

**REFUND REQUESTED**

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## Original Filing

Public Utilities Commission of Nevada  
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Submitted: 11/15/2022 4:46:59 PM

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Reference: a85ae852-dd85-4bfa-a6e7-b1bea3ba5767

Payment Reference: fa-a6e7-b1bea3ba5767

Filed For: Nevada Power Company

In accordance with NRS Chapter 719,  
this filing has been electronically signed and filed  
by: /s Llilanya Davidson

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By electronically filing the document(s),  
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This filing has been electronically filed and deemed to be signed by an authorized  
agent or  
representative of the signer(s) and  
Nevada Power Company



**FILED WITH THE PUBLIC UTILITIES COMMISSION OF NEVADA - 11/15/2022**

November 15, 2022

**NOTICE NO. 22-04**

Trisha Osborne  
Assistant Commission Secretary  
Public Utilities Commission of Nevada  
1150 E. William Street  
Carson City, NV 89710-3109

Dear Ms. Osborne:

Nevada Power Company ("NPC") d/b/a NV Energy hereby submits for filing Notice No. 22-04, to implement its fourth 2022 BTER and DEAA quarterly changes. The BTER rate is based on costs experienced through twelve months ended September 30, 2022. The Residential BTER will increase from \$0.06536/kWh to \$0.08445/kWh and Non-Residential BTER from \$0.06494/kWh to \$0.07960/kWh. The DEAA rate is based on the deferred balance as of September 30, 2022. The Residential DEAA will increase from \$0.01250/kWh to \$0.01500/kWh. The Non-Residential DEAA will increase from \$0.01000/kWh to \$0.01250/kWh. The tariff pages reflect the changes to BTER and DEAA as calculated and presented in this filing. The rates will become effective January 1, 2023.

As part of the Expanded Solar Access Program, Docket No. 20-12003, the company is required to file the calculation for the Expanded Solar Energy Rates (ESERs). Calculation of the ESER rates is provided along with the BTER and DEAA. These rates will become effective January 1, 2023. The ESER rate is based upon the methodology approved in final order of Docket No. 22-03004.

Included with this notice are workpapers and documentation to support the calculations, as well as the following tariff sheets applicable to NPC's Nevada Electric Tariff No. 1.

<b><u>PUCN SHEET NO.</u></b>	<b><u>TITLE OF SHEET</u></b>	<b><u>CANCELLING PUCN SHEET NO.</u></b>
46th Revised 9B	Schedule DEAA, Deferred Energy Accounting Adjustment	45th Revised 9B
137th Revised 10	Statement of Rates, Bundled Rates	136th Revised 10
88th Revised 10A	Statement of Rates, Bundled Rates, Continued	87th Revised 10A
28th Revised 10A(1)	Statement of Rates, Bundled Rates, Continued	27th Revised 10A(1)
24th Revised 10A(2)	Statement of Rates, Bundled Rates, Continued	23rd Revised 10A(2)

22nd Revised 10A(3)	Statement of Rates, Bundled Rates, Continued	21st Revised 10A(3)
88th Revised 10B	Statement of Rates, Bundled Rates, Continued	87th Revised 10B
20th Revised 10B(1)	Statement of Rates, Bundled Rates, Continued	19th Revised 10B(1)
89th Revised 10C	Statement of Rates, Bundled Rates, Continued	88th Revised 10C
20th Revised 10C(1)	Statement of Rates, Bundled Rates, Continued	19th Revised 10C(1)
89th Revised 10D	Statement of Rates, Bundled Rates, Continued	88th Revised 10D
88th Revised 10E	Statement of Rates, Bundled Rates, Continued	87th Revised 10E
87th Revised 10F	Statement of Rates, Bundled Rates, Continued	86th Revised 10F
87th Revised 10G	Statement of Rates, Bundled Rates, Continued	86th Revised 10G
87th Revised 10H	Statement of Rates, Bundled Rates, Continued	86th Revised 10H
111th Revised 10I	Statement of Rates, Bundled Rates, Continued	110th Revised 10I
80th Revised 10J	Statement of Rates, Bundled Rates, Continued	79th Revised 10J
41st Revised 10J(1)	Statement of Rates, Bundled Rates, Continued	40th Revised 10J(1)
33rd Revised 10J(2)	Statement of Rates, Bundled Rates, Continued	32nd Revised 10J(2)
33rd Revised 10J(3)	Statement of Rates, Bundled Rates, Continued	32nd Revised 10J(3)
19th Revised 10J(4)	Statement of Rates, Bundled Rates, Continued	18th Revised 10J(4)
30th Revised 10K	Statement of Rates, Distribution Only Service	29th Revised 10K
22nd Revised 10L	Statement of Rates, Distribution Only Service, Continued	21st Revised 10L
20th Revised 10M	Statement of Rates, Distribution Only Service, Continued	19th Revised 10M
131st Revised 22	Schedule RS-PAL, Residential Service Private Area Lighting,	130th Revised 22
105th Revised 22A	Schedule RS-PAL, Residential Service Private Area Lighting, Continued	104th Revised 22A
96th Revised 23	Schedule GS-PAL, General Service Private Area Lighting	95th Revised 23
84th Revised 23A	Schedule GS-PAL, General Service Private Area Lighting, Continued	83rd Revised 23A
15th Revised 23B	Schedule GS-PAL, General Service Private Area Lighting, Continued	14th Revised 23B
140th Revised 24	Schedule SL, Public Street Lighting and Traffic Control Service	139th Revised 24
87th Revised 24A	Schedule SL, Public Street Lighting and Traffic Control Service, Continued	86th Revised 24A
134th Revised 25	Schedule MSL-P, Municipal Street Lighting Service – Public	133rd Revised 25
25th Revised 25A	Schedule MSL-P, Municipal Street Lighting Service – Public Continued	24th Revised 25A
133rd Revised 27	Schedule MSL-C, Municipal Street Lighting Service - Customer Owned	132nd Revised 27
52nd Revised 27A	Schedule MSL-C, Municipal Street Lighting Service - Customer Owned Continued	51st Revised 27A

November 15, 2022

Page 3 of 3

4th Revised 36Z(21)	Schedule No. ESER, Expanded Solar Energy Rate	3rd Revised 36Z(21)
1st Revised 36Z(23)	Schedule ESAP, Expanded Solar Access Program Rate	Original 36Z(23)

Accompanying this transmittal letter are portions of the filing that are to be kept under seal pursuant to NAC §703.527 et seq. This information is contained in a sealed envelope appropriately marked and contains the unredacted version of the R-BTER Exhibit. Exhibit R-BTER contains information regarding the monthly forecasted usage of discrete customers.

In order to maintain the confidentiality of the customer's information, NPC has designated this information as confidential pursuant to NRS §703.196 and NAC §703.5274. NPC requests this information remain confidential for a period of five years, after which it may either be returned or destroyed.

Customers are being notified of the rate change by means of a bill insert included with each bill beginning approximately December 1, 2022, as required by NRS 704.110(1)(b)(1). A copy of the bill insert is attached.

This filing is made in accordance with the Nevada Administrative Code, Chapter 703, of the Commission's Rules of Practice and Procedure.

If additional information is required, please contact Gosia Nordyke at (775) 834-3232.

Sincerely,

/s/ Aaron Schaar

Aaron Schaar

Manager, Regulatory Services

**Schedule DEAA**  
**DEFERRED ENERGY ACCOUNTING ADJUSTMENT**

**APPLICABLE**

The monthly energy charges for service otherwise applicable under each of the Utility's rate schedules shall be increased or decreased by an adjustment amount in accordance with the authorized Deferred Energy Accounting Adjustment rate specified below.

**TERRITORY**

Entire Nevada Service Area, as specified.

**RATES** - Monthly billings for bundled service shall be adjusted by the following:

Deferred Energy Accounting Adjustment, all kWh, per kWh

All Residential Schedules	\$0.01500	(l)
All Non-residential Schedules	\$0.01250	(l)

The energy portion of the bill will be adjusted by the product of the Kilowatt-hours of service rendered times the applicable Deferred Energy Accounting Adjustment.

**NON-BYPASSABLE DEFERRED RATES** - Applicable to the Small Standby Service Rider (SSR) Schedule as set forth in Special Condition 12 of that schedule.

Per Kilowatt (kW) of installed generation per month:

Rate I	\$9.31	(l)
Rate II	\$7.76	(l)
Rate III	\$7.76	(l)

Rates will be applied to recover or refund through a one-time charge or credit on the first bill of the customer following the billing period in which the generation was installed. The one-time charge or credit will be calculated as the product of the kW capacity of the installed generation, the applicable per month rate above, and the number of months the customer load existed on the Utility's system prior to the customer adding the generation, up to a maximum of 12 months.

<p>Issued: <b>11-15-22</b>  Effective: <b>01-01-23</b>  Notice No.: <b>22-04</b>  Advice No.:</p>	<p align="center">Issued By:  Janet Wells  Vice President, Regulatory</p>	
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NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 137 th Revised  
136 th Revised

PUCN Sheet No. 10  
PUCN Sheet No. 10

<b>STATEMENT OF RATES</b>										
<b>EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY</b>										
<b>ELECTRIC SCHEDULES</b>										
<b>Bundled Rates</b>										
<b>PUBLIC POLICY RATES</b>										
Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate
<b>RS – Residential Service</b>										
Basic Service Charge, per month										\$12.50
Consumption Charge per kWh										
All Usage	\$0.05995	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00206	\$0.16476 (I)
Excess Energy Credit per kWh (See note 13)										
<b>RM – Residential Service – Multi-Family</b>										
Basic Service Charge, per month										\$7.70
Consumption Charge per kWh										
All Usage	\$0.05186	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0.15647 (I)
Excess Energy Credit per kWh (See note 13)										
<b>ORS-TOU – Optional Residential Service – Time-of-Use</b>										
Basic Service Charge, per month										\$12.50
Consumption Charge per kWh										
Summer On-Peak	\$0.30471	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00206	\$0.40952 (I)
Summer Off-Peak	\$0.01018	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00206	\$0.11499 (I)
Summer REVRR (Residential)	\$0.00526	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00206	\$0.11007 (I)
Electric Vehicle Recharge Rider										
Winter All other	\$0.01631	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00206	\$0.12112 (I)
Winter REVRR (Residential)	\$0.01078	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00206	\$0.11559 (I)
Electric Vehicle Recharge Rider										
<b>Option A</b>										
Basic Service Charge, per month										\$12.50
Consumption Charge per kWh										
Summer On-Peak	\$0.26792	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00206	\$0.37273 (I)
Summer Off-Peak	\$0.00671	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00206	\$0.11152 (I)
Summer REVRR (Residential)	\$0.00214	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00206	\$0.10695 (I)
Electric Vehicle Recharge Rider										
Winter All other	\$0.00601	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00206	\$0.11082 (I)
Winter REVRR (Residential)	\$0.00151	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00206	\$0.10632 (I)
Electric Vehicle Recharge Rider										
<b>Option B</b>										
Basic Service Charge, per month										\$26.90
Consumption Charge per kWh										
Summer On-Peak	\$0.40478	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00206	\$0.50959 (I)
Summer Off-Peak	\$0.00914	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00206	\$0.11395 (I)
Summer REVRR (Residential)	\$0.00432	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00206	\$0.10913 (I)
Electric Vehicle Recharge Rider										
Winter All other	\$0.00469	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00206	\$0.10950 (I)
Winter REVRR (Residential)	\$0.00032	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00206	\$0.10513 (I)
Electric Vehicle Recharge Rider										
Excess Energy Credit per kWh (See note 13)										
<b>ORM-TOU – Optional Multi-Family Residential Service – Time-of-Use</b>										
Basic Service Charge, per month										\$7.70
Consumption Charge per kWh										
Summer On-Peak	\$0.26153	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0.36614 (I)
Summer Off-Peak	\$0.03523	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0.13984 (I)
Summer RMEVRR (Residential Multi-Family)	\$0.02781	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0.13242 (I)
Electric Vehicle Recharge Rider										
Winter All other	\$0.01164	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0.11625 (I)
Winter RMEVRR (Residential Multi-Family)	\$0.00657	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0.11118 (I)
Electric Vehicle Recharge Rider										
(Continued)										
Issued:	11-15-22		Issued By:							
Effective:	01-01-23		Janet Wells							
Notice No.:	22-04		Vice President, Regulatory							
Advice No.:										

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 88 th Revised  
87 th Revised

PUCN Sheet No. 10A  
PUCN Sheet No. 10A

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**Bundled Rates**  
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES						Total Rate	
				TRED	REPR	UEC	NDPP	ESAP	EE		
<b>ORM-TOU – Optional Multi-Family Residential Service – Time-of-Use (Continued)</b>											
<b>Option A</b>											
Basic Service Charge, per month										\$7.70	
Consumption Charge per kWh											
Summer On-Peak	\$0.24830	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0.35291	(I)
Summer Off-Peak	\$0.02469	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0.12930	(I)
Summer RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	\$0.01832	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0.12293	(I)
Winter All other	\$0.00596	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0.11057	(I)
Winter RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	\$0.00146	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0.10607	(I)
<b>Option B</b>											
Basic Service Charge, per month										\$13.20	
Consumption Charge per kWh											
Summer On-Peak	\$0.24920	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0.35381	(I)
Summer Off-Peak	\$0.05629	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0.16090	(I)
Summer RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	\$0.04676	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0.15137	(I)
Winter All other	\$0.01616	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0.12077	(I)
Winter RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	\$0.01064	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0.11525	(I)
Excess Energy Credit per kWh (See note 13)											
<b>LRS – Large Residential Service</b>											
Basic Service Charge, per month										\$70.70	
Consumption Charge per kWh											
All Usage	\$0.05216	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00156	\$0.15647	(I)
Excess Energy Credit per kWh (See note 13)											
<b>OLRS-TOU – Optional Large Residential Service – Time-of-Use</b>											
Basic Service Charge, per month										\$70.70	
Consumption Charge per kWh											
Summer On-Peak	\$0.30090	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00156	\$0.40521	(I)
Summer Off-Peak	\$0.01793	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00156	\$0.12224	(I)
Summer REVRR (Residential Electric Vehicle Recharge Rider)	\$0.01224	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00156	\$0.11655	(I)
Winter All other	\$0.01582	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00156	\$0.12013	(I)
Winter REVRR (Residential Electric Vehicle Recharge Rider)	\$0.01034	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00156	\$0.11465	(I)
<b>Option A</b>											
Basic Service Charge, per month										\$70.70	
Consumption Charge per kWh											
Summer On-Peak	\$0.27813	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00156	\$0.38244	(I)
Summer Off-Peak	\$0.00868	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00156	\$0.11299	(I)
Summer REVRR (Residential Electric Vehicle Recharge Rider)	\$0.00391	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00156	\$0.10822	(I)
Winter All other	\$0.00866	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00156	\$0.11297	(I)
Winter REVRR (Residential Electric Vehicle Recharge Rider)	\$0.00389	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00156	\$0.10820	(I)
Excess Energy Credit per kWh (See note 13)											

(Continued)

Issued:	<b>11-15-22</b>	Issued By:	
Effective:	<b>01-01-23</b>	Janet Wells	
Notice No.:	<b>22-04</b>	Vice President, Regulatory	
Advice No.:			

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 28 th Revised  
27 th Revised

PUCN Sheet No. 10A(1)  
PUCN Sheet No. 10A(1)

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**Bundled Rates**  
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES						Total Rate	
				TRED	REPR	UEC	NDPP	ESAP	EE		
<b>OLRS-TOU – Optional Large Residential Service – Time-of-Use (Continued)</b>											
<b>Option B</b>											
Basic Service Charge, per month										\$181.10	
Consumption Charge per kWh											
Summer On-Peak	\$0.23279	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00156	\$0.33710	(l)
Summer Off-Peak	\$0.03210	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00156	\$0.13641	(l)
Summer REVRR (Residential)	\$0.02499	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00156	\$0.12930	(l)
Electric Vehicle Recharge Rider)											
Winter All other	\$0.00786	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00156	\$0.11217	(l)
Winter REVRR (Residential)	\$0.00317	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00156	\$0.10748	(l)
Electric Vehicle Recharge Rider)											
<b>GS – General Service</b>											
Basic Service Charge, per month										\$25.50	
Consumption Charge per kWh											
All Usage	\$0.01802	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00139	\$0.11468	(l)
Meter Charge per additional meter per month										\$2.50	
Excess Energy Credit per kWh (See note 13)											
<b>OGS-TOU – Optional General Service – Time-of-Use</b>											
Basic Service Charge, per month										\$25.50	
Consumption Charge per kWh											
Summer On-Peak	\$0.06215	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00139	\$0.15881	(l)
Summer Off-Peak	\$0.01391	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00139	\$0.11057	(l)
Summer GSEVRR (General Service)	\$0.00854	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00139	\$0.10520	(l)
Electric Vehicle Recharge Rider)											
Winter All other	\$0.01260	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00139	\$0.10926	(l)
Winter GSEVRR (General Service)	\$0.00736	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00139	\$0.10402	(l)
Electric Vehicle Recharge Rider)											
Meter Charge per additional meter per month										\$2.50	
Excess Energy Credit per kWh (See note 13)											
<b>ORS-DDP – Optional Residential Service – Daily Demand Pricing</b>											
Basic Service Charge, per month										\$5.75	
Consumption Charge per kWh											
All Usage	\$0.03642	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00206	\$0.14123	(l)
Demand Charge per kW											
Summer On-Peak Period										\$0.16	
Winter Period										\$0.05	
Facilities Charge all kW per kW										\$0.16	
Excess Energy Credit per kWh (See note 13)											
<b>ORS-CPP – Optional Residential Service – Critical Peak Price</b>											
Basic Service Charge, per month										\$12.50	
Consumption Charge per kWh											
Critical Peak Period	\$0.62872	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00206	\$0.73353	(l)
Summer On-Peak	\$0.27394	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00206	\$0.37875	(l)
Summer Off-Peak	\$0.01391	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00206	\$0.11872	(l)
Summer REVRR (Residential)	\$0.00862	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00206	\$0.11343	(l)
Electric Vehicle Recharge Rider)											

(Continued)

Issued:	<b>11-15-22</b>	Issued By:	
Effective:	<b>01-01-23</b>	Janet Wells	
Notice No.:	<b>22-04</b>	Vice President, Regulatory	
Advice No.:			

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 24 th Revised  
23 rd Revised

PUCN Sheet No. 10A(2)  
PUCN Sheet No. 10A(2)

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**Bundled Rates**  
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES						Total Rate
				TRED	REPR	UEC	NDPP	ESAP	EE	
<b>ORS-CPP – Optional Residential Service – Critical Peak Price (Continued)</b>										
Winter All other	\$0.00583	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00206	\$0.11064 (I)
Winter REVRR (Residential Electric Vehicle Recharge Rider)	\$0.00135	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00206	\$0.10616 (I)
Excess Energy Credit per kWh (See note 13)										
<b>ORS-TOU-CPP+DDP– Optional Residential Service – Time-of-Use – Critical Peak Price + Daily Demand Pricing</b>										
Basic Service Charge, per month										\$12.50
Consumption Charge per kWh										
Critical Peak Period	\$0.62872	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00206	\$0.73353 (I)
Summer On-Peak	\$0.16594	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00206	\$0.27075 (I)
Summer Off-Peak	\$0.01251	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00206	\$0.11732 (I)
Summer REVRR (Residential Electric Vehicle Recharge Rider)	\$0.00736	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00206	\$0.11217 (I)
Winter All other	\$0.01631	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00206	\$0.12112 (I)
Winter REVRR (Residential Electric Vehicle Recharge Rider)	\$0.01078	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00206	\$0.11559 (I)
Demand Charge per kW										
Summer On-Peak Period										\$0.16
Winter Period										\$0.05
Excess Energy Credit per kWh (See note 13)										
<b>ORM-DDP – Optional Residential Service – Multi Family – Daily Demand Pricing</b>										
Basic Service Charge, per month										\$5.25
Consumption Charge per kWh										
All Usage	\$0.03673	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0.14134 (I)
Demand Charge per kW										
Summer On-Peak Period										\$0.07
Winter Period										\$0.05
Facilities Charge all kW per kW										\$0.07
Excess Energy Credit per kWh (See note 13)										
<b>ORM-CPP – Optional Residential Service – Multi Family – Critical Peak Price</b>										
Basic Service Charge, per month										\$7.70
Consumption Charge per kWh										
Critical Peak Period	\$0.41715	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0.52176 (I)
Summer On-Peak	\$0.23578	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0.34039 (I)
Summer Off-Peak	\$0.02964	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0.13425 (I)
Summer RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	\$0.02277	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0.12738 (I)
Winter All other	\$0.01504	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0.11965 (I)
Winter RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	\$0.00963	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0.11424 (I)
Excess Energy Credit per kWh (See note 13)										
<b>ORM-TOU-CPP+DDP – Optional Residential Service – Multi Family – Time-of-Use – Critical Peak Price + Daily Demand Pricing</b>										
Basic Service Charge, per month										\$7.70
Consumption Charge per kWh										
Critical Peak Period	\$0.41715	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0.52176 (I)
Summer On-Peak	\$0.21104	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0.31565 (I)

