STEVE SISOLAK
Governor

STATE OF NEVADA

PUBLIC UTILITIES COMMISSION

HAYLEY WILLIAMSON
Chair

C.J. MANTHE
Commissioner

TAMMY CORDOVA
Commissioner

STEPHANIE MULLEN
Executive Director

December 29, 2022

Sierra Pacific Power Company
d/b/a NV Energy
6100 Neil Rd., S4A50
Reno, NV 89511-1100

RE: Docket No.: 22-11020
Sierra Pacific Power Company d/b/a NV Energy filed Notice No. 22-04(E) to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective January 1, 2023.

To Whom It May Concern:

The Regulatory Operations Staff has reviewed and processed the tariff sheets as filed in the above referenced docket. Enclosed are copies of the tariff sheets which have been accepted for filing by the Public Utilities Commission of Nevada, effective January 1, 2023.

Sincerely,

Debbie Merritt

Debbie Merritt
Administrative Assistant III

Enclosure(s)

cc: PUC Master File

SCHEDULE DEAA

DEFERRED ENERGY ACCOUNTING ADJUSTMENT

APPLICABLE

The monthly energy charges for service otherwise applicable under each of the Utility's rate schedules shall be increased or decreased by an adjustment amount in accordance with the authorized Deferred Energy Accounting Adjustment rate specified below.

TERRITORY

Entire Nevada Service Area, as specified.

RATES - Monthly billings for bundled service shall be adjusted by the following:

Deferred Energy Accounting Adjustment

All kWh per kWh	$0.01279	(I)

The energy portion of the bill will be adjusted by the product of the Kilowatt-hours of service rendered times the applicable Deferred Energy Accounting Adjustment Rate.

Schedule SSR – Small Standby Service Rider
Non-bypassable Deferred Energy Rate
Per kW of installed generation, per month

Rate II	$7.94	(I)
Rate III	$7.94	(I)

SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

Cancelling 88 th Revised
87 th Revised

PUCN Sheet No 63G
PUCN Sheet No 63G

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates

					PUBLIC POLICY RATES							
Schedule Number & Type of Charge	BTGR	ONTR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
D-1 - Domestic Service												
Basic Service Charge, per month											$15.25	
Consumption Charge per kWh	$0.05208	$0.00340	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00169	$0.14046	(I)
Excess Energy Credit (See note 13)												
DM-1 – Domestic Multi-Family Service												
Basic Service Charge, per month											$7.50	
Consumption Charge per kWh	$0.04341	$0.00281	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00158	$0.13109	(I)
Excess Energy Credit (See note 13)												
GS-1 - Small General Service												
Basic Service Charge, per month											$32.00	
Consumption Charge per kWh	$0.03927	$0.00233	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00113	$0.12602	(I)
Additional Meter Charge per additional meter per month											$2.94	
Excess Energy Credit (See note 13)												
OD-1 TOU - Optional Domestic Service Time of Use												
Basic Service Charge, per month											$15.25	
Consumption Charge per kWh												
Summer On-Peak Period	$0.48672	$0.00340	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00169	$0.57510	(I)
Summer Off-Peak Period	$0.01819	$0.00340	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00169	$0.10657	(I)
Summer OD-REVRR (Residential Electric Vehicle Recharge Rider)	$0.01291	$0.00340	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00169	$0.10129	(I)
Winter On-Peak Period	$0.04567	$0.00340	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00169	$0.13405	(I)
Winter Off-Peak Period	$0.01819	$0.00340	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00169	$0.10657	(I)
Winter OD-REVRR (Residential Electric Vehicle Recharge Rider)	$0.01291	$0.00340	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00169	$0.10129	(I)
Excess Energy Credit (See note 13)												
ODM-1 TOU - Optional Domestic Service Multi-Family - Time - of- Use												
Basic Service Charge, per month											$7.50	
Consumption Charge per kWh												
Summer On-Peak Period	$0.47163	$0.00281	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00158	$0.55931	(I)
Summer Off-Peak Period	$0.01477	$0.00281	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00158	$0.10245	(I)
Summer ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	$0.00983	$0.00281	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00158	$0.09751	(I)
Winter On-Peak Period	$0.04035	$0.00281	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00158	$0.12803	(I)
Winter Off-Peak Period	$0.01477	$0.00281	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00158	$0.10245	(I)
Winter ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	$0.00983	$0.00281	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00158	$0.09751	(I)
Excess Energy Credit (See note 13)												
OGS-1-TOU – Optional General Service Time - of- Use												
Basic Service Charge, per month											$32.00	
Consumption Charge per kWh												
Summer On-Peak Period	$0.36843	$0.00191	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00033	$0.45396	(I)
Summer Off-Peak Period	$0.01676	$0.00191	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00033	$0.10229	(I)
Summer OGS-EVRR (General Service Electric Vehicle Recharge Rider)	$0.01162	$0.00191	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00033	$0.09715	(I)
Winter On Peak Period	$0.03035	$0.00191	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00033	$0.11588	(I)
Winter Off-Peak Period	$0.01676	$0.00191	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00033	$0.10229	(I)
Winter OGS-EVRR (General Service Electric Vehicle Recharge Rider)	$0.01162	$0.00191	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00033	$0.09715	(I)
Additional Meter Charge per additional meter per month											$3.38	
Excess Energy Credit (See note 13)												

