monthly kWh shown, for each lamp. (I)

(Continued)

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Public Utilities Commission
of Nevada

Schedule No. SL
STREET LIGHTING SERVICE
(Continued)

RATES (Continued)

Bundled Service

Class Codes	Lamp Type	Watts	kWh/ Mo.	Overhead/ Multi-use Pole	Overhead/ Light Only/ Wood Pole	Overhead/ Light Only/ Other Pole	Underground/ Light Only/ Wood Pole	Underground/ Light Only/ Other Pole	Service to Customer-Owned Lamps Non-metered	Service to Customer-Owned Lamps Metered	
Incandescent: (Rate Codes)				(S09)							
(10)	100W	101	35	$8.11	N/A	N/A	N/A	N/A	N/A	N/A	(I)
Mercury Vapor: (Rate Codes)				(S13/51)	(S15)	(S17)	(S43/45)	(S47)	(S23)	(S19)	
(17)	175W	196	67	$8.35	$12.59	$16.60	$18.36	$16.77	N/A	N/A	(I)
(19)	250W	295	102	8.61	N/A	N/A	N/A	N/A	N/A	N/A	(I)
47(21)	400W	463	159	9.44	16.19	17.51	21.97	22.28	7.40	N/A	(I)
High Pressure Sodium Sodium: (Rate Codes)				(S01)	(S03)	(S05)	(S31/S33)	(S35)	(S07)	(S19)	
(31)	70W	84	29	$8.08	$12.31	$16.32	$18.09	$16.50	N/A	N/A	(I)
(32)	100W	118	41	8.15	12.39	16.40	18.17	16.58	$1.91	$1.12	(I,I,I,I,I,I,-)
7(33)	150W	172	59	N/A	N/A	N/A	20.35	16.94	2.75	1.12	(I,I,I,-)
(34)	200W	229	79	8.69	14.72	16.91	20.50	17.09	3.68	1.12	(I,I,I,I,I,I,-)
(36)	250W	285	98	N/A	N/A	N/A	21.50	21.81	N/A	N/A	(I)
High Pressure Sodium Sodium/Metal Halide: (Rate Codes)				(S01)	(S03)	(S05)	(S31/S33)	(S35)	(S07)	(S19)	
(35)	400W	472	163	$9.46	$16.21	$22.10	$21.99	$22.30	N/A	$1.12	(I,I,I,I,I,-)
Light Emitting Diode (LED): (Rate Codes)											
Small		51	18	$7.99	$12.74	$15.91	$14.80	$16.07	$0.97	$0.97	(I)
Decorative		68	24	N/A	N/A	N/A	N/A	26.98	N/A	N/A	
Medium		92	32	8.41	14.62	16.37	19.09	16.53	1.51	1.51	(I)
Large		143	50	9.26	16.05	21.55	20.53	21.72	2.33	2.33	(I)

The above rates include a Base Tariff Energy Rate (BTER) of $0.04527 per kWh, a Temporary Renewable Energy Development Charge (TRED) of $0.00081 per kWh, an Energy Efficiency Charge (EE) of $0.00053 per kWh, a Renewable Energy Program Rate (REPR) of ($0.00078) per kWh, and a Natural Disaster Protection Plan Rate (NDPP) of $0.00060 per kWh, multiplied by the monthly kWh shown, for each lamp. (I)

Deferred Energy Accounting Adjustment
See Schedule DEAA

(Continued)