(Continued)

Issued:	<b>11-15-22</b>	Issued By:	
Effective:	<b>01-01-23</b>	Janet Wells	
Notice No.:	<b>22-04</b>	Vice President, Regulatory	
Advice No.:			

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 22 nd Revised  
21 st Revised

PUCN Sheet No. 10A(3)  
PUCN Sheet No. 10A(3)

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**Bundled Rates**  
(Continued)

Schedule Number & Type of Charge	PUBLIC POLICY RATES									Total Rate
	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	
<b>ORM-TOU-CPP+DDP – Optional Residential Service – Multi Family – Time-of-Use – Critical Peak Price + Daily Demand Pricing (Continued)</b>										
Summer Off-Peak	\$0.02964	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0.13425 (l)
Summer RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	\$0.02277	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0.12738 (l)
Winter All other	\$0.00593	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0.11054 (l)
Winter RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	\$0.00144	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0.10605 (l)
Demand Charge per kW										
Summer On-Peak Period										\$0.07
Winter Period										\$0.05
Excess Energy Credit per kWh (See note 13)										
<b>OLRS-DDP – Optional Large Residential Service – Daily Demand Pricing</b>										
Basic Service Charge, per month										\$13.00
Consumption Charge per kWh										
All Usage	\$0.03668	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00156	\$0.14099 (l)
Demand Charge per kW										
Summer On-Peak Period										\$0.23
Winter Period										\$0.05
Facilities Charge all kW per KW										\$0.18
Excess Energy Credit per kWh (See note 13)										
<b>OLRS-CPP – Optional Large Residential Service – Critical Peak Price</b>										
Basic Service Charge, per month										\$70.70
Consumption Charge per kWh										
Critical Peak Period	\$0.33064	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00156	\$0.43495 (l)
Summer On-Peak	\$0.27169	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00156	\$0.37600 (l)
Summer Off-Peak	\$0.01496	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00156	\$0.11927 (l)
Summer REVRR (Residential Electric Vehicle Recharge Rider)	\$0.00956	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00156	\$0.11387 (l)
Winter All other	\$0.02229	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00156	\$0.12660 (l)
Winter REVRR (Residential Electric Vehicle Recharge Rider)	\$0.01616	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00156	\$0.12047 (l)
Excess Energy Credit per kWh (See note 13)										
<b>OLRS-TOU-CPP+DDP – Optional Large Residential Service – Time-of-Use – Critical Peak Price + Daily Demand Pricing</b>										
Basic Service Charge, per month										\$70.70
Consumption Charge per kWh										
Critical Peak Period	\$0.33064	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00156	\$0.43495 (l)
Summer On-Peak	\$0.22227	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00156	\$0.32658 (l)
Summer Off-Peak	\$0.01496	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00156	\$0.11927 (l)
Summer REVRR (Residential Electric Vehicle Recharge Rider)	\$0.00956	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00156	\$0.11387 (l)
Winter All other	\$0.01893	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00156	\$0.12324 (l)
Winter REVRR (Residential Electric Vehicle Recharge Rider)	\$0.01314	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00156	\$0.11745 (l)
Demand Charge per kW										
Summer On-Peak Period										\$0.23
Winter Period										\$0.05
Excess Energy Credit per kWh (See note 13)										

(Continued)

Issued:	<b>11-15-22</b>	Issued By:	
Effective:	<b>01-01-23</b>	Janet Wells	
Notice No.:	<b>22-04</b>	Vice President, Regulatory	
Advice No.:			

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 88 th Revised  
87 th Revised

PUCN Sheet No. 10B  
PUCN Sheet No. 10B

<b>STATEMENT OF RATES</b>										
<b>EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY</b>										
<b>ELECTRIC SCHEDULES</b>										
<b>Bundled Rates</b>										
(Continued)										
Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES						Total Rate
				TRED	REPR	UEC	NDPP	ESAP	EE	
<b><u>LGS-1 - Large General Service - 1</u></b>										
Basic Service Charge, per month										\$15.80
Consumption Charge per kWh										
All Usage	\$0.01522	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00145	\$0.11194 (I)
Demand Charge, All kW per kW										\$4.01
Facilities Charge, All kW per kW										\$3.68
Meter Charge per additional meter per month										\$6.25
<b><u>OLGS-1-TOU - Optional Large General Service - 1 - Time-of-Use</u></b>										
Basic Service Charge, per month										\$15.80
Consumption Charge per kWh										
Summer On-Peak Period	\$0.10994	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00145	\$0.20666 (I)
Summer Off-Peak Period	\$0.00680	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00145	\$0.10352 (I)
Winter All Other	\$0.00578	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00145	\$0.10250 (I)
Demand Charge per kW										
Summer On-Peak Period										\$7.60
Winter All Other										\$0.26
Facilities Charge, All kW per kW										\$3.68
Meter Charge per additional meter per month										\$6.25
<b><u>GSEVRR (General Service Electric Vehicle Recharge Rider)</u></b>										
Consumption Charge per kWh										
Summer EV Recharge Period	\$0.00214	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00145	\$0.09886 (I)
Winter EV Recharge Period	\$0.00122	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00145	\$0.09794 (I)
<b><u>EVCCR (Electric Vehicle Commercial Charging Rider)</u></b>										
Consumption Charge per kWh										
Summer EV Recharge Period	\$0.00680	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00145	\$0.10352 (I)
Winter EV Recharge Period	\$0.00578	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00145	\$0.10250 (I)
<b><u>EVCCR BTGR Transition Rate per kWh (See note 12)</u></b>										
Summer On-Peak Period										\$0.03992
Winter All Other										\$0.00061
<b><u>EVCCR Reduction Rate per kWh (See note 12)</u></b>										
Summer EV Recharge Period										(\$0.00419)
Winter EV Recharge Period										(\$0.00410)
<b><u>EVCCR Demand Rate Reduction per kW (See note 12)</u></b>										
Summer On-Peak Period										(\$5.32)
Winter All Other										(\$0.18)
<b><u>LGS-2 - Large General Service - 2</u></b>										
<b><u>Secondary Distribution Voltage</u></b>										
Basic Service Charge, per month										\$122.40
Consumption Charge per kWh										
Summer On-Peak Period	\$0.03242	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00135	\$0.12904 (I)
Summer Mid-Peak Period	\$0.01573	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00135	\$0.11235 (I)
Summer Off-Peak Period	\$0.00053	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00135	\$0.09715 (I)
Winter All Other	\$0.00572	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00135	\$0.10234 (I)
(Continued)										
Issued:	11-15-22			Issued By:						
Effective:	01-01-23			Janet Wells						
Notice No.:	22-04			Vice President, Regulatory						
Advice No.:										

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 20 th Revised  
19 th Revised

PUCN Sheet No. 10B(1)  
PUCN Sheet No. 10B(1)

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**Bundled Rates**  
(Continued)

Schedule Number & Type of Charge	BTGR	BTBR	DEAA	PUBLIC POLICY RATES						Total Rate	
				TRED	REPR	UEC	NDPP	ESAP	EE		
<b>LGS-2 – Large General Service - 2 (Continued)</b>											
<b>Secondary Distribution Voltage (Continued)</b>											
Demand Charge per kW											
Summer On-Peak Period											\$12.81
Summer Mid-Peak Period											\$2.65
Winter All Other											\$0.60
Facilities Charge all kW per kW											\$2.68
Meter Charge per additional meter per month											\$9.75
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	\$0.00053	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00135	\$0.09715	(I)
Winter EV Recharge Period	\$0.00572	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00135	\$0.10234	(I)
EVCCR BTGR Transition Rate per kWh (See note 12)											
Summer On-Peak Period											\$0.06920
Summer Mid-Peak Period											\$0.01528
Winter All Other											\$0.00102
EVCCR Reduction Rate per kWh (See note 12)											
Summer EV Recharge Period											(\$0.00005)
Winter EV Recharge Period											(\$0.00057)
EVCCR Demand Rate Reduction per kW (See note 12)											
Summer On-Peak Period											(\$8.97)
Summer Mid-Peak Period											(\$1.85)
Winter All Other											(\$0.42)
<b>Primary Distribution Voltage</b>											
Basic Service Charge, per month											\$207.70
Consumption Charge per kWh											
Summer On-Peak Period	\$0.03817	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00117	\$0.13461	(I)
Summer Mid-Peak Period	\$0.01763	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00117	\$0.11407	(I)
Summer Off-Peak Period	\$0.00107	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00117	\$0.09751	(I)
Winter All Other	\$0.00464	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00117	\$0.10108	(I)
Demand Charge per kW											
Summer On-Peak Period											\$10.59
Summer Mid-Peak Period											\$2.47
Winter All Other											\$0.60
Facilities Charge all kW per kW											\$2.34
Meter Charge per additional meter per month											\$65.00
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	\$0.00107	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00117	\$0.09751	(I)
Winter EV Recharge Period	\$0.00464	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00117	\$0.10108	(I)
EVCCR BTGR Transition Rate per kWh (See note 12)											
Summer On-Peak Period											\$0.05472
Summer Mid-Peak Period											\$0.01310
Winter All Other											\$0.00090

(Continued)

Issued:	<b>11-15-22</b>	Issued By:	
Effective:	<b>01-01-23</b>	Janet Wells	
Notice No.:	<b>22-04</b>	Vice President, Regulatory	
Advice No.:			

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 89 th Revised  
88 th Revised

PUCN Sheet No. 10C  
PUCN Sheet No. 10C

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY**  
**ELECTRIC SCHEDULES**

**Bundled Rates**  
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES						Total Rate	
				TRED	REPR	UEC	NDPP	ESAP	EE		
<b>LGS-2- Large General Service - 2 (Continued)</b>											
<b>Primary Distribution Voltage (Continued)</b>											
EVCCR Reduction Rate per kWh (See note 12)											
Summer EV Recharge Period											(\$0.00011)
Winter EV Recharge Period											(\$0.00046)
EVCCR Demand Rate Reduction per kW (See note 12)											
Summer On-Peak Period											(\$7.41)
Summer Mid-Peak Period											(\$1.73)
Winter All Other											(\$0.42)
<b>Transmission Voltage</b>											
Basic Service Charge, per month											
											\$182.00
Consumption Charge per kWh											
Summer On-Peak Period	\$0.04425	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00101	\$0.14053	(I)
Summer Mid-Peak Period	\$0.00766	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00101	\$0.10394	(I)
Summer Off-Peak Period	\$0.00001	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00101	\$0.09629	(I)
Winter All Other	\$0.00066	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00101	\$0.09694	(I)
Demand Charge per kW											
Summer On-Peak Period											\$11.46
Summer Mid-Peak Period											\$2.67
Winter All Other											\$0.75
Facilities Charge per dollar of Utility Investment (See note 14)											
											\$0.00313
Facilities Charge per dollar of Contributed Investment (See note 14)											
											\$0.00057
Or, Facilities Charge, Per kW of Maximum Demand											
											\$0.61
Meter Charge per additional meter per month											
											\$23.00
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	\$0.00001	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00101	\$0.09629	(I)
Winter EV Recharge Period	\$0.00066	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00101	\$0.09694	(I)
EVCCR BTGR Transition Rate per kWh (See note 12)											
Summer On-Peak Period											\$0.03098
Summer Mid-Peak Period											\$0.00536
Winter All Other											\$0.00046
EVCCR Reduction Rate per kWh (See note 12)											
Summer EV Recharge Period											\$0.00000
Winter EV Recharge Period											(\$0.00007)
EVCCR Demand Rate Reduction per kW (See note 12)											
Summer On-Peak Period											(\$8.02)
Summer Mid-Peak Period											(\$1.87)
Winter All Other											(\$0.52)
<b>LGS-3 - Large General Service - 3</b>											
<b>Secondary Distribution Voltage</b>											
Basic Service Charge, per month											
											\$122.00
Consumption Charge per kWh											
Summer On-Peak Period	\$0.03591	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00130	\$0.13248	(I)
Summer Mid-Peak Period	\$0.01718	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00130	\$0.11375	(I)

(Continued)

Issued:	<b>11-15-22</b>	Issued By:	
Effective:	<b>01-01-23</b>	Janet Wells	
Notice No.:	<b>22-04</b>	Vice President, Regulatory	
Advice No.:			

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 20 th Revised  
19 th Revised

PUCN Sheet No. 10C(1)  
PUCN Sheet No. 10C(1)

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**Bundled Rates**  
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES						Total Rate	
				TRED	REPR	UEC	NDPP	ESAP	EE		
<b>LGS-3 – Large General Service – 3 (Continued)</b>											
<b>Secondary Distribution Voltage (Continued)</b>											
Summer Off-Peak Period	\$0.00130	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00130	\$0.09787	(I)
Winter All Other	\$0.00483	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00130	\$0.10140	(I)
Demand Charge per kW											
Summer On-Peak Period										\$12.44	
Summer Mid-Peak Period										\$3.00	
Winter All Other										\$0.80	
Facilities Charge all kW per kW										\$2.82	
Meter Charge per additional meter per month										\$3.00	
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	\$0.00130	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00130	\$0.09787	(I)
Winter EV Recharge Period	\$0.00483	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00130	\$0.10140	(I)
EVCCR BTGR Transition Rate per kWh (See note 12)											
Summer On-Peak Period										\$0.06428	
Summer Mid-Peak Period										\$0.01600	
Winter All Other										\$0.00115	
EVCCR Reduction Rate per kWh (See note 12)											
Summer EV Recharge Period										(\$0.00013)	
Winter EV Recharge Period										(\$0.00048)	
EVCCR Demand Rate Reduction per kW (See note 12)											
Summer On-Peak Period										(\$8.71)	
Summer Mid-Peak Period										(\$2.10)	
Winter All Other										(\$0.56)	
<b>Primary Distribution Voltage</b>											
Basic Service Charge, per month										\$214.10	
Consumption Charge per kWh											
Summer On-Peak Period	\$0.03856	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00145	\$0.13528	(I)
Summer Mid-Peak Period	\$0.01300	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00145	\$0.10972	(I)
Summer Off-Peak Period	\$0.00116	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00145	\$0.09788	(I)
Winter All Other	\$0.00279	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00145	\$0.09951	(I)
Demand Charge per kW											
Summer On-Peak Period										\$13.61	
Summer Mid-Peak Period										\$3.36	
Winter All Other										\$0.85	
Facilities Charge all kW per kW										\$2.73	
Meter Charge per additional meter per month										\$76.25	
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	\$0.00116	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00145	\$0.09788	(I)
Winter EV Recharge Period	\$0.00279	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00145	\$0.09951	(I)

(Continued)

Issued:	<b>11-15-22</b>	Issued By:	
Effective:	<b>01-01-23</b>	Janet Wells	
Notice No.:	<b>22-04</b>	Vice President, Regulatory	
Advice No.:			

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 89 th Revised  
88 th Revised

PUCN Sheet No. 10D  
PUCN Sheet No. 10D

<b>STATEMENT OF RATES</b>										
<b>EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY</b>										
<b>ELECTRIC SCHEDULES</b>										
<b>Bundled Rates</b>										
(Continued)										
PUBLIC POLICY RATES										
Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate
<b>LGS-3 – Large General Service – 3 (Continued)</b>										
<b>Primary Distribution Voltage (Continued)</b>										
EVCCR BTGR Transition Rate per kWh (See note 12)										
Summer On-Peak Period										\$0.06941
Summer Mid-Peak Period										\$0.01803
Winter All Other										\$0.00122
EVCCR Reduction Rate per kWh (See note 12)										
Summer EV Recharge Period										(\$0.00012)
Winter EV Recharge Period										(\$0.00028)
EVCCR Demand Rate Reduction per kW (See note 12)										
Summer On-Peak Period										(\$9.53)
Summer Mid-Peak Period										(\$2.35)
Winter All Other										(\$0.59)
<b>Transmission Voltage</b>										
Basic Service Charge, per month										
										\$182.00
Consumption Charge per kWh										
Summer On-Peak Period	\$0.04425	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00107	\$0.14059 (I)
Summer Mid-Peak Period	\$0.00766	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00107	\$0.10400 (I)
Summer Off-Peak Period	\$0.00001	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00107	\$0.09635 (I)
Winter All Other	\$0.00066	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00107	\$0.09700 (I)
Demand Charge per kW										
Summer On-Peak Period										\$11.46
Summer Mid-Peak Period										\$2.67
Winter All Other										\$0.75
Facilities Charge per dollar of Utility Investment (See note 14)										
										\$0.00313
Facilities Charge per dollar of Contributed Investment (See note 14)										
										\$0.00057
Or, Facilities Charge, Per kW of Maximum Demand										
										\$0.61
Meter Charge per additional meter per month										
										\$23.00
EVCCR (Electric Vehicle Commercial Charging Rider)										
Consumption Charge per kWh										
Summer EV Recharge Period	\$0.00001	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00107	\$0.09635 (I)
Winter EV Recharge Period	\$0.00066	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00107	\$0.09700 (I)
EVCCR BTGR Transition Rate per kWh (See note 12)										
Summer On-Peak Period										\$0.05033
Summer Mid-Peak Period										\$0.01209
Winter All Other										\$0.00095
EVCCR Reduction Rate per kWh (See note 12)										
Summer EV Recharge Period										\$0.00000
Winter EV Recharge Period										(\$0.00007)
EVCCR Demand Rate Reduction per kW (See note 12)										
Summer On-Peak Period										(\$8.02)
Summer Mid-Peak Period										(\$1.87)
Winter All Other										(\$0.52)
(Continued)										
Issued:	<b>11-15-22</b>		Issued By:							
Effective:	<b>01-01-23</b>		Janet Wells							
Notice No.:	<b>22-04</b>		Vice President, Regulatory							
Advice No.:										

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 88 th Revised  
87 th Revised

PUCN Sheet No. 10E  
PUCN Sheet No. 10E

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY**  
**ELECTRIC SCHEDULES**

**Bundled Rates**  
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES						Total Rate	
				TRED	REPR	UEC	NDPP	ESAP	EE		
<b>OLGS-3P-HLF - Optional Large General Service - High Load Factor (See Note 16)</b>											
<b>Primary Distribution</b>											
Basic Service Charge, per month										\$214.10	
Consumption Charge per kWh											
Summer On-Peak Period	\$0.01088	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00145	\$0.10760	(I)
Summer Mid-Peak Period	\$0.00096	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00145	\$0.09768	(I)
Summer Off-Peak Period	\$0.00043	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00145	\$0.09715	(I)
Winter All Other	\$0.00044	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00145	\$0.09716	(I)
Demand Charge per kW											
Summer On-Peak Period										\$20.79	
Summer Mid-Peak Period										\$5.63	
Summer Off-Peak Period										\$0.00	
Winter All Other										\$0.90	
Facilities Charge per dollar of Utility Investment (See note 14)										\$0.00313	
Facilities Charge per dollar of Contributed Investment (See note 14)										\$0.00057	
And, Facilities Charge, Per kW of Maximum Demand										\$1.06	
Meter Charge per additional meter per month										\$76.25	
<b>LGS-X - Large General Service - Extra Large (See Note 17, 18 and 19)</b>											
<b>Secondary Distribution Voltage</b>											
Basic Service Charge, per month										\$4,743.00	
Consumption Charge per kWh											
Summer On-Peak Period	\$0.03591	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00145	\$0.13263	(I)
Summer Mid-Peak Period	\$0.01718	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00145	\$0.11390	(I)
Summer Off-Peak Period	\$0.00130	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00145	\$0.09802	(I)
Winter All Other	\$0.00483	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00145	\$0.10155	(I)
Demand Charge per kW											
Summer On-Peak Period										\$12.44	
Summer Mid-Peak Period										\$3.00	
Winter All Other										\$0.80	
Facilities Charge all kW per kW										\$0.91	
Meter Charge per additional meter per month										\$20.52	
<b>Primary Distribution Voltage</b>											
Basic Service Charge, per month										\$4,743.00	
Consumption Charge per kWh											
Summer On-Peak Period	\$0.03856	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00161	\$0.13544	(I)
Summer Mid-Peak Period	\$0.01300	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00161	\$0.10988	(I)
Summer Off-Peak Period	\$0.00116	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00161	\$0.09804	(I)
Winter All Other	\$0.00279	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00161	\$0.09967	(I)
Demand Charge per kW											
Summer On-Peak Period										\$13.61	
Summer Mid-Peak Period										\$3.36	
Winter All Other										\$0.85	
Facilities Charge all kW per kW										\$1.63	
Meter Charge per additional meter per month										\$86.85	

(Continued)

Issued:	<b>11-15-22</b>	Issued By:	
Effective:	<b>01-01-23</b>	Janet Wells	
Notice No.:	<b>22-04</b>	Vice President, Regulatory	
Advice No.:			

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 87 th Revised  
86 th Revised

PUCN Sheet No. 10F  
PUCN Sheet No. 10F

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**Bundled Rates**  
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES						Total Rate	
				TRED	REPR	UEC	NDPP	ESAP	EE		
<b>LGS-X – Large General Service - Extra Large (Continued)</b>											
<b>Transmission Voltage</b>											
Basic Service Charge, per month										\$4,743.00	
Consumption Charge per kWh											
Summer On-Peak Period	\$0.04425	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00124	\$0.14076	(I)
Summer Mid-Peak Period	\$0.00766	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00124	\$0.10417	(I)
Summer Off-Peak Period	\$0.00001	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00124	\$0.09652	(I)
86	\$0.00066	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00124	\$0.09717	(I)
Demand Charge per kW											
Summer On-Peak Period										\$11.46	
Summer Mid-Peak Period										\$2.67	
Winter All Other										\$0.75	
Facilities Charge all kW per kW										\$0.00	
Meter Charge per additional meter per month										\$139.05	
<b>LGS-WP-2 – Large General Service - Water Pumping - 2</b>											
<b>Secondary Distribution Voltage</b>											
Basic Service Charge, per month										\$128.70	
Consumption Charge per kWh											
Summer On-Peak Period	\$0.00010	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00141	\$0.09678	(I)
Summer Mid-Peak Period	\$0.00010	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00141	\$0.09678	(I)
Summer Off-Peak Period	\$0.00001	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00141	\$0.09669	(I)
Winter All Other	\$0.00002	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00141	\$0.09670	(I)
Demand Charge per kW (During hours of curtailment)											
Summer On and Mid-Peak Period										\$15.46	
Winter All Other										\$0.60	
Facilities Charge all kW per kW										\$0.80	
Meter Charge per additional meter per month										\$9.75	

(Continued)

Issued:	<b>11-15-22</b>	Issued By:	
Effective:	<b>01-01-23</b>	Janet Wells	
Notice No.:	<b>22-04</b>	Vice President, Regulatory	
Advice No.:			

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 87 th Revised  
86 th Revised

PUCN Sheet No. 10G  
PUCN Sheet No. 10G

<b>STATEMENT OF RATES</b>										
<b>EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY</b>										
<b>ELECTRIC SCHEDULES</b>										
<b>Bundled Rates</b>										
(Continued)										
PUBLIC POLICY RATES										
Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate
<b>LGS-WP-2 – Large General Service - Water Pumping - 2 (Continued)</b>										
<b>Primary Distribution Voltage</b>										
Basic Service Charge, per month										\$208.60
Consumption Charge per kWh										
Summer On-Peak Period	\$0.05587	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00103	\$0.15217 (I)
Summer Mid-Peak Period	\$0.09974	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00103	\$0.19604 (I)
Summer Off-Peak Period	\$0.00104	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00103	\$0.09734 (I)
Winter All Other	\$0.00105	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00103	\$0.09735 (I)
Demand Charge per kW (During hours of curtailment)										
Summer On and Mid-Peak Period										\$13.06
Winter All Other										\$0.60
Facilities Charge all kW per kW										\$1.17
Meter Charge per additional meter per month										\$65.00
<b>Transmission Voltage</b>										
Basic Service Charge, per month										\$169.10
Consumption Charge per kWh										
Summer On-Peak Period	\$0.05435	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00103	\$0.15065 (I)
Summer Mid-Peak Period	\$0.10098	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00103	\$0.19728 (I)
Summer Off-Peak Period	\$0.00117	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00103	\$0.09747 (I)
Winter All Other	\$0.00117	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00103	\$0.09747 (I)
Demand Charge per kW (During hours of curtailment)										
Summer On and Mid-Peak Period										\$14.13
Winter All Other										\$0.75
Facilities Charge per dollar of Utility Investment (See note 14)										\$0.00313
Facilities Charge per dollar of Contributed Investment (See note 14)										\$0.00057
Or, Facilities Charge, Per kW of Maximum Demand										\$0.61
Meter Charge per additional meter per month										\$0.00

(Continued)

Issued:	<b>11-15-22</b>	Issued By:	
Effective:	<b>01-01-23</b>	Janet Wells	
Notice No.:	<b>22-04</b>	Vice President, Regulatory	
Advice No.:			

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 87 th Revised  
86 th Revised

PUCN Sheet No. 10H  
PUCN Sheet No. 10H

<b>STATEMENT OF RATES</b>										
<b>EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY</b>										
<b>ELECTRIC SCHEDULES</b>										
<b>Bundled Rates</b>										
(Continued)										
PUBLIC POLICY RATES										
Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate
<b>LGS-WP-3 – Large General Service – Water Pumping - 3</b>										
<b>Secondary Distribution Voltage</b>										
Basic Service Charge, per month										\$149.90
Consumption Charge per kWh										
Summer On-Peak Period	\$0.00010	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00068	\$0.09605 (I)
Summer Mid-Peak Period	\$0.00010	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00068	\$0.09605 (I)
Summer Off-Peak Period	\$0.00001	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00068	\$0.09596 (I)
Winter All Other	\$0.00002	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00068	\$0.09597 (I)
Demand Charge per kW (During hours of curtailment)										
Summer On and Mid-Peak Period										\$15.44
Winter All Other										\$0.80
Facilities Charge all kW per kW										\$0.45
Meter Charge per additional meter per month										\$3.00
<b>Primary Distribution Voltage</b>										
Basic Service Charge, per month										\$234.20
Consumption Charge per kWh										
Summer On-Peak Period	\$0.03723	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00085	\$0.13335 (I)
Summer Mid-Peak Period	\$0.06984	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00085	\$0.16596 (I)
Summer Off-Peak Period	\$0.00080	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00085	\$0.09692 (I)
Winter All Other	\$0.00081	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00085	\$0.09693 (I)
Demand Charge per kW (During hours of curtailment)										
Summer On and Mid-Peak Period										\$16.97
Summer Off-Peak Period										\$0.00
Winter All Other										\$0.85
Facilities Charge all kW per kW										\$0.92
Meter Charge per additional meter per month										\$76.25

(Continued)

Issued:	<b>11-15-22</b>	Issued By:	
Effective:	<b>01-01-23</b>	Janet Wells	
Notice No.:	<b>22-04</b>	Vice President, Regulatory	
Advice No.:			

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 111 th Revised  
110 th Revised

PUCN Sheet No. 10I  
PUCN Sheet No. 10I

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY**  
**ELECTRIC SCHEDULES**

**Bundled Rates**  
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES						Total Rate	
				TRED	REPR	UEC	NDPP	ESAP	EE		
<b>LGS-WP-3 – Large General Service - Water Pumping - 3 (Continued)</b>											
<b>Transmission Voltage</b>											
Basic Service Charge, per month										\$189.10	
Consumption Charge per kWh											
Summer On-Peak Period	\$0.03622	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00085	\$0.13234	(I)
Summer Mid-Peak Period	\$0.07071	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00085	\$0.16683	(I)
Summer Off-Peak Period	\$0.00089	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00085	\$0.09701	(I)
Winter All Other	\$0.00090	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00085	\$0.09702	(I)
Demand Charge per kW (During hours of curtailment)											
Summer On and Mid-Peak Period										\$17.42	
Winter All Other										\$0.85	
Facilities Charge per dollar of Utility investment (See note 14)										\$0.00313	
Facilities Charge per dollar of Contributed investment (See note 14)										\$0.00057	
Or, Facilities Charge, Per kW of Maximum Demand										\$0.61	
Meter Charge per additional meter per month										\$23.00	
<b>IAWP – Interruptible Agricultural Irrigation Water Pumping</b>											
<b>March 1 to October 31</b>											
<b>Interruptible Irrigation Rate –</b>											
Consumption Charge per kWh (See note 20)	\$0.00000	\$0.06531	\$0.00000	\$0.00000	\$0.00000	\$0.00039	\$0.00142	\$0.00002	\$0.00000	\$0.06714	(I)
<b>November 1 to February 28 (February 29 in leap years)</b>											
<b>Interruptible Irrigation Rate –</b>											
Basic Service Charge, per customer										\$15.80	
Consumption Charge per kWh	\$0.00578	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00145	\$0.10250	(I)
Demand Charge per kW										\$0.26	
Facilities Charge, All kW per kW										\$3.68	
Meter Charge per additional meter per month										\$6.25	
<b>ESER - Expanded Solar Energy Rate</b>											
(in addition to other rates and assessments paid by the Customer)											
Consumption Charge per kWh											
Residential ESER (see note 10)										\$0.07749	(I)
Non-Residential ESER (see note 10)										\$0.07234	(I)
ESER LID (see note 11)										\$0.07749	(I)

(Continued)

Issued:	<b>11-15-22</b>	Issued By:	
Effective:	<b>01-01-23</b>	Janet Wells	
Notice No.:	<b>22-04</b>	Vice President, Regulatory	
Advice No.:			

NEVADA POWER COMPANY dba NV Energy

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Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 80 th Revised  
79 th Revised

PUCN Sheet No. 10J  
PUCN Sheet No. 10J

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**Bundled Rates**

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES						Total Rate
				TRED	REPR	UEC	NDPP	ESAP	EE	
<b>WCS – Wireless Communication Service</b>										
Basic Service Charge, per month										\$2.70
Consumption Charge per month, per installed device (rate includes UEC):										
Level 1										\$6.28 (I)
Level 2										\$12.46 (I)
Level 3										\$18.82 (I)
<b>Customer Specific Distribution Only Service Charge</b>										
Non-bypassable Charge applicable to accounts granted DOS service in Docket 15-05017 (R-BTER, REPR, TRED, Regulatory assets/SB 123 cost) per kWh										\$0.00000 (D) (R)
Non-bypassable Charge applicable to accounts granted DOS service in Docket 16-11034. (R-BTER, REPR, TRED, Regulatory assets/SB 123 cost) per kWh										\$0.00213 (R)
Non-bypassable Charge applicable to accounts granted DOS service in Docket 18-12019. (R-BTER, REPR, TRED, Regulatory assets/SB 123 cost) per kWh										\$0.00200 (R)
Non-bypassable Charge applicable to accounts granted DOS service in Docket 18-09015. (R-BTER, REPR, TRED, Regulatory assets/SB 123 cost) per kWh										\$0.00200 (R)

**Notes**

- The charges shown above are subject to adjustments for taxes and assessments as specified in the Special Supplementary Tariff (PUCN Sheet No. 31) and Schedule MC (PUCN Sheet Nos. 9-9A.)
- BTGR = Base Tariff General Rate.
- BTER = Base Tariff Energy Rate
- REPR = Renewable Energy Program Rate which includes The Solar Program, the Wind Demonstration and the Water Power Demonstration
- DEAA = Deferred Energy Accounting Adjustment (see Schedule DEAA, PUCN Sheet No. 9B.)
- UEC = Universal Energy Charge (see Special Condition 1 of the applicable rate schedule.)
- TRED = Temporary Renewable Energy Development Charge
- NDPP = Natural Disaster Protection Plan Rate (see Schedule NDPP, PUCN Sheet No. 33D(6))
- ESAP = Expanded Solar Access Program Rate (see Schedule ESAP, PUCN Sheet No. 36Z(23))
- ESER = Expanded Solar Energy Rate (see Schedule ESER, PUCN Sheet Nos. 36Z(21)-36Z(22))
- ESER LID = Expanded Solar Energy Rate Low Income Discount Rate (see Schedule ESER, PUCN Sheet Nos. 36Z(21)-36Z(22))
- Customers on EVCCR-TOU rider are subject to EVCCR BTGR Transition Rate and shall be credited with EVCCR Reduction Rate and EVCCR Demand Rate Reduction.
- The Excess Energy Credit is determined by the appropriate NMR Rider-NMR-A, NMR-G, NMR-405. See 10A(1) for the appropriate credit by Rate Class and Rider.
- These Facilities Charges apply to the customer specific utility investment and/or customer contributed investment amounts identified in the customer's applicable Rule 9 line extension agreement. The charges are updated when facilities are added, removed or during General Rate Case filings.
- Time-of-Use and Season periods are defined in the Special Conditions of the applicable rate schedule.
- All rate schedules that contain a demand billing component are also subject to the Power Factor Adjustment charge (see the Special Conditions of the applicable rate schedule.)
- LGS-X Customers are subject to Customer specific facilities charges as identified in the schedule.
- LGS-X Customers who request a separate billing for an additional contiguous property, will be charged \$103.20 per separate bill per month.
- For any Customer requesting less than 8 MW of standby service. A Customer specific facilities charge will be included in the contract for standby service of 8 MW or above.
- BTER rate for Interruptible Irrigation as calculated by the Regulatory Operations Staff of the Commission pursuant to NRS 704.225.
- Other charges may apply, please see the applicable rate schedule.

(Continued)

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Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 41 st Revised  
40 th Revised

PUCN Sheet No. 10J(1)  
PUCN Sheet No. 10J(1)

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**Bundled Rates**  
(Continued)

<u>Schedule Number &amp; Type of Charge</u>	<u>NMR-G</u>	<u>NMR-A</u>	<u>405(1)</u>	<u>405(2)</u>	<u>405(3)</u>	<u>405(4)</u>	
<b>RS- Residential Service</b>							
Excess Energy Credit per kWh	Banking	(\$0.07919)	(\$0.15143)	(\$0.14028)	(\$0.12912)	(\$0.11955)	(R)(R)(R)(R)(R)
<b>RM - Residential Service - Multi-Family</b>							
Excess Energy Credit per kWh		(\$0.07595)	(\$0.14375)	(\$0.13316)	(\$0.12257)	(\$0.11349)	(R)(R)(R)(R)(R)
<b>ORS-TOU - Optional Residential Service - Time-of-Use</b>							
Excess Energy Credit per kWh							
Summer On-Peak		(\$0.18338)	(\$0.38396)	(\$0.35567)	(\$0.32737)	(\$0.30312)	(R)(R)(R)(R)(R)
Summer Off-Peak		(\$0.06429)	(\$0.10415)	(\$0.09648)	(\$0.08881)	(\$0.08223)	(R)(R)(R)(R)(R)
Summer REVRR (Residential)		(\$0.06232)	(\$0.09948)	(\$0.09215)	(\$0.08482)	(\$0.07854)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider							
Winter All other		(\$0.05913)	(\$0.10998)	(\$0.10187)	(\$0.09377)	(\$0.08682)	(R)(R)(R)(R)(R)
Winter REVRR (Residential)		(\$0.05692)	(\$0.10472)	(\$0.09701)	(\$0.08929)	(\$0.08268)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider							
<b>ORS-TOU - Optional Residential Service - Time-of-Use</b>							
<b>Option A</b>							
Excess Energy Credit per kWh							
Summer On-Peak		(\$0.16867)	(\$0.34901)	(\$0.32329)	(\$0.29757)	(\$0.27553)	(R)(R)(R)(R)(R)
Summer Off-Peak		(\$0.06271)	(\$0.10086)	(\$0.09343)	(\$0.08599)	(\$0.07962)	(R)(R)(R)(R)(R)
Summer REVRR (Residential)		(\$0.06088)	(\$0.09652)	(\$0.08940)	(\$0.08229)	(\$0.07620)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider							
Winter All other		(\$0.05501)	(\$0.10019)	(\$0.09281)	(\$0.08543)	(\$0.07910)	(R)(R)(R)(R)(R)
Winter REVRR (Residential)		(\$0.05321)	(\$0.09592)	(\$0.08885)	(\$0.08178)	(\$0.07572)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider							
<b>ORS-TOU - Optional Residential Service - Time-of-Use</b>							
<b>Option B</b>							
Excess Energy Credit per kWh							
Summer On-Peak		N/A	(\$0.47902)	(\$0.44373)	(\$0.40843)	(\$0.37818)	(R)(R)(R)(R)
Summer Off-Peak		N/A	(\$0.10317)	(\$0.09556)	(\$0.08796)	(\$0.08145)	(R)(R)(R)(R)
Summer REVRR (Residential)		N/A	(\$0.09859)	(\$0.09132)	(\$0.08406)	(\$0.07783)	(R)(R)(R)(R)
Electric Vehicle Recharge Rider							
Winter All other		N/A	(\$0.09894)	(\$0.09165)	(\$0.08436)	(\$0.07811)	(R)(R)(R)(R)
Winter REVRR (Residential)		N/A	(\$0.09479)	(\$0.08780)	(\$0.08082)	(\$0.07483)	(R)(R)(R)(R)
Electric Vehicle Recharge Rider							
<b>ORM-TOU - Optional Multi-Family Residential Service - Time-of-Use</b>							
Excess Energy Credit per kWh							
Summer On-Peak		(\$0.16611)	(\$0.34294)	(\$0.31767)	(\$0.29240)	(\$0.27074)	(R)(R)(R)(R)(R)
Summer Off-Peak		(\$0.07431)	(\$0.12795)	(\$0.11852)	(\$0.10910)	(\$0.10101)	(R)(R)(R)(R)(R)
Summer RMEVRR (Residential Multi-Family)		(\$0.07134)	(\$0.12090)	(\$0.11199)	(\$0.10309)	(\$0.09545)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider							
Winter All other		(\$0.05726)	(\$0.10554)	(\$0.09776)	(\$0.08999)	(\$0.08332)	(R)(R)(R)(R)(R)
Winter RMEVRR (Residential Multi-Family)		(\$0.05523)	(\$0.10072)	(\$0.09330)	(\$0.08588)	(\$0.07952)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider							

(Continued)

Issued:	<b>11-15-22</b>	Issued By:	
Effective:	<b>01-01-23</b>	Janet Wells	
Notice No.:	<b>22-04</b>	Vice President, Regulatory	
Advice No.:			

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

cancels

Tariff No. 1-A (withdrawn)

33 rd Revised  
 Cancelling 32 nd Revised

PUCN Sheet No. 10J(2)  
 PUCN Sheet No. 10J(2)

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**Bundled Rates**  
 (Continued)

Schedule Number & Type of Charge	NMR-G	NMR-A	405(1)	405(2)	405(3)	405(4)		
<b>ORM-TOU – Optional Multi-Family Residential Service – Time-of-Use (Continued)</b>								
<b>Option A</b>								
Excess Energy Credit per kWh								
Summer On-Peak	Banking	(\$0.16082)	(\$0.33037)	(\$0.30602)	(\$0.28168)	(\$0.26082)	(R)(R)(R)(R)	
Summer Off-Peak		(\$0.06990)	(\$0.11794)	(\$0.10925)	(\$0.10056)	(\$0.09311)	(R)(R)(R)(R)	
Summer RMEVRR (Residential Multi-Family)		(\$0.06736)	(\$0.11189)	(\$0.10364)	(\$0.09540)	(\$0.08833)	(R)(R)(R)(R)	
Electric Vehicle Recharge Rider								
Winter All other		(\$0.05499)	(\$0.10014)	(\$0.09277)	(\$0.08539)	(\$0.07906)	(R)(R)(R)(R)	
Winter RMEVRR (Residential Multi-Family)		(\$0.05319)	(\$0.09587)	(\$0.08881)	(\$0.08174)	(\$0.07569)	(R)(R)(R)(R)	
Electric Vehicle Recharge Rider								
<b>ORM-TOU – Optional Multi-Family Residential Service – Time-of-Use</b>								
<b>Option B</b>								
Excess Energy Credit per kWh								
Summer On-Peak		N/A	(\$0.33122)	(\$0.30682)	(\$0.28241)	(\$0.26149)	(R)(R)(R)(R)	
Summer Off-Peak			(\$0.14796)	(\$0.13706)	(\$0.12615)	(\$0.11681)	(R)(R)(R)(R)	
Summer RMEVRR (Residential Multi-Family)			(\$0.13890)	(\$0.12867)	(\$0.11844)	(\$0.10966)	(R)(R)(R)(R)	
Electric Vehicle Recharge Rider								
Winter All other			(\$0.10983)	(\$0.10174)	(\$0.09365)	(\$0.08671)	(R)(R)(R)(R)	
Winter RMEVRR (Residential Multi-Family)			(\$0.10459)	(\$0.09688)	(\$0.08918)	(\$0.08257)	(R)(R)(R)(R)	
Electric Vehicle Recharge Rider								
<b>LRS – Large Residential Service</b>								
Excess Energy Credit per kWh		(\$0.07607)	(\$0.14403)	(\$0.13342)	(\$0.12281)	(\$0.11371)	(R)(R)(R)(R)	
<b>OLRS-TOU – Optional Large Residential Service – Time-of-Use</b>								
<b>Option A</b>								
Excess Energy Credit per kWh								
Summer On-Peak		(\$0.18186)	(\$0.38034)	(\$0.35231)	(\$0.32429)	(\$0.30027)	(R)(R)(R)(R)	
Summer Off-Peak		(\$0.06739)	(\$0.11152)	(\$0.10330)	(\$0.09508)	(\$0.08804)	(R)(R)(R)(R)	
Summer REVRR (Residential)		(\$0.06511)	(\$0.10611)	(\$0.09829)	(\$0.09047)	(\$0.08377)	(R)(R)(R)(R)	
Electric Vehicle Recharge Rider								
Winter All other		(\$0.05893)	(\$0.10951)	(\$0.10144)	(\$0.09337)	(\$0.08646)	(R)(R)(R)(R)	
Winter REVRR (Residential)		(\$0.05674)	(\$0.10431)	(\$0.09662)	(\$0.08893)	(\$0.08235)	(R)(R)(R)(R)	
Electric Vehicle Recharge Rider								
<b>OLRS-TOU – Optional Large Residential Service – Time-of-Use</b>								
<b>Option A</b>								
Excess Energy Credit per kWh								
Summer On-Peak		(\$0.17275)	(\$0.35871)	(\$0.33228)	(\$0.30584)	(\$0.28319)	(R)(R)(R)(R)	
Summer Off-Peak		(\$0.06350)	(\$0.10273)	(\$0.09516)	(\$0.08759)	(\$0.08110)	(R)(R)(R)(R)	
Summer REVRR (Residential)		(\$0.06159)	(\$0.09820)	(\$0.09096)	(\$0.08373)	(\$0.07752)	(R)(R)(R)(R)	
Electric Vehicle Recharge Rider								
Winter All other		(\$0.05607)	(\$0.10271)	(\$0.09514)	(\$0.08757)	(\$0.08109)	(R)(R)(R)(R)	
Winter REVRR (Residential)		(\$0.05416)	(\$0.09818)	(\$0.09094)	(\$0.08371)	(\$0.07751)	(R)(R)(R)(R)	
Electric Vehicle Recharge Rider								
<b>OLRS-TOU – Optional Large Residential Service – Time-of-Use</b>								
<b>Option B</b>								
Excess Energy Credit per kWh								
Summer On-Peak			N/A	(\$0.31563)	(\$0.29238)	(\$0.26912)	(\$0.24918)	(R)(R)(R)(R)
Summer Off-Peak			N/A	(\$0.12498)	(\$0.11577)	(\$0.10656)	(\$0.09867)	(R)(R)(R)(R)

(Continued)

Issued:	11-15-22	Issued By:	
Effective:	01-01-23	Janet Wells	
Notice No.:	22-04	Vice President, Regulatory	
Advice No.:			

NEVADA POWER COMPANY dba NV Energy  
P.O. Box 98910  
Las Vegas, NV 89151-0001  
Tariff No. 1-B  
cancels  
Tariff No. 1-A (withdrawn)

Cancelling 33 rd Revised  
32 nd Revised

PUCN Sheet No. 10J(3)  
PUCN Sheet No. 10J(3)

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY**  
**ELECTRIC SCHEDULES**  
Bundled Rates  
(Continued)

<u>Schedule Number &amp; Type of Charge</u>	<u>NMR-G</u>	<u>NMR-A</u>	<u>405(1)</u>	<u>405(2)</u>	<u>405(3)</u>	<u>405(4)</u>		
<b><u>OLRS-TOU – Optional Large Residential Service – Time-of-Use (Continued)</u></b>								
<b><u>Option B</u></b>								
Summer REVRT (Residential Electric Vehicle Recharge Rider)	Banking	N/A	(\$0.11822)	(\$0.10951)	(\$0.10080)	(\$0.09333)	(R)(R)(R)(R)	
Winter All other		N/A	(\$0.10195)	(\$0.09444)	(\$0.08693)	(\$0.08049)	(R)(R)(R)(R)	
Winter REVRT (Residential Electric Vehicle Recharge Rider)		N/A	(\$0.09749)	(\$0.09031)	(\$0.08313)	(\$0.07697)	(R)(R)(R)(R)	
<b><u>GS – General Service</u></b>								
Excess Energy Credit per kWh			(\$0.05948)	(\$0.10462)	(\$0.09691)	(\$0.08920)	(\$0.08259)	(R)(R)(R)(R)(R)
<b><u>OGS-TOU – Optional General Service – Time-of-Use</u></b>								
Excess Energy Credit per kWh								
Summer On-Peak			(\$0.08342)	(\$0.14654)	(\$0.13574)	(\$0.12495)	(\$0.11569)	(R)(R)(R)(R)(R)
Summer Off-Peak			(\$0.06265)	(\$0.10071)	(\$0.09329)	(\$0.08587)	(\$0.07951)	(R)(R)(R)(R)(R)
Summer GSEVRT (General Service Electric Vehicle Recharge Rider)			(\$0.06050)	(\$0.09561)	(\$0.08857)	(\$0.08152)	(\$0.07548)	(R)(R)(R)(R)(R)
Winter All other			(\$0.05471)	(\$0.09947)	(\$0.09214)	(\$0.08481)	(\$0.07853)	(R)(R)(R)(R)(R)
Winter GSEVRT (General Service Electric Vehicle Recharge Rider)			(\$0.05261)	(\$0.09449)	(\$0.08753)	(\$0.08057)	(\$0.07460)	(R)(R)(R)(R)(R)
<b><u>ORS-DDP – Optional Residential Service – Daily Demand Pricing</u></b>								
Excess Energy Credit per kWh			(\$0.06978)	(\$0.12908)	(\$0.11957)	(\$0.11006)	(\$0.10191)	(R)(R)(R)(R)(R)
<b><u>ORS-CPP – Optional Residential Service – Critical Peak Price</u></b>								
Excess Energy Credit per kWh								
Critical Peak Period			(\$0.31288)	(\$0.69177)	(\$0.64079)	(\$0.58982)	(\$0.54613)	(R)(R)(R)(R)(R)
Summer On-Peak			(\$0.17067)	(\$0.35473)	(\$0.32859)	(\$0.30245)	(\$0.28005)	(R)(R)(R)(R)(R)
Summer Off-Peak			(\$0.06578)	(\$0.10770)	(\$0.09976)	(\$0.09183)	(\$0.08502)	(R)(R)(R)(R)(R)
Summer REVRT (Residential Electric Vehicle Recharge Rider)			(\$0.06366)	(\$0.10267)	(\$0.09511)	(\$0.08754)	(\$0.08106)	(R)(R)(R)(R)(R)
Winter All other			(\$0.05494)	(\$0.10002)	(\$0.09265)	(\$0.08528)	(\$0.07896)	(R)(R)(R)(R)(R)
Winter REVRT (Residential Electric Vehicle Recharge Rider)			(\$0.05315)	(\$0.09576)	(\$0.08871)	(\$0.08165)	(\$0.07560)	(R)(R)(R)(R)(R)
<b><u>ORS-TOU-CPP+DDP– Optional Residential Service – Time-of-Use – Critical Peak Price + Daily Demand Pricing</u></b>								
Excess Energy Credit per kWh								
Critical Peak Period			(\$0.31288)	(\$0.69177)	(\$0.64079)	(\$0.58982)	(\$0.54613)	(R)(R)(R)(R)(R)
Summer On-Peak			(\$0.12747)	(\$0.25213)	(\$0.23355)	(\$0.21497)	(\$0.19905)	(R)(R)(R)(R)(R)
Summer Off-Peak			(\$0.06522)	(\$0.10637)	(\$0.09853)	(\$0.09069)	(\$0.08397)	(R)(R)(R)(R)(R)
Summer REVRT (Residential Electric Vehicle Recharge Rider)			(\$0.06316)	(\$0.10147)	(\$0.09400)	(\$0.08652)	(\$0.08011)	(R)(R)(R)(R)(R)
Winter All other			(\$0.05913)	(\$0.10998)	(\$0.10187)	(\$0.09377)	(\$0.08682)	(R)(R)(R)(R)(R)
Winter REVRT (Residential Electric Vehicle Recharge Rider)			(\$0.05692)	(\$0.10472)	(\$0.09701)	(\$0.08929)	(\$0.08268)	(R)(R)(R)(R)(R)
<b><u>ORM-DDP – Optional Residential Service – Multi Family – Daily Demand Pricing</u></b>								
Excess Energy Credit per kWh			(\$0.06990)	(\$0.12938)	(\$0.11984)	(\$0.11031)	(\$0.10214)	(R)(R)(R)(R)(R)
<b><u>ORM-CPP – Optional Residential Service – Multi Family – Critical Peak Price</u></b>								
Excess Energy Credit per kWh								
Critical Peak Period			(\$0.22826)	(\$0.49077)	(\$0.45461)	(\$0.41845)	(\$0.38745)	(R)(R)(R)(R)(R)
Summer On-Peak			(\$0.15541)	(\$0.31847)	(\$0.29501)	(\$0.27154)	(\$0.25143)	(R)(R)(R)(R)(R)

(Continued)

Issued:	<b>11-15-22</b>	Issued By:
Effective:	<b>01-01-23</b>	<b>Janet Wells</b>
Notice No.:	<b>22-04</b>	<b>Vice President, Regulatory</b>
Advice No.:		

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

replaces

Tariff No. 1-A (withdrawn)

Cancelling 19 th Revised  
18 th Revised

PUCN Sheet No. 10J(4)  
10J(4)

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**Bundled Rates**  
(Continued)

Schedule Number & Type of Charge	NMR-G	NMR-A	405(1)	405(2)	405(3)	405(4)	
<b>ORM-CPP – Optional Residential Service – Multi Family</b>							
<b>– Critical Peak Price (Continued)</b>							
Summer Off-Peak	Banking	(\$0.07207)	(\$0.12264)	(\$0.11360)	(\$0.10457)	(\$0.09682)	(R)(R)(R)(R)(R)
Summer RMEVRR (Residential Multi-Family)		(\$0.06932)	(\$0.11611)	(\$0.10756)	(\$0.09900)	(\$0.09167)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider							
Winter All other		(\$0.05862)	(\$0.10877)	(\$0.10076)	(\$0.09274)	(\$0.08587)	(R)(R)(R)(R)(R)
Winter RMEVRR (Residential Multi-Family)		(\$0.05646)	(\$0.10363)	(\$0.09600)	(\$0.08836)	(\$0.08181)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider							
<b>ORM-TOU-CPP+DDP – Optional Residential Service – Multi Family</b>							
<b>– Time-of-Use – Critical Peak Price + Daily Demand Pricing</b>							
Excess Energy Credit per kWh							
Critical Peak Period		(\$0.22826)	(\$0.49077)	(\$0.45461)	(\$0.41845)	(\$0.38745)	(R)(R)(R)(R)(R)
Summer On-Peak		(\$0.14551)	(\$0.29497)	(\$0.27324)	(\$0.25150)	(\$0.23287)	(R)(R)(R)(R)(R)
Summer Off-Peak		(\$0.07207)	(\$0.12264)	(\$0.11360)	(\$0.10457)	(\$0.09682)	(R)(R)(R)(R)(R)
Summer RMEVRR (Residential Multi-Family)		(\$0.06932)	(\$0.11611)	(\$0.10756)	(\$0.09900)	(\$0.09167)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider							
Winter All other		(\$0.05498)	(\$0.10012)	(\$0.09274)	(\$0.08536)	(\$0.07904)	(R)(R)(R)(R)(R)
Winter RMEVRR (Residential Multi-Family)		(\$0.05318)	(\$0.09585)	(\$0.08879)	(\$0.08173)	(\$0.07567)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider							
<b>OLRS-DDP – Optional Large Residential Service – Daily Demand Pricing</b>							
Excess Energy Credit per kWh		(\$0.06988)	(\$0.12933)	(\$0.11980)	(\$0.11027)	(\$0.10210)	(R)(R)(R)(R)(R)
<b>OLRS-CPP – Optional Large Residential Service – Critical Peak Price</b>							
Excess Energy Credit per kWh							
Critical Peak Period		(\$0.19365)	(\$0.40859)	(\$0.37848)	(\$0.34838)	(\$0.32257)	(R)(R)(R)(R)(R)
Summer On-Peak		(\$0.16977)	(\$0.35259)	(\$0.32661)	(\$0.30063)	(\$0.27836)	(R)(R)(R)(R)(R)
Summer Off-Peak		(\$0.06620)	(\$0.10869)	(\$0.10069)	(\$0.09268)	(\$0.08581)	(R)(R)(R)(R)(R)
Summer REVRR (Residential)		(\$0.06404)	(\$0.10356)	(\$0.09593)	(\$0.08830)	(\$0.08176)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider							
Winter All other		(\$0.06152)	(\$0.11566)	(\$0.10714)	(\$0.09861)	(\$0.09131)	(R)(R)(R)(R)(R)
Winter REVRR (Residential)		(\$0.05907)	(\$0.10983)	(\$0.10174)	(\$0.09365)	(\$0.08671)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider							
<b>OLRS-TOU-CPP+DDP – Optional Large Residential Service</b>							
<b>– Time-of-Use – Critical Peak Price + Daily Demand Pricing</b>							
Excess Energy Credit per kWh							
Critical Peak Period		(\$0.19365)	(\$0.40859)	(\$0.37848)	(\$0.34838)	(\$0.32257)	(R)(R)(R)(R)(R)
Summer On-Peak		(\$0.15000)	(\$0.30564)	(\$0.28312)	(\$0.26060)	(\$0.24129)	(R)(R)(R)(R)(R)
Summer Off-Peak		(\$0.06620)	(\$0.10869)	(\$0.10069)	(\$0.09268)	(\$0.08581)	(R)(R)(R)(R)(R)
Summer REVRR (Residential)		(\$0.06404)	(\$0.10356)	(\$0.09593)	(\$0.08830)	(\$0.08176)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider							
Winter All other		(\$0.06018)	(\$0.11247)	(\$0.10418)	(\$0.09589)	(\$0.08879)	(R)(R)(R)(R)(R)
Winter REVRR (Residential)		(\$0.05786)	(\$0.10697)	(\$0.09908)	(\$0.09120)	(\$0.08445)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider							
<b>LGS-1 - Large General Service - 1</b>							
Excess Energy Credit per kWh	N/A	N/A	(\$0.10196)	(\$0.09445)	(\$0.08693)	(\$0.08049)	(R)(R)(R)(R)(R)

(Continued)

Issued:	11-15-22	Issued By:	
Effective:	01-01-23	Janet Wells	
Notice No.:	22-04	Vice President, Regulatory	
Advice No.:			

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

replaces

Tariff No. 1-A (withdrawn)

Cancelling 30 th Revised  
29 th Revised

PUCN Sheet No. 10K  
PUCN Sheet No. 10K

**EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY  
ELECTRIC SCHEDULES  
DISTRIBUTION ONLY SERVICE**

Schedule Number & Type of Charge	Interclass Rate Re-Balancing	PUBLIC POLICY RATES			Total Rate
		UEC	NDPP	ESAP	
<b>Distribution Only Service</b>					
<b>GS - General Service</b>					
Basic Service Charge, per month					\$25.50
Facilities Charge all kW per kW					\$0.00
Consumption Charge per kWh	\$0.01131	\$0.00039	\$0.00142	\$0.00002	\$0.01314 (I)
Meter Charge per additional meter per month					\$2.50
<b>LGS-1 - Large General Service - 1</b>					
Basic Service Charge, per month					\$15.80
Facilities Charge all kW per kW					\$3.68
Consumption Charge per kWh	\$0.00178	\$0.00039	\$0.00142	\$0.00002	\$0.00361 (I)
Meter Charge per additional meter per month					\$6.25
<b>LGS-2 - Large General Service - 2</b>					
<b>Secondary Distribution Voltage</b>					
Basic Service Charge, per month					\$122.40
Facilities Charge all kW per kW					\$2.68
Consumption Charge per kWh	\$0.00110	\$0.00039	\$0.00142	\$0.00002	\$0.00293 (I)
Meter Charge per additional meter per month					\$9.75
<b>Primary Distribution Voltage</b>					
Basic Service Charge, per month					\$207.70
Facilities Charge all kW per kW					\$2.34
Consumption Charge per kWh	\$0.00001	\$0.00039	\$0.00142	\$0.00002	\$0.00184 (I)
Meter Charge per additional meter per month					\$65.00
<b>Transmission Voltage</b>					
Basic Service Charge, per month					\$182.00
Facilities Charge per dollar of Utility Investment (see note 5)					\$0.00313
Facilities Charge per dollar of Contributed Investment (see note 5)					\$0.00057
Facilities Charge all kW per kW					\$0.61
Consumption Charge per kWh	\$0.00178	\$0.00039	\$0.00142	\$0.00002	\$0.00361 (I)
Meter Charge per additional meter per month					\$23.00
<b>LGS-3 - Large General Service - 3</b>					
<b>Secondary Distribution Voltage</b>					
Basic Service Charge, per month					\$122.00
Facilities Charge all kW per kW					\$2.82
Consumption Charge per kWh	\$0.00066	\$0.00039	\$0.00142	\$0.00002	\$0.00249 (I)
Meter Charge per additional meter per month					\$3.00
<b>Primary Distribution Voltage</b>					
Basic Service Charge, per month					\$214.10
Facilities Charge all kW per kW					\$2.73
Consumption Charge per kWh	\$0.00001	\$0.00039	\$0.00142	\$0.00002	\$0.00184 (I)
Meter Charge per additional meter per month					\$76.25

(Continued)

Issued:	11-15-22	Issued By:	
Effective:	01-01-23	Janet Wells	
Notice No.:	22-04	Vice President, Regulatory	
Advice No.:			

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

C Cancelling 22 nd Revised  
21 st Revised

PUCN Sheet No. 10L  
PUCN Sheet No. 10L

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**DISTRIBUTION ONLY SERVICE**  
(Continued)

Schedule Number & Type of Charge	Interclass Rate Re-Balancing	PUBLIC POLICY RATES			Total Rate
		UEC	NDPP	ESAP	
<b>Distribution Only Service</b>					
<b>LGS-3 - Large General Service - 3 (Continued)</b>					
<b>Transmission Voltage</b>					
Basic Service Charge, per month					\$182.00
Facilities Charge per dollar of Utility Investment (see note 5)					\$0.00313
Facilities Charge per dollar of Contributed Investment (see note 5)					\$0.00057
Facilities Charge all kW per kW					\$0.61
Consumption Charge per kWh	\$0.00001	\$0.00039	\$0.00142	\$0.00002	\$0.00184 (1)
Meter Charge per additional meter per month					\$23.00
<b>LGS-X - Large General Service - Extra Large (See Note 4)</b>					
<b>Secondary Distribution Voltage</b>					
Basic Service Charge, per month					\$4,743.00
Facilities Charge all kW per kW					\$0.91
Consumption Charge per kWh	\$0.00001	\$0.00039	\$0.00142	\$0.00002	\$0.00184 (1)
Meter Charge per additional meter per month					\$20.52
<b>Primary Distribution Voltage</b>					
Basic Service Charge, per month					\$4,743.00
Facilities Charge all kW per kW					\$1.63
Consumption Charge per kWh	\$0.00131	\$0.00039	\$0.00142	\$0.00002	\$0.00314 (1)
Meter Charge per additional meter per month					\$86.85
<b>Transmission Voltage</b>					
Basic Service Charge, per month					\$4,743.00
Facilities Charge all kW per kW					\$0.00
Consumption Charge per kWh	\$0.00090	\$0.00039	\$0.00142	\$0.00002	\$0.00273 (1)
Meter Charge per additional meter per month					\$139.05
<b>LGS-WP - 2 Large General Service - Water Pumping 2</b>					
<b>Secondary Distribution Voltage</b>					
Basic Service Charge, per month					\$128.70
Facilities Charge all kW per kW					\$0.80
Consumption Charge per kWh	\$0.00001	\$0.00039	\$0.00142	\$0.00002	\$0.00184 (1)
Meter Charge per additional meter per month					\$9.75
<b>Primary Distribution Voltage</b>					
Basic Service Charge, per month					\$208.60
Facilities Charge all kW per kW					\$1.17
Consumption Charge per kWh	\$0.00001	\$0.00039	\$0.00142	\$0.00002	\$0.00184 (1)
Meter Charge per additional meter per month					\$65.00

(Continued)

Issued:	11-15-22	Issued By:	
Effective:	01-01-23	Janet Wells	
Notice No.:	22-04	Vice President, Regulatory	
Advice No.:			

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

replaces

Tariff No. 1-A (withdrawn)

Cancelling 20 th Revised  
19 th Revised

PUCN Sheet No. 10M

PUCN Sheet No. 10M

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**DISTRIBUTION ONLY SERVICE**  
(Continued)

Schedule Number & Type of Charge	Interclass Rate Re-Balancing	PUBLIC POLICY RATES			Total Rate
		UEC	NDPP	ESAP	
<b>Distribution Only Service</b>					
<b>LGS-WP - 2 Large General Service - Water Pumping 2 (Continued)</b>					
<b>Transmission Voltage</b>					
Basic Service Charge, per month					\$169.10
Facilities Charge per dollar of Utility Investment (see note 5)					\$0.00313
Facilities Charge per dollar of Contributed Investment (see note 5)					\$0.00057
Facilities Charge all kW per kW					\$0.61
Consumption Charge per kWh	\$0.00001	\$0.00039	\$0.00142	\$0.00002	\$0.00184 (I)
Meter Charge per additional meter per month					\$0.00
<b>LGS-WP - 3 Large General Service - Water Pumping 3</b>					
<b>Secondary Distribution Voltage</b>					
Basic Service Charge, per month					\$149.90
Facilities Charge all kW per kW					\$0.45
Consumption Charge per kWh	\$0.00001	\$0.00039	\$0.00142	\$0.00002	\$0.00184 (I)
Meter Charge per additional meter per month					\$3.00
<b>Primary Distribution Voltage</b>					
Basic Service Charge, per month					\$234.20
Facilities Charge all kW per kW					\$0.92
Consumption Charge per kWh	\$0.00001	\$0.00039	\$0.00142	\$0.00002	\$0.00184 (I)
Meter Charge per additional meter per month					\$76.25
<b>Transmission Voltage</b>					
Basic Service Charge, per month					\$189.10
Facilities Charge per dollar of Utility Investment (see note 5)					\$0.00313
Facilities Charge per dollar of Contributed Investment (see note 5)					\$0.00057
Facilities Charge all kW per kW					\$0.61
Consumption Charge per kWh	\$0.00001	\$0.00039	\$0.00142	\$0.00002	\$0.00184 (I)
Meter Charge per additional meter per month					\$23.00

**Notes**

1. UEC = Universal Energy Charge ( See Special Condition 1 of the applicable rate schedule.)
2. NDPP = Natural Disaster Protection Plan Rate (see Schedule NDPP, PUCN Sheet No. 33D(6))
3. ESAP = Expanded Solar Access Program Rate (see Schedule ESAP, PUCN Sheet No. 36Z(23))
4. LGS-X Customers who request a separate billing for an additional contiguous property, will be charged \$103.20 per separate bill per month.
5. Please refer to the tariff for the applicable investment.
6. The charges shown above are subject to adjustments for taxes and assessments as specified in the Special Supplementary Tariff (PUCN Sheet No. 31) and Schedule MC (PUCN Sheet Nos. 9-9A.)
7. All DOS rate schedules whose otherwise applicable rate schedule contains a demand billing component are also subject to the Power Factor Adjustment charge (see the Special Conditions of the applicable rate schedule.)
8. Other charges may apply, please see the applicable rate schedule.

Issued:	<b>11-15-22</b>	Issued By:	
Effective:	<b>01-01-23</b>	Janet Wells	
Notice No.:	<b>22-04</b>	Vice President, Regulatory	
Advice No.:			

**Schedule RS-PAL**  
**RESIDENTIAL SERVICE PRIVATE AREA LIGHTING**

**APPLICABLE**

For private area lighting in conjunction with Domestic Service. This schedule is closed to new installations.

**TERRITORY**

Entire Nevada Service Area, as specified.

**RATES**

**Bundled Service**

**Rate A**

For luminaires installed on existing poles:

<u>Mercury Vapor (Rate Code)</u>	<u>Monthly Energy Consumption</u>	<u>Rate Per Lamp</u>	
175 watt 9,625 lumen (10)	73 kWh	\$12.45	(l)
400 watt 23,000 lumen (12)	165 kWh	\$21.76	(l)

For any Customer who was served under these rates as of April, 1984 billing period.

The Utility will not accept additional Customers with Mercury Vapor Luminaries.

<u>High Pressure Sodium (Rate Code)</u>	<u>Monthly Energy Consumption</u>	<u>Rate Per Lamp</u>	
100 watt 14,000 lumen (14)	42 kWh	\$ 9.35	(l)
200 watt 28,000 lumen (15)	83 kWh	\$13.57	(l)
400 watt 50,000 lumen (18/88)	165 kWh	\$21.46	(l)

<u>Light Emitting Diode (Rate Code)</u>	<u>Monthly Energy Consumption</u>	<u>Rate Per Lamp</u>	
200 watt (10)	70 kWh	\$12.05	(l)
200 watt (12)	70 kWh	\$10.25	(l)
100 watt (14)	35 kWh	\$ 8.34	(l)
200 watt (15)	70 kWh	\$11.88	(l)

**Rate B**

For luminaires installed on a 30-foot pole:

<u>Mercury Vapor (Rate Code)</u>	<u>Monthly Energy Consumption</u>	<u>Rate Per Lamp</u>	
175 watt 9,625 lumen (11)	73 kWh	\$19.59	(l)
400 watt 23,000 lumen (13)	165 kWh	\$28.90	(l)

<u>High Pressure Sodium (Rate Code)</u>	<u>Monthly Energy Consumption</u>	<u>Rate Per Lamp</u>	
100 watt 14,000 lumen (16)	42 kWh	\$16.49	(l)
200 watt 28,000 lumen (17)	83 kWh	\$20.71	(l)

(Continued)

<p>Issued: <b>11-15-22</b></p> <p>Effective: <b>01-01-23</b></p> <p>Notice No.: <b>22-04</b></p>	<p align="center">Issued By:  Janet Wells  Vice President, Regulatory</p>	
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**Schedule RS-PAL**  
**RESIDENTIAL SERVICE PRIVATE AREA LIGHTING**  
(Continued)

**RATES (Continued)**

**Bundled Service (Continued)**

<u>Light Emitting Diode (Rate Code)</u>	<u>Monthly Energy Consumption</u>	<u>Rate Per Lamp</u>	
200 watt (11)	70 kWh	\$19.20	(l)
200 watt (13)	70 kWh	\$16.98	(l)
100 watt (16)	35 kWh	\$15.55	(l)

For any customer who was served under these rates as of the January, 1974 billing period. The Utility will not accept additional Customers where it is necessary to install a pole.

**Consumption Component of Rates**

The above rates include a Base Tariff Energy Rate of (BTER) \$0.08445 per kWh, the Renewable Energy Program Rate (REPR) of \$0.00077 per kWh, the Temporary Renewable Energy Development Charge (TRED) of \$0.00070, the Energy Efficiency Charge (EE) of \$0.00124, the Deferred Energy Accounting Adjustment Rate (See Schedule DEAA), the Natural Disaster Protection Plan Rate (NDPP) of \$0.00142 per kWh, the Expanded Solar Access Program Rate (ESAP) of \$0.00002 per kWh, and the Universal Energy Charge (UEC) of \$0.00039 per kWh (See Special Condition 1). (l)

**BILLING PROVISIONS**

Billing for a unit must be billed to one account. Prorated billing to several accounts for one unit or a combination of units will not be made. Normally billings for the service will be billed on Customer's monthly bill for energy used. (l)

**LATE CHARGE**

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

(Continued)

<p>Issued: <b>11-15-22</b></p> <p>Effective: <b>01-01-23</b></p> <p>Notice No.: <b>22-04</b></p>	<p>Issued By:  Janet Wells  Vice President, Regulatory</p>	
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**Schedule GS-PAL**  
**GENERAL SERVICE PRIVATE AREA LIGHTING**

**APPLICABLE**

For private area lighting in conjunction with non-Domestic Service. This schedule is closed to new installations.

**TERRITORY**

Entire Nevada Service Area, as specified.

**RATES**

**Bundled Service**

**Rate A**

For luminaires installed On existing poles:

<u>Mercury Vapor (Rate Code)</u>	<u>Monthly Energy Consumption</u>	<u>Rate Per Lamp</u>	
175 watt      9,625 lumen (10)	73 kWh	\$11.90	(l)
400 watt      23,000 lumen (12)	165 kWh	\$20.52	(l)

For any Customer who was served under these rates as of April, 1984 billing period.

The Utility will not accept additional Customers with Mercury Vapor Luminaries.

<u>High Pressure Sodium (Rate Code)</u>	<u>Monthly Energy Consumption</u>	<u>Rate Per Lamp</u>	
100 watt      14,000 lumen (14)	42 kWh	\$ 9.03	(l)
200 watt      28,000 lumen (15)	83 kWh	\$12.94	(l)
400 watt      50,000 lumen (18/88)	165 kWh	\$20.51	(l)

<u>Light Emitting Diode (Rate Code)</u>	<u>Monthly Energy Consumption</u>	<u>Rate Per Lamp</u>	
200 watt      (10)	70 kWh	\$11.54	(l)
200 watt      (12)	70 kWh	\$ 9.76	(l)
100 watt      (14)	35 kWh	\$ 8.09	(l)
200 watt      (15)	70 kWh	\$11.36	(l)
200 watt      (88)	70 kWh	\$ 9.75	(l)

**Rate B**

For luminaires installed on a 30-foot pole:

<u>Mercury Vapor (Rate Code)</u>	<u>Monthly Energy Consumption</u>	<u>Rate Per Lamp</u>	
175 watt      9,625 lumen (11)	73 kWh	\$19.05	(l)
400 watt      23,000 lumen (13)	165 kWh	\$27.66	(l)

<u>High Pressure Sodium (Rate Code)</u>	<u>Monthly Energy Consumption</u>	<u>Rate Per Lamp</u>	
100 watt      14,000 lumen (16)	42 kWh	\$16.18	(l)
200 watt      28,000 lumen (17)	83 kWh	\$20.09	(l)

(Continued)

<p>Issued:      <b>11-15-22</b></p> <p>Effective:    <b>01-01-23</b></p> <p>Notice No.:   <b>22-04</b></p>	<p align="center">Issued By:  Janet Wells  Vice President, Regulatory</p>	
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**Schedule GS-PAL**  
**GENERAL SERVICE PRIVATE AREA LIGHTING**  
(Continued)

**RATES (Continued)**

**Bundled Service (Continued)**

Rate B

<u>Light Emitting Diode (Rate Code)</u>	<u>Monthly Energy Consumption</u>	<u>Rate Per Lamp</u>
200 watt (11)	70 kWh	\$ 18.70
200 watt (13)	70 kWh	\$ 16.51
100 watt (16)	35 kWh	\$ 15.31
200 watt (17)	70 kWh	\$ 18.52

(l)  
(l)  
(l)  
(l)

For any customer who was served under these rates as of the January, 1974 billing period. The Utility will not accept additional Customers where it is necessary to install a pole.

**Consumption Component of Rates**

The above rates include a Base Tariff Energy Rate of (BTER) \$0.07960 per kWh, the Renewable Energy Program Rate (REPR) of \$0.00077 per kWh, the Temporary Renewable Energy Development Charge (TRED) of \$0.00057, the Energy Efficiency Charge (EE) of \$0.00113, the Deferred Energy Accounting Adjustment Rate (See DEAA), Natural Disaster Protection Plan Rate (NDPP) of \$0.00142 per kWh, the Expanded Solar Access Program Rate (ESAP) of \$0.00002 per kWh, and the Universal Energy Charge (UEC) of \$0.00039 per kWh (See Special Condition 1).

(l)  
(l)

**Distribution-only Service**

Rate A

Rate includes an Interclass Rate Re-Balancing Charge of \$0.01250 per kWh, the Natural Disaster Protection Plan Rate (NDPP) of \$0.00142 per kWh and the Expanded Solar Access Program Rate (ESAP) of \$0.00002 per kWh.

(l)

For luminaires installed on existing poles:

<u>Mercury Vapor (Rate Code)</u>	<u>Monthly Energy Consumption</u>	<u>Rate Per Lamp</u>
175 watt 9,625 lumen (10)	73 kWh	\$ 5.00
400 watt 23,000 lumen (12)	165 kWh	\$ 4.92

For any Customer who was served under these rates as of April, 1984 billing period. The Utility will not accept additional Customers with Mercury Vapor Luminaries.

<u>High Pressure Sodium (Rate Code)</u>	<u>Monthly Energy Consumption</u>	<u>Rate Per Lamp</u>
100 watt 14,000 lumen (14)	42 kWh	\$ 5.06
200 watt 28,000 lumen (15)	83 kWh	\$ 5.09
400 watt 50,000 lumen (18/88)	165 kWh	\$ 4.91

(Continued)

<p>Issued: <b>11-15-22</b></p> <p>Effective: <b>01-01-23</b></p> <p>Notice No.: <b>22-04</b></p>	<p>Issued By:  Janet Wells  Vice President, Regulatory</p>
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**Schedule GS-PAL**  
**GENERAL SERVICE PRIVATE AREA LIGHTING**  
**(Continued)**

**RATES (Continued)**

**Distribution-only Service (Continued)**

Rate A

<u>Light Emitting Diode (Rate Code)</u>	<u>Monthly Energy Consumption</u>	<u>Rate Per Lamp</u>
200 watt (10)	70 kWh	\$4.92
200 watt (12)	70 kWh	\$3.14
100 watt (14)	35 kWh	\$4.77
200 watt (15)	70 kWh	\$4.74
200 watt (88)	70 kWh	\$3.13

Rate B

Rate includes an Interclass Rate Re-Balancing Charge of \$0.01250 per kWh, the Natural Disaster Protection Plan Rate (NDPP) of \$0.00142 per kWh and the Expanded Solar Access Program Rate (ESAP) of \$0.00002 per kWh.

For luminaires installed on a 30-foot pole:

<u>Mercury Vapor (Rate Code)</u>	<u>Monthly Energy Consumption</u>	<u>Rate Per Lamp</u>
175 watt 9,625 lumen (11)	73 kWh	\$12.15
400 watt 23,000 lumen (13)	165 kWh	\$12.06

<u>High Pressure Sodium (Rate Code)</u>	<u>Monthly Energy Consumption</u>	<u>Rate Per Lamp</u>
100 watt 14,000 lumen (16)	42 kWh	\$12.21
200 watt 28,000 lumen (17)	83 kWh	\$12.24

<u>Light Emitting Diode (Rate Code)</u>	<u>Monthly Energy Consumption</u>	<u>Rate Per Lamp</u>
200 watt (11)	70 kWh	\$12.08
200 watt (13)	70 kWh	\$ 9.89
100 watt (16)	35 kWh	\$11.99
200 watt (17)	70 kWh	\$11.90

For any customer who was served under these rates as of the January, 1974 billing period. The Utility will not accept additional Customers where it is necessary to install a pole.

**BILLING PROVISIONS**

Billing for a unit must be billed to one account. Prorated billing to several accounts for one unit or a combination of units will not be made. Normally billings for the service will be billed on Customer's monthly bill for energy used.

(Continued)

<p>Issued: <b>11-15-22</b>  Effective: <b>01-01-23</b>  Notice No.: <b>22-04</b></p>	<p align="center">Issued By:  Janet Wells  Vice President, Regulatory</p>	
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(l)

**Schedule SL**  
**PUBLIC STREET LIGHTING AND TRAFFIC CONTROL SERVICE**

**APPLICABLE**

To any city, town, unincorporated community, county or state governing body for electric service to standard installations of luminaries for dusk to dawn lighting of public streets, alleys, thoroughfares, public parks and playgrounds, to electric service to traffic control signals, and to electric service to auxiliary devices in accordance with Special Condition 1. After the April, 1984 billing period, the Utility will not accept additional installations under this Tariff where it is necessary to install Mercury Luminaries. All street lighting and traffic control equipment will be owned, operated and maintained by city, county or state governing bodies.

**TERRITORY**

Entire Nevada Service Area, as specified.

**RATES**

Monthly billings shall equal the sum of the following charges:

**Metered – Bundled Service**

**Consumption Charge**

Base Tariff General Rate		
All kWh per kWh	\$0.00879	
Base Tariff Energy Rate		
All kWh per kWh	\$0.07960	(l)
Renewable Energy Program Charge		
All kWh per kWh	\$0.00077	
Temporary Renewable Energy Development Charge		
All kWh per kWh	\$0.00057	
Energy Efficiency Charge		
All kWh per kWh	\$0.00132	
Deferred Energy Accounting Adjustment		
See schedule DEAA	\$0.01250	(l)
Natural Disaster Protection Plan Rate		
All kWh per kWh	\$0.00142	
Expanded Solar Access Program Rate		
All kWh per kWh	\$0.00002	(l)

(Continued)

<p>Issued: <b>11-15-22</b>  Effective: <b>01-01-23</b>  Notice No.: <b>22-04</b></p>	<p align="center">Issued By:  Janet Wells  Vice President, Regulatory</p>	
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**Schedule SL**  
**PUBLIC STREET LIGHTING AND TRAFFIC CONTROL SERVICE**  
**(Continued)**

**RATES (Continued)**

**Non-Metered – Bundled Service**

	Monthly		
<u>Mercury Vapor Lamps (Rate Code)</u>	<u>kWh</u>	<u>Rate per Lamp</u>	
175 watt (20)	73	\$ 8.18	(l)
250 watt (21)	103	\$ 11.30	(l)
400 watt (22)	165	\$17.66	(l)
<u>High Pressure Sodium (Rate Code)</u>			
100 watt (23)	42	\$4.85	(l)
200 watt (24)	83	\$8.80	(l)
	Monthly		
<u>Light Emitting Diode (Rate Code)</u>	<u>kWh</u>	<u>Rate per Lamp</u>	
100 watt (20)	35	\$3.48	(l)
200 watt (21)	70	\$6.83	(l)
200 watt (22)	70	\$6.85	(l)
200 watt (24)	70	\$6.85	(l)

**Consumption Component of Rates**

The above rates include a Base Tariff Energy Rate of (BTER) \$0.07960 per kWh, the Renewable Energy Program Rate (REPR) of \$0.00077 per kWh, the Temporary Renewable Energy Development Charge (TRED) of \$0.00057, the Energy Efficiency Charge (EE) of \$0.00132, the Deferred Energy Accounting adjustment Rate (See Schedule DEAA), the Natural Disaster Protection Plan Rate (NDPP) of \$0.00142 per kWh and the Expanded Solar Access Program Rate (ESAP) of \$0.00002 per kWh. (l)

**Metered – Distribution-only Service**

Consumption Charge

Rate includes an Interclass Rate Re-Balancing amount of (\$0.01005) per kWh, the Natural Disaster Protection Plan Rate (NDPP) of \$0.00142 per kWh and the Expanded Solar Access Program Rate (ESAP) of \$0.00002 per kWh. (l)

All kWh per kWh \$0.02032 (l)

**Non-Metered – Distribution-only Service**

Rate includes an Interclass Rate Re-Balancing amount of (\$0.01005) per kWh, the Natural Disaster Protection Plan Rate (NDPP) of \$0.00142 per kWh and the Expanded Solar Access Program Rate (ESAP) of \$0.00002 per kWh. (l)

(Continued)

<p>Issued: <b>11-15-22</b>  Effective: <b>01-01-23</b>  Notice No.: <b>22-04</b></p>	<p align="center">Issued By:  Janet Wells  Vice President, Regulatory</p>	
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**Schedule MSL-P**  
**MUNICIPAL STREET LIGHTING SERVICE - PUBLIC**

**APPLICABLE**

This schedule is applicable to service furnished to municipal or other public lighting authorities and supplied from overhead distribution lines to street, highway and other public outdoor lighting installations, where the Utility owns and maintains the entire equipment. After the April, 1984 billing period, the Utility will not accept additional installations under this rate schedule.

**TERRITORY**

Entire Nevada Service Area, as specified.

**RATES**

**Bundled Service**

<u>Lamp</u>	<u>Monthly Energy Consumption</u>	<u>Rate per Lamp</u>		
		<u>All night Service</u>		
<u>Incandescent Lamps (Rate Code)</u>	<u>kWh</u>	<u>Wood Pole</u>	<u>Steel Pole</u>	
175 watt 2,500 Lumen (30)	73	\$15.97		(l)
295 watt 4,000 Lumen (31)	120	\$20.09		(l)
400 watt 6,000 Lumen (32)	167	\$24.13		(l)
<u>Mercury Vapor Lamps (Rate Code)</u>				
175 watt 7,000 Lumen (33/43)	73	\$15.92	\$15.92	(l)
250 watt 11,000 Lumen (34/44)	103	\$18.65	\$18.65	(l)
400 watt 20,000 Lumen (35/45)	165	\$23.95	\$23.95	(l)
<u>Sodium Vapor Lamps (Rate Code)</u>				
100 watt 9,500 Lumen (89)	42		\$13.26	(l)
200 watt 22,000 Lumen (90)	83		\$16.91	(l)
<u>Light Emitting Diode Lamps (Rate Code)</u>				
100 watt (30)	35	\$12.29	\$12.29	(l)
200 watt (31)	70	\$15.21	\$15.21	(l)
200 watt (32)	70	\$14.69	\$14.69	(l)
200 watt (33)	70	\$15.59	\$15.59	(l)
200 watt (34)	70	\$15.40	\$15.40	(l)

**Consumption Component of Rates**

The above rates include a Base Tariff Energy Rate of (BTER) \$0.07960 per kWh, the Renewable Energy Program Rate (REPR) of \$0.00077 per kWh, the Temporary Renewable Energy Development Charge (TRED) of \$0.00057, the Energy Efficiency Charge (EE) of \$0.00132, the Deferred Energy Accounting Adjustment Rate (See Schedule DEAA), the Natural Disaster Protection Plan Rate (NDPP) of \$0.00142 per kWh and the Expanded Solar Access Program Rate (ESAP) of 0.00002 per kWh. (l)

(Continued)

<p>Issued: <b>11-15-22</b>  Effective: <b>01-01-23</b>  Notice No.: <b>22-04</b></p>	<p align="center">Issued By:  Janet Wells  Vice President, Regulatory</p>	
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**Schedule MSL-P**  
**MUNICIPAL STREET LIGHTING SERVICE – PUBLIC**  
**(Continued)**

**RATES (Continued)**

**Distribution-only Service**

<u>Lamp</u>	<u>Monthly Energy Consumption</u>	<u>Rate per Lamp All night Service</u>	
		<u>Wood Pole</u>	<u>Steel Pole</u>
<u>Incandescent Lamps (Rate Code)</u>			
175 watt 2,500 Lumen (30)	73	\$9.11	
295 watt 4,000 Lumen (31)	120	\$8.82	
400 watt 6,000 Lumen (32)	167	\$8.44	
<u>Mercury Vapor Lamps (Rate Code)</u>			
175 watt 7,000 Lumen (33/43)	73	\$9.06	\$9.06
250 watt 11,000 Lumen (34/44)	103	\$8.97	\$8.97
400 watt 20,000 Lumen (35/45)	165	\$8.46	\$8.46
<u>Sodium Vapor Lamps (Rate Code)</u>			
100 watt 9,500 Lumen (89)	42		\$9.32
200 watt 22,000 Lumen (90)	83		\$9.11
<u>Light Emitting Diode Lamps (Rate Code)</u>			
100 watt (30)	35	\$8.99	\$8.99
200 watt (31)	70	\$8.61	\$8.61
200 watt (32)	70	\$8.09	\$8.09
200 watt (33)	70	\$8.99	\$8.99
200 watt (34)	70	\$8.80	\$8.80

Above rates include an Interclass Rate Re-Balancing Amount of (\$0.01005) per kWh, the Natural Disaster Protection Plan Rate (NDPP) of \$0.00142 per kWh and the Expanded Solar Access Program Rate (ESAP) of \$0.00002 per kWh.

**LATE CHARGE**

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

**UNIVERSAL ENERGY CHARGE**

Any governmental agency is exempt from the Universal Energy Charge (UEC), pursuant to NAC 702.150 through 702.450. All kWh sold under this schedule are exempt from the charge.

(Continued)

(l)

<p>Issued: <b>11-15-22</b>  Effective: <b>01-01-23</b>  Notice No.: <b>22-04</b></p>	<p align="center">Issued By:  Janet Wells  Vice President, Regulatory</p>	
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**Schedule MSL-C**  
**MUNICIPAL STREET LIGHTING SERVICE – CUSTOMER-OWNED**

**APPLICABLE**

This schedule is applicable to service supplied from overhead distribution lines where the Customer owns the street lighting facilities. This schedule is closed to new Customers.

**TERRITORY**

Entire Nevada Service Area, as specified.

**RATES**

**Bundled Service**

<u>Lamp</u>	<u>Monthly Energy Consumption</u>	<u>Rate per Lamp All night Service</u>	
<u>Incandescent Lamps</u> (Rate Code)			
295 watt 4,000 Lumen (51)	120 kWh	\$12.69	(l)
<u>Mercury Vapor Lamps</u> (Rate Code)			
175 watt 7,000 Lumen (53)	73 kWh	\$8.59	(l)
250 watt 11,000 Lumen (54)	103 kWh	\$11.20	(l)
400 watt 20,000 Lumen (55)	165 kWh	\$16.52	(l)

**Consumption Component of Rates**

The above rates include a Base Tariff Energy Rate of (BTER) \$0.07960 per kWh, the Renewable Energy Program Rate (REPR) of \$0.00077 per kWh, the Temporary Renewable Energy Development Charge (TRED) of \$0.00057, the Energy Efficiency Charge (EE) of \$0.00132, the Deferred Energy Accounting Adjustment Rate (See Schedule DEAA), the Natural Disaster Protection Plan Rate (NDPP) of \$0.00142 per kWh, the Expanded Solar Access Program Rate (ESAP) of \$0.00002 per kWh and the Universal Energy Charge (UEC) of \$0.00039 per kWh (See Special Condition 1). (l)

(Continued)

<p>Issued: <b>11-15-22</b>  Effective: <b>01-01-23</b>  Notice No.: <b>22-04</b></p>	<p align="center">Issued By:  Janet Wells  Vice President, Regulatory</p>	
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**Schedule MSL-C**  
**MUNICIPAL STREET LIGHTING SERVICE – CUSTOMER-OWNED**  
**(Continued)**

**RATES (Continued)**

**Distribution-only Service**

<u>Lamp</u>	<u>Monthly Energy Consumption</u>	<u>Rate per Lamp All night Service</u>
<u>Incandescent Lamps (Rate Code)</u>		
295 watt 4,000 Lumen (51)	120 kWh	\$1.42
<u>Mercury Vapor Lamps (Rate Code)</u>		
175 watt 7,000 Lumen (53)	73 kWh	\$1.73
250 watt 11,000 Lumen (54)	103 kWh	\$1.52
400 watt 20,000 Lumen (55)	165 kWh	\$1.03

Above rates include an Interclass Rate Re-Balancing Amount of (\$0.01005) per kWh, the Natural Disaster Protection Plan Rate (NDPP) of \$0.00142 per kWh and the Expanded Solar Access Program Rate (ESAP) of \$0.00002 per kWh.

(l)

**LATE CHARGE**

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

**SPECIAL CONDITIONS**

1. **UEC.** The Universal Energy Charge (UEC), pursuant to NAC 702.150 through 702.450, will go to fund the Nevada fund for energy assistance and conservation. Under certain circumstances, Customers will be refunded amounts paid in excess of \$25,000 per calendar quarter. The Commission will administer the collection of the UEC, certify exceptions, and administer refunds. Exceptions are generally kWh sold to:
  - a) Any governmental agency, including the State of Nevada and any political subdivision thereof, and
  - b) Any Customer using electrolytic-manufacturing processes.

Except as provided above, all kWh sold are subject to the charge. The UEC is not subject to the charges applicable under the Special Supplementary Tariff.
2. **Burning Hours.** Lighting will be operated in accordance with a standard burning schedule of approximately 4,000 hours per year.

(Continued)

<p>Issued: <b>11-15-22</b></p> <p>Effective: <b>01-01-23</b></p> <p>Notice No.: <b>22-04</b></p>	<p>Issued By:  Janet Wells  Vice President, Regulatory</p>	
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**Schedule No. ESER**  
**EXPANDED SOLAR ENERGY RATE**

**APPLICABLE**

To all customers who met eligibility requirements and were selected to participate in the Expanded Solar Access Program ("Program") in conjunction with the Utility's bundled service rate schedules for the purchase of electricity.

**TERRITORY**

Entire Nevada Service Area, as specified.

**RATES**

- A. A Customer participating in the Program shall be responsible for all charges and rates specified in the Customer's otherwise applicable rate schedule with the following exceptions. Customers who are selected to participate in the Program, shall pay a Program rate which will replace the otherwise applicable Base Tariff Energy Rate ("BTER") and Deferred Energy Accounting Adjustment ("DEAA").
- B. The Expanded Solar Energy Rate ("ESER") paid by the customer in lieu of the combined BTER and DEAA rates will be determined based on the status of the customer's application for the program.
  - 1. A customer who is accepted into the Program as a Residential or Disadvantaged Business, but not a verified Low Income participant, shall pay the calculated Program energy rate as described in Special Condition 2.A.
  - 2. A customer who is accepted into the Program as a verified Low Income participant shall pay the Low Income Discount energy rate as calculated in Special Condition 2.B.
- C. Monthly billings for bundled service shall be adjusted by the following, in lieu of the otherwise applicable BTER and DEAA charges:

Residential ESER, all kWh, per kWh	\$0.07749	(l)
Non-Residential ESER, all kWh, per kWh	\$0.07234	(l)
Low Income Discount ESER, all kWh, per kWh	\$0.07749	(l)

(Continued)

<p>Issued: <b>11-15-22</b>  Effective: <b>01-01-23</b>  Notice No.: <b>22-04</b>  Advice No.:</p>	<p align="center">Issued By:  Janet Wells  Vice President, Regulatory</p>	
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NEVADA POWER COMPANY dba NV Energy  
P.O. Box 98910  
Las Vegas, NV 89151-0001  
Tariff No. 1-B

replaces  
Tariff No. 1-A (withdrawn)

Cancelling 1st Revised  
Original

PUCN Sheet No. 36Z(23)  
PUCN Sheet No. 36Z(23)

**SCHEDULE ESAP**

**EXPANDED SOLAR ACCESS PROGRAM RATE**

**APPLICABLE**

The monthly energy charges for service otherwise applicable under each of the Utility's rate schedules shall be increased by the authorized Expanded Solar Access Program Rate specified below.

**TERRITORY**

Entire Nevada Service Area, as specified.

**RATES**

Monthly billings for bundled and distribution only service shall include the following:

Expanded Solar Access Program Rate, all kWh, per kWh

All Schedules \$0.00002 (l)

The above charges are the sum of the program rates shown below:

Expanded Solar Program Costs Rate

All kWh, per kWh \$0.00001

Expanded Solar Discount Recovery Rate

All kWh, per kWh \$0.00001 (l)

Issued: 11-15-22

Effective: 01-01-23

Notice No.: 22-04

Issued By:  
Janet Wells  
Vice President, Regulatory







Nevada Power Company d/b/a NV Energy  
 Quarterly Deferred Energy Accounting Adjustment (DEAA) - Calculation  
 At September 30, 2022  
 Effective January 1, 2023

Ln No	(a) Description	(b) Exhibit Reference	(c) Residential	(d) Exhibit Reference	(e) Non-Residential	(f) Total	Ln No
1							1
2	Deferred Energy Balance at September 30, 2022	Pg 2, Col (n), Ln 41	\$ 360,855,921	Pg 3, Col (n), Ln 41	\$ 342,553,788	\$ 703,409,709	2
3							3
4	kWh Sales (Billed and Unbilled)	Pg 4, Col (n), Ln 1	10,103,400,699	Pg 4, Col (n), Ln 2	10,672,280,618	20,775,681,317	4
5							5
6	Calculated DEAA		\$ 0.03572		\$ 0.03210		6
7							7
8	Existing DEAA		\$ 0.01250		\$ 0.01000		8
9							9
10	Bandwidth		5%		5%		10
11							11
12	Cost applicable to Bandwidth <sup>(1)</sup>	BTER, Col (b), Ln 69	\$ 853,269,000	BTER, Col (c), Ln 69	\$ 849,513,000	\$ 1,702,782,000	12
13							13
14	Rate Cap		\$ 0.00250		\$ 0.00250		14
15							15
16	DEAA per kWh	Pg 5 Formula	0.01500	Pg 5 Formula	0.01250		16
17							17
18	Increase (Decrease)		\$ 0.00250		\$ 0.00250		18
19							19
20	<sup>(1)</sup> Cost includes Fuel & Purchased Power, revenue adjustments, deferral adjustments, and						20
21	out of period adjustments as applied to the BTER calculation. See exhibit BTER.						21

Nevada Power Company d/b/a NV Energy  
Deferred Energy Account Balance Residential  
At September 30, 2022

Ln	No	Description	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	Total	No
			Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep				
1		Beginning Balance Residential	\$ 120,519,486	\$ 125,821,331	\$ 135,043,801	\$ 145,073,594	\$ 155,697,851	\$ 156,501,334	\$ 156,699,003	\$ 150,397,073	\$ 151,297,052	\$ 191,993,020	\$ 233,663,727	\$ 300,356,546	\$	\$ 120,519,486	1	
2		Adj for Jul/Aug/Sep/Oct Argus Fwd Crv Correction	(1,608,970)													(1,608,970)	2	
3		Allocated Fuel & Purchased Power	30,655,110	32,441,164	37,682,722	43,442,150	28,546,658	28,176,114	27,357,928	52,283,154	119,824,874	152,406,051	166,526,528	141,527,210	70,056,795	860,869,563	3	
4		BTERR	(24,999,065)	(22,129,560)	(27,620,338)	(30,494,329)	(30,494,329)	(25,218,431)	(29,347,105)	(44,413,420)	(69,135,923)	(94,584,080)	(85,806,535)	(70,056,795)	(549,049,182)	4		
5		R-BTERR	(438,085)	(289,286)	(472,593)	(316,942)	(273,522)	(282,153)	(260,824)	(377,074)	(385,410)	(479,691)	(462,788)	(318,228)	(1,474,563)	5		
6		Net-BTERR (Econ Dev Rate Rider)	(102,993)	(105,448)	(117,632)	(117,233)	(110,238)	(103,882)	(105,360)	(125,419)	(144,786)	(152,419)	(146,461)	(142,551)	(1,474,563)	6		
7		EDRR-BTERR	919	996	996	1,180	1,057	1,109	1,227	1,589	1,912	2,517	2,208	2,037	17,660	7		
8		MPE R-BTERR/RPS (Oct-19-10012)	(4,688)	(4,254)	(4,947)	(8,009)	(5,989)	(5,447)	(6,335)	(6,181)	(9,503)	(14,619)	(13,131)	(16,244)	(99,347)	8		
9		NGRZ Option 1 GreenEnergy	-	-	-	-	-	-	-	-	-	-	-	-	(9)	(9)	9	
10		ESAP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	10	
11		TREDD	(299,895)	(219,439)	(98,505)	(139,063)	(310,408)	(433,289)	(667,515)	(1,017,256)	(959,894)	(835,847)	(513,259)	(672,863)	(6,167,233)	11		
12		Current Month															12	
13		Deferred Energy Costs	4,811,303	9,693,984	9,369,703	12,367,755	2,612,251	2,142,116	(3,018,547)	6,359,583	49,212,727	56,372,382	79,613,940	70,344,277	299,881,473	13		
14		DEAA - Cost Recovery Current	(1,351,859)	(1,240,034)	(1,549,181)	(2,945,686)	(2,466,730)	(2,463,401)	(3,978,996)	(6,076,258)	(9,457,037)	(15,843,410)	(14,454,576)	(11,802,020)	(73,629,186)	14		
15		Other Current (if any)	-	-	-	-	-	-	-	-	-	-	-	-	-	15		
16		Deferred Income Tax - TRED	78,264	111,799	(76,509)	79,933	25,938	(3,901)	(56,965)	(19,075)	(35,455)	(30,469)	143,660	92,614	293,355	17		
18		Adjustments														18		
19		Deferral Adj	1,380,659	1,738,554	1,690,829	454,243	(119,221)	(8,247)	7,589	(6,357)	7,453	20,214	(14,198)	(10,566)	4,631,492	19		
20		TRED Adj	15,975	(6,266)	(1,455)	7,747	(5,613)	7,746	461	474	(4,382)	(3,579)	(2,446)	(1,417)	22,269	20		
21		TRED Trust Fee	-	456	-	-	456	-	-	-	-	-	-	464	1,855	21		
22		Carry Charge (MGM/Wynn) Adj	(8,707)	(8,914)	(8,348)	(7,525)	(6,328)	(5,258)	(4,657)	(4,599)	(4,382)	(3,579)	(2,446)	(1,417)	(66,160)	22		
23		Other Adj: REPR Wind Balance Transfer	(106,842)	-	(1,302)	-	-	-	-	-	-	-	-	-	(108,144)	23		
24		Other Adj: ROR True-up per NAC704.150.3	-	-	-	-	-	-	-	-	-	-	-	-	506,283	24		
25		Total Adjustments	1,281,085	1,723,830	1,679,724	454,465	(131,162)	(236,034)	2,932	(10,482)	121,653	16,635	(16,644)	101,593	4,987,595	25		
26																26		
27		Subtotal: BegBal + CurrMnth + Adj	125,338,279	134,501,940	144,467,538	155,030,061	155,729,902	155,923,724	149,637,991	150,536,912	191,117,483	232,561,210	298,922,728	359,070,890	350,294,324	27		
28																28		
29		Average Balance	122,928,883	129,357,150	139,755,670	150,051,828	155,713,877	156,212,529	153,168,497	150,466,993	171,207,268	212,277,115	266,293,228	329,713,718		29		
30																30		
31		Less Rate of Return (ROR) Adjustment <sup>(1)</sup>	(35,785,177)	(31,603,902)	(30,421,762)	(29,582,475)	(16,545,772)	(16,342,444)	(16,228,354)	(13,335,900)	(13,258,509)	(13,380,514)	(7,629,188)	(7,689,984)		31		
32																32		
33		Subtotal: AvgBal & RORadj	87,143,706	97,753,248	109,333,908	120,469,353	139,168,105	139,870,085	136,940,143	137,131,093	157,948,759	198,896,601	258,664,040	322,023,734		33		
34																34		
35		Deferred Taxes <sup>(2)</sup>	(18,300,178)	(20,528,182)	(22,960,121)	(25,298,564)	(29,225,302)	(29,372,718)	(28,757,430)	(28,797,530)	(33,169,239)	(41,768,286)	(54,319,448)	(67,624,984)		35		
36																36		
37		Subtotal: Less Deferred Taxes	68,843,528	77,225,066	86,373,787	95,170,789	109,942,803	110,497,367	108,182,713	108,333,563	124,779,520	157,128,315	204,344,592	254,398,750		37		
38																38		
39		Carry Charges <sup>(3)</sup>	485,052	541,863	606,056	667,789	771,432	775,279	759,082	760,141	875,536	1,102,517	1,433,818	1,785,031	10,561,596	39		
40																40		
41		G/A Ending Balance	\$ 125,821,331	\$ 135,043,801	\$ 145,073,594	\$ 155,697,851	\$ 156,501,334	\$ 156,699,003	\$ 150,397,073	\$ 151,297,052	\$ 191,993,020	\$ 233,663,727	\$ 300,356,546	\$ 360,855,921	\$	\$ 125,821,331	41	
42																42		
43		<sup>(1)</sup> Carry Charge 20-06003 @ 1/1/2021	8.42%	8.42%	8.42%	8.42%	8.42%	8.42%	8.42%	8.42%	8.42%	8.42%	8.42%	8.42%	8.42%	43		
44		<sup>(2)</sup> Federal Income Tax @ 1/1/2018	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	44		
45		<sup>(3)</sup> ROR Adjustment. NAC 704.150(3) applies when the average balance is a debit and the earned ROR is greater than authorized.														45		
46		<sup>(4)</sup> Per 704B Docket Nos. 15-05017, 15-05006, 16-11034, 18-12019, 18-09015														46		
47		<sup>(5)</sup> Per Docket Nos. 15-05017, 15-05006, 16-11034, 18-12019, 18-09015, 19-12017														47		
48																48		
49																49		
50		Month	Jun-2021	Sep-2021	Sep-2021	Sep-2021	Dec-2021	Dec-2021	Dec-2021	Dec-2021	Mar-2022	Mar-2022	Mar-2022	Jun-2022	Jun-2022		50	
51		Earned ROR	8.39%	8.32%	8.32%	8.32%	7.83%	7.83%	7.83%	7.83%	7.72%	7.72%	7.72%	7.48%	7.48%	51		
52		Authorized ROR	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	52		
53		Difference	1.21%	1.14%	1.14%	1.14%	0.65%	0.65%	0.65%	0.65%	0.54%	0.54%	0.54%	0.30%	0.30%	53		
54																54		
55		Rate Base	\$ 5,000,383,000	\$ 4,930,686,000	\$ 4,930,686,000	\$ 4,950,686,000	\$ 4,949,061,000	\$ 4,949,061,000	\$ 4,949,061,000	\$ 4,942,227,000	\$ 4,942,227,000	\$ 4,942,227,000	\$ 4,942,227,000	\$ 5,006,881,000	\$ 5,006,881,000	55		
56																56		
57		ROR Adjustment	60,504,392	56,437,820	56,437,820	56,437,820	32,168,897	32,168,897	32,168,897	26,688,026	26,688,026	26,688,026	15,020,643	15,020,643	57			
58																58		
59		Allocated ROR Adjustment	\$ 35,785,177	\$ 31,603,902	\$ 30,421,762	\$ 29,582,474	\$ 16,545,772	\$ 16,342,445	\$ 16,228,354	\$ 13,335,900	\$ 13,258,509	\$ 13,380,514	\$ 7,629,188	\$ 7,689,984	\$ 7,689,984	59		

Nevada Power Company d/b/a NV Energy  
Deferred Energy Account Balance Non-Residential  
At September 30, 2022

Ln	No	Description	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	Total
Ln	No		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep			
1		Beginning Balance Non-Residential	\$ 79,597,091	\$ 90,566,991	\$ 111,573,955	\$ 127,976,614	\$ 145,067,522	\$ 149,722,399	\$ 153,589,072	\$ 148,060,637	\$ 154,000,580	\$ 193,717,251	\$ 229,617,191	\$ 287,762,544	\$	\$ 79,597,091	
2		Adj for Jul/Aug/Sep/Oct Argus Fwd Crv Correction	1,579,039													1,579,039	
3		Allocated Fuel & Purchased Power	48,504,189	49,379,764	47,515,116	55,103,295	40,316,844	43,966,719	41,123,326	59,733,917	100,271,224	113,518,394	135,883,062	121,785,205		857,101,055	
4		BTERR	(37,542,510)	(32,126,102)	(33,535,294)	(36,733,301)	(33,456,127)	(37,094,246)	(41,963,229)	(48,304,599)	(55,219,813)	(69,206,003)	(69,737,883)	(60,451,109)		(555,370,216)	
5		R-BTERR	(693,163)	(440,334)	(595,897)	(402,073)	(386,362)	(440,204)	(392,053)	(430,884)	(322,544)	(357,320)	(377,575)	(273,824)		(5,112,233)	
6		Net-BTERR (Econ Dev Rate Rider)	(162,962)	(160,507)	(148,323)	(148,722)	(155,717)	(162,073)	(158,369)	(155,717)	(143,021)	(113,536)	(119,493)	(123,004)		(1,716,896)	
7		EDRR-BTERR	1,453	1,256	1,482	1,497	1,492	1,845	1,816	1,730	1,600	1,875	1,801	1,753		19,501	
8		MPE R-BTERR/RPS (Ok-19-10012)	(7,417)	(6,476)	(6,238)	(10,160)	(8,460)	(8,498)	(9,522)	(7,063)	(7,953)	(10,890)	(10,713)	(13,978)		(107,368)	
9		NSAP	-	-	-	-	-	-	-	-	-	-	-	-		(11,410)	
10		ESAP	-	-	-	-	-	-	-	-	-	-	-	-		911	
11		TREDD	(474,511)	(334,017)	(124,206)	(176,415)	(438,465)	(676,001)	(1,003,361)	(1,162,422)	(803,320)	(622,620)	(418,753)	(578,975)		(6,813,066)	
12		Current Month															
13		Deferred Energy Costs	9,625,079	16,313,711	13,106,414	17,634,121	5,873,435	5,873,688	(2,400,995)	9,688,287	43,798,841	43,711,050	65,221,557	60,335,570		287,994,756	
14		DEAA - Cost Recovery Current	(63)	(979)	(37)	(1,814,912)	(1,677,120)	(1,892,940)	(3,803,567)	(4,386,682)	(5,076,664)	(8,482,137)	(8,566,539)	(7,425,246)		(43,124,312)	
15		DEAA - Cost Recovery (Ok-16-11034)	(10,236)	(10,236)	(10,236)	(10,236)	(10,236)	(10,236)	(9,734)	(10,737)	(10,236)	(10,236)	(10,236)	(10,236)		(122,831)	
16		Expanded Solar Access Prgm (ESAP)	-	-	-	-	(225)	(491)	(367)	(225)	(543)	(817)	(1,149)	(911)		(1,111)	
17		Deferred Income Tax - TRED	62,959	15,019	266,083	109,887	43,396	(4,233)	(66,229)	(97,110)	4,750	71,659	125,114	87,114		618,409	
18		Adjustments															
19		Deferral Adj	1,124,962	2,707,648	2,535,959	565,594	(286,728)	(791,125)	-	-	-	-	-	-		5,856,310	
20		TREDD Adj	13,697	(9,914)	(2,215)	9,769	(7,120)	10,941	11,839	(9,556)	8,516	16,917	(10,576)	(8,620)		23,678	
21		TRED Trust Fee	-	456	-	-	456	461	-	474	-	-	-	464		1,855	
22		Carry Charge (MGM/Wynn) Adj	(13,777)	(13,569)	(10,527)	(9,546)	(8,939)	(8,204)	(7,001)	(5,255)	(3,667)	(2,666)	(1,995)	(1,220)		(86,366)	
23		Other Adj: Bal Share 704B DKts18-12019/18	(166,397)	-	(1,641)	-	-	-	-	-	-	-	-	-		(168,038)	
24		Other Adj: ROR True-up per NAC704.150.3	-	-	-	-	-	223,970	-	-	109,119	-	-	-		445,795	
25		Total Adjustments	958,485	2,684,621	2,521,576	565,817	(302,787)	(563,957)	4,838	(14,337)	113,968	14,251	(12,571)	103,330		6,073,234	
26		Subtotal: BegBal + CurrMnth + Adj	90,233,315	111,148,166	127,458,329	144,461,292	148,993,985	152,838,232	147,315,017	153,239,515	192,830,422	228,520,689	286,373,405	340,852,165		332,609,772	
27		Average Balance	84,915,203	101,647,098	119,516,142	136,218,953	147,030,754	151,280,316	150,452,045	150,650,076	173,415,501	211,118,970	257,995,298	314,307,355			
28		Less Rate of Return (ROR) Adjustment <sup>(1)</sup>	(24,719,216)	(24,833,919)	(26,016,058)	(22,966,358)	(27,595,602)	(15,826,452)	(150,452,044)	(150,650,076)	(173,415,501)	(211,118,970)	(257,995,298)	(314,307,354)			
29		Subtotal: AvgBal & RORadj	60,195,987	76,813,179	93,500,084	113,252,595	119,435,152	135,453,864	300,904,089	301,300,152	346,831,002	422,237,940	515,990,596	628,614,709			
30		Deferred Taxes <sup>(2)</sup>	(12,641,157)	(16,130,768)	(19,635,018)	(22,966,358)	(27,595,602)	(28,445,311)	(28,247,415)	(28,832,569)	(33,597,057)	(41,540,406)	(52,626,807)	(64,465,106)			
31		Subtotal: Less Deferred Taxes	47,554,830	60,682,411	73,865,066	90,286,237	91,839,551	107,008,553	272,656,674	272,467,583	313,233,945	380,697,534	463,363,789	564,149,603			
32		Carry Charges <sup>(3)</sup>	333,676	425,788	518,287	606,230	728,414	750,843	745,620	761,065	886,829	1,096,502	1,389,139	1,701,623		9,844,016	
33		G/A Ending Balance	\$ 90,566,991	\$ 111,573,955	\$ 127,976,614	\$ 145,067,522	\$ 149,722,399	\$ 153,589,072	\$ 148,060,637	\$ 154,000,580	\$ 193,717,251	\$ 229,617,191	\$ 287,762,544	\$ 342,553,788		\$ 342,553,788	
34		Rate Base	8.42%	8.42%	8.42%	8.42%	8.42%	8.42%	8.42%	8.42%	8.42%	8.42%	8.42%	8.42%		8.42%	
35		Federal Income Tax @ 1/1/2018	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%		21.00%	
36		ROR Adjustment. NAC 704.150(3) applies when the average balance is a debit and the earned ROR is greater than authorized.															
37		Per 704B Docket Nos. 15-05017, 15-05006, 16-11034, 18-12019, 18-09015															
38		Per Docket Nos. 15-05017, 15-05006, 16-11034, 18-12019, 18-09015, 19-12017															
39		Month	Jun-2021	Sep-2021	Sep-2021	Sep-2021	Dec-2021	Dec-2021	Dec-2021	Dec-2021	Mar-2022	Mar-2022	Jun-2022	Jun-2022			
40		Earned ROR	8.39%	8.32%	8.32%	8.32%	7.83%	7.83%	7.83%	7.72%	7.72%	7.72%	7.48%	7.48%		7.48%	
41		Authorized ROR	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%		7.18%	
42		Difference	1.21%	1.14%	1.14%	1.14%	0.65%	0.65%	0.65%	0.54%	0.54%	0.54%	0.30%	0.30%		0.30%	
43		Rate Base	\$ 5,000,363,000	\$ 4,950,686,000	\$ 4,950,686,000	\$ 4,950,686,000	\$ 4,949,061,000	\$ 4,949,061,000	\$ 4,949,061,000	\$ 4,942,227,000	\$ 4,942,227,000	\$ 4,942,227,000	\$ 4,942,227,000	\$ 5,006,881,000		\$ 5,006,881,000	
44		ROR Adjustment	\$ 60,504,392	\$ 56,437,820	\$ 56,437,820	\$ 56,437,820	\$ 32,168,897	\$ 32,168,897	\$ 32,168,897	\$ 26,688,026	\$ 26,688,026	\$ 26,688,026	\$ 15,020,643		\$ 15,020,643		
45		Allocated ROR Adjustment	\$ 24,719,216	\$ 24,833,918	\$ 26,016,058	\$ 26,855,346	\$ 15,826,452	\$ 15,940,543	\$ 13,352,126	\$ 13,429,517	\$ 13,307,512	\$ 13,307,512	\$ 7,391,455		\$ 7,391,455		

Nevada Power Company d/b/a NV Energy  
kWh Sales - Billed and Unbilled  
At September 30, 2022

Ln	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	Ln
No	Description	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total	No
1	Residential	562,185,811	496,335,462	619,424,842	598,741,391	493,683,643	493,004,008	537,120,054	811,117,335	1,262,618,876	1,599,685,308	1,447,578,655	1,181,905,314	10,103,400,699	1
2	Non-Residential	875,555,949	744,396,596	771,267,543	758,825,566	692,310,595	767,465,302	795,326,226	900,729,050	1,031,539,353	1,170,134,538	1,162,766,676	1,001,963,224	10,672,280,618	2
3	Subtotal Nevada (Subject to DEAA)	1,437,741,760	1,240,732,058	1,390,692,385	1,357,566,957	1,185,994,238	1,260,469,310	1,332,446,280	1,711,846,385	2,294,158,229	2,769,819,846	2,610,345,331	2,183,868,538	20,775,681,317	3
4														To Pg 1, Cols (e)(f), Ln 4	4
5	FERC														5
6	Subtotal System Sales	1,437,741,760	1,240,732,058	1,390,692,385	1,357,566,957	1,185,994,238	1,260,469,310	1,332,446,280	1,711,846,385	2,294,158,229	2,769,819,846	2,610,345,331	2,183,868,538	20,775,681,317	6
7															7
8	Off System Sales	116,258,240	68,026,508	200,539,465	210,585,372	203,810,033	135,108,494	317,192,355	179,979,254	72,985,047	62,831,480	150,152,005	140,906,925	1,858,375,178	8
9															9
10	Grand Total	1,554,000,000	1,308,758,566	1,591,231,850	1,568,152,329	1,389,804,271	1,395,577,804	1,649,638,635	1,891,825,639	2,367,143,276	2,832,651,326	2,760,497,336	2,324,775,463	22,634,056,495	10

Nevada Power Company d/b/a NV Energy  
 Quarterly Deferred Energy Accounting Adjustment (DEAA) - Formula  
 At September 30, 2022

Ln		Ln
<u>No</u>		<u>No</u>
1	A = DEAA Balance / Sales or calculated DEAA	1
2		2
3	B = DEAA Balance	3
4		4
5	C = Cost included in BTER	5
6		6
7	D = Current DEAA	7
8		8
9	E = Proposed DEAA	9
10		10
11	P = percentage cap	11
12		12
13	R = rate cap (i.e. maximum change allowed)	13
14		14
15	<b>Is the DEAA Balance as a percentage of BTER cost within a bandwidth of 5%?</b>	15
16		16
17	IF(OR(AND(B < 0, B/C > -P), AND(B > 0, B/C < P)))	17
18		18
19	<b>1</b> <b>Yes</b> E = 0	19
20		20
21	<b>1</b> <b>No</b>	21
22		22
23	<b>Does the difference between the current DEAA and the calculated DEAA exceed the bandwidth for the maximum rate change allowed (i.e. 2.5 mills/kWh)?</b>	23
24		24
25		25
26	IF(OR(A - D < -R, A - D > R))	26
27		27
28	<b>2</b> <b>Yes</b>	28
29		29
30	<b>Is the change in rates negative?</b>	30
31		31
32	IF(A - D < 0)	32
33		33
34	<b>3</b> <b>Yes</b> E = D - R	34
35		35
36	<b>3</b> <b>No</b> E = D + R	36
37		37
38	<b>2</b> <b>No</b> E = A	38
39		39
40	<b>THE COMPLETE FORMULA IS:</b>	40
41		41
42	<b>IF(OR(AND(B &lt; 0, B/C &gt; -P), AND(B &gt; 0, B/C &lt; P)), 0, IF(OR(A - D &lt; -R, A - D &gt; R), IF(A - D &lt; 0, D - R, D + R), A))</b>	42
43		43
44		44
45	Notes (1) The methodology for this DEAA calculation was first discussed in the testimony of witness Patricia Franklin	45
46	in the annual filings in Docket Nos. 11-03003 (NPC) and 11-03004 (SPPC).	46
47		47
48	(2) The methodology for the implementation of the quarterly DEAA changes is included in the applications in	48
49	Docket Nos. 11-10008 (NPC) & 11-07012 (SPPC) and discussed in detail in the testimony of witness Patricia Franklin.	49

TABLE 1  
NEVADA POWER COMPANY  
d/b/a NV Energy

ELECTRIC SERVICE RATES  
CLARK COUNTY, NEVADA  
QUARTERLY SUMMARY - FISCAL YEAR 2022  
PROPOSED CHANGE IN TOTAL REVENUE  
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2022

Ln No	(a) RATE SCHEDULE	(b) Recorded Kwh	(c) Lamp/ Customer Count	(d) Present Rate Revenues			(e) Proposed Rate Revenues			(f) Total	(g) BTR, DEAA & ESR	(h) TOTAL	(i) Dollar Change Total	(j) Percent Change Total	(k) PROPOSED MONTHLY INCR/DECR	Ln No
				BTR, DEAA & ESR	MDP, ESR	TOTAL	BTR, DEAA & ESR	MDP, ESR	TOTAL							
1	Residential - TOU OPT A	7,678,893.023	10,508,627	597,869,381	762,245,492	1,360,114,873	1,360,114,873	1,360,114,873	1,360,114,873	1,360,114,873	1,360,114,873	0.00%	1	1		
2	Residential - TOU OPT B	2,318,420.243	3,420,900	180,511,382	230,589,032	411,100,414	411,100,414	411,100,414	411,100,414	411,100,414	411,100,414	0.00%	2	2		
3	Residential - Large	38,336,318	2,681	2,984,867	3,812,931	6,847,845	6,847,845	6,847,845	6,847,845	6,847,845	6,847,845	0.00%	3	3		
4	Residential - ESAP	8,434,529	7,179	631,575	1,157,635	1,789,210	1,789,210	1,789,210	1,789,210	1,789,210	1,789,210	0.00%	4	4		
5	Residential Multi-Family - ESAP	2,965,492	3,659	196,492	381,476	577,968	577,968	577,968	577,968	577,968	577,968	0.00%	5	5		
6	Total Residential - Non-TOU	10,042,040.037	10,508,627	708,855,187	988,530,988	1,729,386,175	1,729,386,175	1,729,386,175	1,729,386,175	1,729,386,175	1,729,386,175	0.00%	6	6		
7	Optional Residential - TOU OPT A	35,281,528	30,033	2,115,461	4,865,478	6,980,939	6,980,939	6,980,939	6,980,939	6,980,939	6,980,939	0.00%	7	7		
8	Optional Residential - TOU OPT B	1,016,815	1,016	63,825	83,811	147,636	147,636	147,636	147,636	147,636	147,636	0.00%	8	8		
9	Optional Residential - TOU	57,914,003	40,389	3,063,842	7,529,674	10,593,515	10,593,515	10,593,515	10,593,515	10,593,515	10,593,515	0.00%	9	9		
10	Optional Residential - TOU OPT A/ESAP	63,321	63	4,359	8,309	12,668	12,668	12,668	12,668	12,668	12,668	0.00%	10	10		
11	Optional Residential - TOU ESAP	195,500	128	11,042	14,376	25,418	25,418	25,418	25,418	25,418	25,418	0.00%	11	11		
12	Optional Residential Multi-Family - TOU OPT A	822,218	1,450	54,474	118,492	172,966	172,966	172,966	172,966	172,966	172,966	0.00%	12	12		
13	Optional Residential Multi-Family - TOU OPT B	1,790,218	2,268	104,653	178,082	282,735	282,735	282,735	282,735	282,735	282,735	0.00%	13	13		
14	Optional Residential Multi-Family - TOU	1,790,494	2,268	104,653	178,082	282,735	282,735	282,735	282,735	282,735	282,735	0.00%	14	14		
15	Optional Residential Multi-Family - TOU Daily Demand	2,857	3	207	264	471	471	471	471	471	471	0.00%	15	15		
16	Optional Residential Multi-Family - TOU ESAP	21,819	4	1,691	2,735	4,426	4,426	4,426	4,426	4,426	4,426	0.00%	16	16		
17	Optional Residential Multi-Family - TOU Daily Demand ESAP	1,111	1	72	91	163	163	163	163	163	163	0.00%	17	17		
18	Optional Residential - TOU	312,041	24	16,368	40,664	57,032	57,032	57,032	57,032	57,032	57,032	0.00%	18	18		
19	Total Residential - TOU	106,382,238	81,653	5,838,326	14,061,933	19,900,259	19,900,259	19,900,259	19,900,259	19,900,259	19,900,259	0.00%	19	19		
20	Residential - Private Area Lighting	588,492	7,392	39,114	45,820	84,934	84,934	84,934	84,934	84,934	84,934	0.00%	20	20		
21	Unbilled - Residential	(45,610,558)	-	(79,362)	(3,630,600)	(4,536,426)	(4,536,426)	(4,536,426)	(4,536,426)	(4,536,426)	(4,536,426)	0.00%	21	21		
22	Total Residential	10,108,400,669	10,597,702	746,576,925	1,533,041,188	1,004,627,789	1,004,627,789	1,004,627,789	1,004,627,789	1,004,627,789	1,004,627,789	0.00%	22	22		
23	General Service - TOU	606,501,408	921,058	36,593,475	45,451,215	82,046,690	82,046,690	82,046,690	82,046,690	82,046,690	82,046,690	0.00%	23	23		
24	General Service - ESAP	28,028,416	32,320	1,373,058	3,473,507	2,881,967	2,881,967	2,881,967	2,881,967	2,881,967	2,881,967	0.00%	24	24		
25	General Service - Private Area Lighting	113,488	74	4,339	8,847	11,186	11,186	11,186	11,186	11,186	11,186	0.00%	25	25		
26	General Service - MPE	2,239,284	24,804	136,734	167,812	304,546	304,546	304,546	304,546	304,546	304,546	0.00%	26	26		
27	Total General Service	4,106,561,647	388,403	177,435,416	307,745,720	485,181,146	485,181,146	485,181,146	485,181,146	485,181,146	485,181,146	0.00%	27	27		
28	Large General Service - 1	360,805	82	21,638	43,405	65,043	65,043	65,043	65,043	65,043	65,043	0.00%	28	28		
29	Large General Service - 1ESAP	127,590,191	11,331	4,645,905	9,561,514	14,207,514	14,207,514	14,207,514	14,207,514	14,207,514	14,207,514	0.00%	29	29		
30	Large General Service - 1 5SF	1,124,746	48	42,147	84,288	126,435	126,435	126,435	126,435	126,435	126,435	0.00%	30	30		
31	Large General Service - 1	4,235,637,389	399,864	182,145,106	317,413,394	499,558,500	499,558,500	499,558,500	499,558,500	499,558,500	499,558,500	0.00%	31	31		
32	Large General Service - 2: Primary	69,010,001	269	1,959,509	5,171,610	7,131,119	7,131,119	7,131,119	7,131,119	7,131,119	7,131,119	0.00%	32	32		
33	Large General Service - 2: Secondary	2,590,229,226	14,536	85,951,936	179,124,785	264,615,679	264,615,679	264,615,679	264,615,679	264,615,679	264,615,679	0.00%	33	33		
34	Large General Service - 2: Transmisson LSR	285,219	1	2,156	23,374	23,374	23,374	23,374	23,374	23,374	23,374	0.00%	34	34		
35	Large General Service - 2: Secondary MPE	-	-	-	-	-	-	-	-	-	-	0.00%	35	35		
36	Total Large General Service - 2	1,447,397,222	1,237	46,247,599	108,467,948	154,715,547	154,715,547	154,715,547	154,715,547	154,715,547	154,715,547	0.00%	36	36		
37	Large General Service - 3: Primary	287,893,974	42	949,508	2,157,071	3,066,579	3,066,579	3,066,579	3,066,579	3,066,579	3,066,579	0.00%	37	37		
38	Large General Service - 3: Primary High Load Factor	29,489,541	107	6,116,874	19,442,399	25,559,273	25,559,273	25,559,273	25,559,273	25,559,273	25,559,273	0.00%	38	38		
39	Large General Service - 3: ESAP	1,132,484	1	2,842	5,822	8,664	8,664	8,664	8,664	8,664	8,664	0.00%	39	39		
40	Large General Service - 3: Transmisson LSR	274,667,615	35	5,882,063	26,475,716	32,357,779	32,357,779	32,357,779	32,357,779	32,357,779	32,357,779	0.00%	40	40		
41	Large General Service - 3: Primary MPE	98,652,612	84	2,676,764	7,393,027	10,069,791	10,069,791	10,069,791	10,069,791	10,069,791	10,069,791	0.00%	41	41		
42	Large General Service - 3: Transmisson LCMPE	34,205,192	36	554,428	2,054,706	2,609,134	2,609,134	2,609,134	2,609,134	2,609,134	2,609,134	0.00%	42	42		
43	Total Large General Service - 3	69,010,001	269	1,959,509	5,171,610	7,131,119	7,131,119	7,131,119	7,131,119	7,131,119	7,131,119	0.00%	43	43		
44	Large General Service - 4: Primary	2,590,229,226	14,536	85,951,936	179,124,785	264,615,679	264,615,679	264,615,679	264,615,679	264,615,679	264,615,679	0.00%	44	44		
45	Large General Service - 4: Secondary	285,219	1	2,156	23,374	23,374	23,374	23,374	23,374	23,374	23,374	0.00%	45	45		
46	Large General Service - 4: Transmisson LSR	-	-	-	-	-	-	-	-	-	-	0.00%	46	46		
47	Total Large General Service - 4	1,447,397,222	1,237	46,247,599	108,467,948	154,715,547	154,715,547	154,715,547	154,715,547	154,715,547	154,715,547	0.00%	47	47		
48	Large General Service - 5: Primary	12,549,280	119	303,448	940,443	1,243,891	1,243,891	1,243,891	1,243,891	1,243,891	1,243,891	0.00%	48	48		
49	Large General Service - 5: Primary High Load Factor	22,026,088	450	633,732	2,591,078	3,224,810	3,224,810	3,224,810	3,224,810	3,224,810	3,224,810	0.00%	49	49		
50	Large General Service - 5: ESAP	34,575,838	569	1,959,509	5,171,610	7,131,119	7,131,119	7,131,119	7,131,119	7,131,119	7,131,119	0.00%	50	50		
51	Large General Service - 5: Transmisson LSR	1,132,484	1	2,842	5,822	8,664	8,664	8,664	8,664	8,664	8,664	0.00%	51	51		
52	Large General Service - 5: Primary MPE	98,652,612	84	2,676,764	7,393,027	10,069,791	10,069,791	10,069,791	10,069,791	10,069,791	10,069,791	0.00%	52	52		
53	Large General Service - 5: Transmisson LCMPE	34,205,192	36	554,428	2,054,706	2,609,134	2,609,134	2,609,134	2,609,134	2,609,134	2,609,134	0.00%	53	53		
54	Total Large General Service - 5	69,010,001	269	1,959,509	5,171,610	7,131,119	7,131,119	7,131,119	7,131,119	7,131,119	7,131,119	0.00%	54	54		
55	Large General Service - 6: Primary	12,549,280	119	303,448	940,443	1,243,891	1,243,891	1,243,891	1,243,891	1,243,891	1,243,891	0.00%	55	55		
56	Large General Service - 6: Secondary	22,026,088	450	633,732	2,591,078	3,224,810	3,224,810	3,224,810	3,224,810	3,224,810	3,224,810	0.00%	56	56		
57	Large General Service - 6: ESAP	34,575,838	569	1,959,509	5,171,610	7,131,119	7,131,119	7,131,119	7,131,119	7,131,119	7,131,119	0.00%	57	57		
58	Large General Service - 6: Transmisson LSR	1,132,484	1	2,842	5,822	8,664	8,664	8,664	8,664	8,664	8,664	0.00%	58	58		
59	Large General Service - 6: Primary MPE	98,652,612	84	2,676,764	7,393,027	10,069,791	10,069,791	10,069,791	10,069,791	10,069,791	10,069,791	0.00%	59	59		
60	Large General Service - 6: Transmisson LCMPE	34,205,192	36	554,428	2,054,706	2,609,134	2,609,134	2,609,134	2,609,134	2,609,134	2,609,134	0.00%	60	60		
61	Total Large General Service - 6	69,010,001	269	1,959,509	5,171,610	7,131,119	7,131,119	7,131,119	7,131,119	7,131,119	7,131,119	0.00%	61	61		
62	Street Lighting	138,893,739	7,724	1,739,961	10,408,698	12,148,659	12,148,659</									







TABLE 5  
NEVADA POWER COMPANY  
d/lb/a NV Energy  
PRESENT & PROPOSED RATE REVENUE: TYPICAL BILL CALCULATION  
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2022

Ln No	(a) Description	(b) Present Rates	(c) Monthly Bill at Present Rates	(d) Proposed Rates	(e) Monthly Bill at Proposed Rates	(f) Difference [(e)-(c)]	(g) Percent Change	Ln No
1	<b>SCHEDULE RS</b>							1
2	Single-Family							2
3	Average Monthly Usage (note 3)=		1.085					3
4								4
5	Customer Charge	\$12.50	\$12.50	\$12.50	\$	\$	- %	5
6	BTGR	0.05995	65.05	0.05995	65.05	-	- %	6
7	BTER	0.06536	70.92	0.08445	91.63	20.71	12.34 %	7
8	DEAA\REPR	0.01327	14.40	0.01577	17.11	2.71	1.61 %	8
9	EE	0.00206	2.24	0.00206	2.24	-	- %	9
10	NDPP	0.00142	1.54	0.00142	1.54	-	- %	10
11	ESPC \ ESDR	0.00001	0.01	0.00002	0.02	0.01	0.01 %	11
12	UEC \ TRED	0.00109	1.18	0.00109	1.18	-	- %	12
13								13
14	TOTAL		<u>\$167.84</u>		<u>\$ 191.27</u>	<u>\$ 23.43</u>	<u>13.96 %</u>	14
15								15
16								16
17								17
18								18
19	<b>SCHEDULE RM</b>							19
20	Multi-Family							20
21	Average Monthly Usage (note 3)=		678					21
22								22
23	Customer Charge	\$7.70	\$ 7.70	\$7.70	\$ 7.70	\$	- %	23
24	BTGR	0.05186	35.16	0.05186	35.16	-	- %	24
25	BTER	0.06536	44.31	0.08445	57.26	12.95	13.06 %	25
26	DEAA\REPR	0.01327	9.00	0.01577	10.69	1.69	1.70 %	26
27	EE	0.00186	1.26	0.00186	1.26	-	- %	27
28	NDPP	0.00142	0.96	0.00142	0.96	-	- %	28
29	ESPC \ ESDR	0.00001	0.01	0.00002	0.01	-	- %	29
30	UEC \ TRED	0.00109	0.74	0.00109	0.74	-	- %	30
31								31
32	TOTAL		<u>\$ 99.14</u>		<u>\$ 113.78</u>	<u>\$ 14.64</u>	<u>14.77 %</u>	32
33								33
34								34
35	Notes:							35
36	1) Present and Proposed monthly bill amounts shown above do not include any franchise or business license taxes or assessments.							36
37	2) Total percentage change may not match Table 1 as the average monthly usage has been rounded.							37
38	3) Average monthly usage was calculated based on the most recent 12 months sales and customer counts data (as of September 30, 2022).							38

**NEVADA POWER COMPANY**  
**d/b/a NV Energy**  
**Calculation of Expanded Solar Energy Rate (ESER)**  
**Effective January 1, 2023**

Ln No	(a) Description	(b) NPC		(c) NPC		Ln No
		Residential		Non-Residential <sup>(3)</sup>		
1	<u>Proposed Rates (effective 1/1/2023)</u>					1
2	Base Tariff Energy Rate (BTER)	\$	0.08445	\$	0.07960	2
3	Deferred Energy Accounting Adjustment (DEAA)	\$	0.01500	\$	0.01250	3
4	Total BTER & DEAA per kWh	\$	<u>0.09945</u>	\$	<u>0.09210</u>	4
5						5
6	<u>Calculation of ESER Rate:</u>					6
7	ESAP Utility Scale Solar Resource	\$	0.00787	\$	0.00787	7
8	70% of ESAP BTER & DEAA	\$	0.06962	\$	0.06447	8
9	<b>Expanded Solar Energy Rate (ESER) per kWh <sup>(1)</sup></b>	\$	<b>0.07749</b>	\$	<b>0.07234</b>	9
10						10
11	ESER Difference from BTER & DEAA (Ln 9 less Ln 4)	\$	(0.02196)	\$	(0.01976)	11
12						12
13	<b>Expanded Solar Energy Low Income Discount Rate (ESER LID) per kWh <sup>(1,2)</sup></b>	\$	<b>0.07749</b>			13
14						14
15	ESER Low Income Discount Difference from BTER & DEAA (Ln 13 less Ln 4)	\$	(0.02196)			15
16						16
17	<sup>(1)</sup> The ESER replaces BTER/DEAA rates for participants in Expanded Solar Access Program (ESAP)					17
18	<sup>(2)</sup> The low income discount rate is applicable to fully bundled residential customers					18
19	<sup>(3)</sup> This rate applies to only disadvantaged business or non-profit organizations					19

## Nevada Power Company d/b/a NV Energy Quarterly Electric Base Tariff and Deferred Energy Accounting Adjustment

Effective **January 1, 2023**, Nevada Power Company d/b/a NV Energy is adjusting its Base Tariff Energy Rate (BTER) and Deferred Energy Accounting Adjustment (DEAA) to reflect changes in energy or purchased power costs the company pays on behalf of its customers. This change will result in a revenue increase of \$396,766,485. Increases or decreases are passed on dollar-for-dollar, with no profit to the company.

The company makes these quarterly filings on February 15, May 15, August 15 and November 15. These adjustments become effective 45 days from the date of filing. The transactions and recorded costs of purchased fuel or purchased power, which are the basis for any quarterly rate adjustment, will be reviewed for reasonableness and prudence in the next proceeding held by the Public Utilities Commission of Nevada to review the annual deferred energy accounting adjustment application.

For additional information, please call Customer Service at the number listed on your bill. To view electric tariffs online, visit [nvenergy.com/rates](http://nvenergy.com/rates).

Customers may send written comments or protests regarding the rate adjustment to:

Public Utilities Commission of Nevada  
9075 West Diablo Drive, Suite 250  
Las Vegas, NV 89148-7674

or

Public Utilities Commission of Nevada  
1150 East William Street  
Carson City, NV 89701-3109

The chart below reflects the adjustment for the average monthly bill for each customer class. Actual changes to individual customers' bills will vary depending on the level of consumption.

### IMPACT TO CUSTOMERS AS OF JANUARY 1, 2023

**Rate Class**

Rate Class	Monthly Percent Change	Monthly Increase/ (Decrease)
Residential Service Single-Family (RS) including RS-NMR-A, RS-NMR-G, RS Flexpay	14.06 %	\$ 23.43
Residential Service Multi-Family (RM) including RM-NMR-A, RM-NMR-G, RM Flexpay	14.87 %	\$ 14.64
Large Residential Service Single-Family (LRS) including Net Metering Rider-G (LRS-NMR-G)	15.57 %	\$ 308.86
Residential Expanded Solar Access Program (RS-ESAP) including RS-Flexpay ESAP, RS-Low Income ESAP and RS-Flexpay Low Income ESAP	11.02 %	\$ 17.78
Residential Multi-Family Expanded Solar Access Program (RM-ESAP) including RM-Flexpay ESAP, RM-Low Income ESAP and RM-Flexpay Low Income ESAP	11.76 %	\$ 11.33
Optional Residential Service Single-Family, Time-of-Use, Option A (ORS-TOU OPT A) including ORS-TOU OPT A NMR-A, ORS-TOU OPT A NMR-G, ORS-TOU OPT A EVRR (Electric Vehicle Recharge Rider), ORS-TOU OPT A EVRR-NMR-A, ORS-TOU OPT A EVRR-NMR-G	15.67 %	\$ 23.79
Optional Residential Service Single-Family, Time-of-Use, Option B (ORS-TOU OPT B) including ORS-TOU OPT B NMR-G, ORS-TOU OPT B EVRR (Electric Vehicle Recharge Rider), ORS-TOU OPT B EVRR NMR-G	18.21 %	\$ 43.41
Optional Residential Service Single-Family, Time-of-Use (ORS-TOU) including ORS-TOU NMR-G, ORS-TOU EVRR (Electric Vehicle Recharge Rider), ORS-TOU EVRR NMR-A and ORS-TOU EVRR NMR-G	16.51 %	\$ 30.80

*Continued on reverse*



**IMPACT TO CUSTOMERS AS OF JANUARY 1, 2023**

<b>Rate Class</b>	<b>Monthly Percent Change</b>	<b>Monthly Increase/ (Decrease)</b>
Optional Residential Service Single-Family, Time-of-Use, Option A Expanded Solar Access Program (ORS-TOU OPT A ESAP), including Low Income ORS-TOU OPT A ESAP	11.53 %	\$ 15.21
Optional Residential Service Single-Family, Expanded Solar Access Program, Time-of-Use (ORS-TOU ESAP), including Low Income ORS-TOU ESAP, ORS-TOU EVRR (Electric Vehicle Recharge Rider) and Low Income ORS-TOU EVRR	12.41 %	\$ 21.93
Optional Residential Service Multi-Family, Time-of-Use, Option A (ORM-TOU OPT A), including ORM-TOU OPT A EVRR (Electric Vehicle Recharge Rider)	14.99 %	\$ 12.25
Optional Residential Service Multi-Family, Time-of-Use, Option B (ORM-TOU OPT B), including ORM-TOU OPT B EVRR (Electric Vehicle Recharge Rider)	15.44 %	\$ 13.48
Optional Residential Service Multi-Family, Time-of-Use (ORM-TOU), including ORM-TOU EVRR (Electric Vehicle Recharge Rider)	15.85 %	\$ 17.05
Optional Residential Service Multi-Family, Daily Demand, Time-of-Use (ORM-TOU DDP)	16.91 %	\$ 14.25
Optional Residential Service Multi-Family, Expanded Solar Access Program, Time-of-Use (ORM-TOU ESAP), including Low Income ORM-TOU ESAP, ORM-TOU EVRR (Electric Vehicle Recharge Rider) and Low Income ORM-TOU EVRR	12.83 %	\$ 8.46
Optional Residential Service Multi-Family, Daily Demand, Expanded Solar Access Program, Time-of-Use (ORM-TOU DDP ESAP)	13.77 %	\$ 12.50
Optional Residential Large, Time-of-Use (OLRS-TOU) including OLRs-TOU EVRR (Electric Vehicle Recharge Rider)	16.57 %	\$ 280.83
Residential Service Private Area Lighting (RS-PAL)	14.97 %	\$ 1.72
General Service (GS)	12.69 %	\$ 11.31
Optional General Service, Time-of-Use (OGS-TOU), including OGS-TOU-EVRR (Electric Vehicle Recharge Rider)	13.85 %	\$ 14.89
General Service, Expanded Solar Access Program (GS-ESAP)	12.19 %	\$ 18.43
General Service, Private Area Lighting (GS-PAL)	12.62 %	\$ 1.55
Large General Service-1 (LGS-1)	14.53 %	\$ 181.54
Large General Service - 1, Expanded Solar Access Program (LGS-1 ESAP)	9.99 %	\$ 52.90
Optional Large General Service-1, Time-of-Use (OLGS-1-TOU)	15.42 %	\$ 193.34
Large General Service-1, Small Standby (LGS-1 SSR)	15.27 %	\$ 402.33
Large General Service-2: Primary (LGS-2P)	16.62 %	\$ 4,404.84
Large General Service-2: Secondary (LGS-2S)	15.51 %	\$ 2,811.75
Large General Service-2: Secondary (LGS-2T)	20.78 %	\$ 4,897.00
Large General Service-2: Transmission LSR (LGS-2T LSR)	18.13 %	\$ 2,703.17
Large General Service-3: Primary (LGS-3P)	16.06 %	\$ 20,090.39
Large General Service-3: Primary Large Standby (LGS-3P LSR)	15.91 %	\$ 11,767.17
Large General Service-3: Primary High Load Factor (LGS-3P-HLF)	17.43 %	\$ 41,631.55
Large General Service-3: Secondary (LGS-3S)	16.10 %	\$ 9,507.87
Large General Service-3: Transmission (LGS-3T)	17.73 %	\$ 134,155.37
Large General Service-3: Transmission Large Standby (LGS-3T LSR)	16.82 %	\$ 20,165.07
Street Lighting (SL)	19.63 %	\$ 330.12
Large General Service, Water Pumping-2: Primary (LGS-2P-WP)	17.32 %	\$ 1,810.68
Large General Service, Water Pumping-2: Secondary (LGS-2S-WP)	19.09 %	\$ 840.42
Large General Service, Water Pumping-3: Primary (LGS-3P-WP)	19.09 %	\$ 4,668.97
Large General Service, Water Pumping-3: Secondary (LGS-3S-WP)	20.82 %	\$ 3,253.04
<b>Total – all classes, including Distribution Only Service</b>	<b>14.43 %</b>	

**NOTE:** The following schedules are not shown, since there were no customers receiving service under them during the test period: LRS ESAP, ORS-TOU DDP, ORS-TOU CPP, ORS-TOU CPP DDP, ORS-TOU OPT B ESAP, ORS-TOU DDP ESAP, ORS-TOU CPP ESAP, ORS-TOU CPP DDP ESAP, ORM-TOU CPP, ORM-TOU CPP DDP, ORM-TOU OPT A ESAP, ORM-TOU OPT B ESAP, ORM-TOU CPP ESAP, ORM-TOU CPP DDP ESAP, OLRs-TOU OPT A, OLRs-TOU OPT B, OLRs-TOU DDP, OLRs-TOU CPP, OLRs-TOU CPP DDP, OLRs-TOU OPT A ESAP, OLRs-TOU OPT B ESAP, OLRs-TOU ESAP, OLRs-TOU DDP ESAP, OLRs-TOU CPP ESAP, OLRs-TOU CPP DDP ESAP, OGS-TOU ESAP, GS SSR, WCS, IAIWP, LGS-2P LSR, LGS-2S LSR, LGS-3S LSR, LGS-XP, LGS-XP LSR, LGS-XS, LGS-XS LSR, LGS-XT, LGS-XT LSR, LGS-2P-WP LSR, LGS-2S-WP LSR, LGS-2T-WP, LGS-2T-WP LSR, LGS-3P-WP LSR, LGS-3S-WP LSR, LGS-3T-WP, LGS-3T-WP LSR.