(Continued)

Filing Accepted
Effective
JAN 01 2023
Public Utilities Commission of Nevada

Issued: 11-15-22
Effective: 01-01-23
Notice No.:
Advice No.: 22-04(E)

Issued By:
Janet Wells
Vice President, Regulatory

SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

Cancelling 26 th Revised / 25 th Revised

PUCN Sheet No. 63G(1)
PUCN Sheet No. 63G(1)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	ONTR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
OD-1 DDP - Optional Domestic Service Daily Demand Pricing												
Basic Service Charge, per month											$10.25	
Consumption Charge per kWh	$0.02252	$0.00340	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00169	$0.11090	(I)
Demand Charge Per kW of Maximum Demand												
Summer On-Peak Period											$0.31	
Winter On-Peak Period											$0.05	
Facilities Charge, Per kW of Maximum Demand											$0.16	
Excess Energy Credit (See note 13)												
ODM-1 DDP - Optional Domestic Service Multi-Family Daily Demand Pricing												
Basic Service Charge, per month											$5.25	
Consumption Charge per kWh	$0.01761	$0.00281	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00158	$0.10529	(I)
Demand Charge Per kW of Maximum Demand												
Summer On-Peak Period											$0.23	
Winter On-Peak Period											$0.05	
Facilities Charge, Per kW of Maximum Demand											$0.10	
Excess Energy Credit (See note 13)												
OD-1-CPP - Optional Domestic Service Critical Peak Price												
Basic Service Charge, per month											$15.25	
Consumption Charge per kWh												
Critical Peak Period	$0.51589	$0.00340	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00169	$0.60427	(I)
Summer On-Peak Period	$0.43485	$0.00340	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00169	$0.52323	(I)
Summer Off-Peak Period	$0.01948	$0.00340	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00169	$0.10786	(I)
Summer OD-REVRR (Residential Electric Vehicle Recharge Rider)	$0.01407	$0.00340	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00169	$0.10245	(I)
Winter On-Peak Period	$0.05224	$0.00340	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00169	$0.14062	(I)
Winter Off-Peak Period	$0.01948	$0.00340	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00169	$0.10786	(I)
Winter OD-REVRR (Residential Electric Vehicle Recharge Rider)	$0.01407	$0.00340	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00169	$0.10245	(I)
Excess Energy Credit (See note 13)												
ODM-1-CPP - Optional Domestic Service Multi-Family Critical Peak Price												
Basic Service Charge, per month											$7.50	
Consumption Charge per kWh												
Critical Peak Period	$0.48970	$0.00281	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00158	$0.57738	(I)
Summer On-Peak Period	$0.43458	$0.00281	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00158	$0.52226	(I)
Summer Off-Peak Period	$0.01548	$0.00281	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00158	$0.10316	(I)
Summer ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	$0.01047	$0.00281	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00158	$0.09815	(I)
Winter On-Peak Period	$0.04542	$0.00281	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00158	$0.13310	(I)
Winter Off-Peak Period	$0.01548	$0.00281	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00158	$0.10316	(I)
Winter ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	$0.01047	$0.00281	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00158	$0.09815	(I)
Excess Energy Credit (See note 13)												
OD-1-CPP-DDP - Optional Domestic Service Critical Peak Price and Daily Demand Pricing												
Basic Service Charge, per month											$15.25	
Consumption Charge per kWh												
Critical Peak Period	$0.51562	$0.00340	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00169	$0.60400	(I)
Summer On-Peak Period	$0.23280	$0.00340	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00169	$0.32118	(I)
Summer Off-Peak Period	$0.01921	$0.00340	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00169	$0.10759	(I)

(Continued)

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Notice No.: 22-04(E)
Advice No.:

Issued By:
Janet Wells
Vice President, Regulatory

Filing Accepted
Effective
JAN 0 1 2023
Public Utilities Commission
of Nevada

SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

Cancelling 89 th Revised
88 th Revised

PUCN Sheet No. 63H
PUCN Sheet No. 63H

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

					PUBLIC POLICY RATES							
Schedule Number & Type of Charge	BTGR	ONTR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
OD-1-CPP-DDP - Optional Domestic Service Critical Peak Price and Daily Demand Pricing (Continued)												
Summer OD-REVRR (Residential Electric Vehicle Recharge Rider)	$0.01382	$0.00340	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00169	$0 10220	(I)
Winter On-Peak Period	$0.03837	$0.00340	$0.06704	$0.01279	$0.00069	$0 00088	$0.00039	$0.00149	$0.00001	$0.00169	$0.12675	(I)
Winter Off-Peak Period	$0.01921	$0.00340	$0.06704	$0.01279	$0.00069	$0 00088	$0.00039	$0.00149	$0 00001	$0 00169	$0.10759	(I)
Winter OD-REVRR (Residential Electric Vehicle Recharge Rider)	$0.01382	$0.00340	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00169	$0.10220	(I)
Demand Charge Per kW of Maximum Demand												
Summer On-Peak Period											$0.31	
Winter On-Peak Period											$0.05	
Excess Energy Credit (See note 13)												
ODM-1-CPP-DDP - Optional Domestic Service - Multi Family - Critical Peak Price and Daily Demand Pricing												
Basic Service Charge, per month											$7.50	
Consumption Charge per kWh												
Critical Peak Period	$0.48970	$0 00281	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00158	$0.57738	(I)
Summer On-Peak Period	$0.24880	$0.00281	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00158	$0.33648	(I)
Summer Off-Peak Period	$0.01548	$0.00281	$0.06704	$0.01279	$0.00069	$0.00088	$0 00039	$0.00149	$0 00001	$0.00158	$0 10316	(I)
Summer ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	$0.01047	$0.00281	$0.06704	$0.01279	$0 00069	$0.00088	$0 00039	$0.00149	$0.00001	$0.00158	$0.09815	(I)
Winter On-Peak Period	$0.02462	$0.00281	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0 00149	$0 00001	$0.00158	$0.11230	(I)
Winter Off-Peak Period	$0.01548	$0.00281	$0 06704	$0.01279	$0 00069	$0.00088	$0.00039	$0 00149	$0.00001	$0.00158	$0.10316	(I)
Winter ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	$0.01047	$0.00281	$0.06704	$0.01279	$0.00069	$0 00088	$0.00039	$0.00149	$0.00001	$0.00158	$0.09815	(I)
Demand Charge Per kW of Maximum Demand												
Summer On-Peak Period											$0 23	
Winter On-Peak Period											$0.05	
Excess Energy Credit (See note 13)												

(Continued)

Issued:	11-15-22	Issued By:	Filing Accepted Effective JAN 01 2023 Public Utilities Commission of Nevada
Effective:	01-01-23	Janet Wells	
Notice No.: Advice No.:	22-04(E)	Vice President, Regulatory	

SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

20 th Revised PUCN Sheet No. 63H(1)
Cancelling 19 th Revised PUCN Sheet No. 63H(1)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	NMR-G	405(1)	405(2)	405(3)	405(4)	
D-1 - Domestic Service	Banking					
Excess Energy Credit per kWh		($0.12855)	($0.11908)	($0.10961)	($0.10149)	(R)(R)(R)(R)
DM-1-Domestic Multi-Family Service						
Excess Energy Credit per kWh		($0.11975)	($0.11093)	($0.10211)	($0.09454)	(R)(R)(R)(R)
GS-1 – Small General Service						
Excess Energy Credit per kWh		($0.11536)	($0.10686)	($0 09836)	($0 09108)	(R)(R)(R)(R)
OD-1-TOU - Optional Domestic Service Time-of-Use						
Excess Energy Credit per kWh						
Summer On-Peak Period		($0.54146)	($0.50156)	($0.46166)	($0.42747)	(R)(R)(R)(R)
Summer Off-Peak Period		($0.09635)	($0.08925)	($0.08216)	($0.07607)	(R)(R)(R)(R)
Summer OD-REVRR (Residential Electric Vehicle Recharge Rider)		($0.09134)	($0.08461)	($0.07788)	($0.07211)	(R)(R)(R)(R)
Winter On-Peak Period		($0.12246)	($0.11344)	($0.10441)	($0.09668)	(R)(R)(R)(R)
Winter Off-Peak Period		($0.09635)	($0.08925)	($0.08216)	($0.07607)	(R)(R)(R)(R)
Winter OD-REVRR(Residential Electric Vehicle Recharge Rider)		($0.09134)	($0.08461)	($0.07788)	($0.07211)	(R)(R)(R)(R)
ODM-1-TOU - Optional Domestic Service Multi-Family						
Excess Energy Credit per kWh						
Summer On-Peak Period		($0.52656)	($0.48776)	($0.44896)	($0.41571)	(R)(R)(R)(R)
Summer Off-Peak Period		($0.09254)	($0.08573)	($0.07891)	($0.07306)	(R)(R)(R)(R)
Summer ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)		($0.08785)	($0.08138)	($0.07491)	($0.06936)	(R)(R)(R)(R)
Winter On-Peak Period		($0.11685)	($0.10824)	($0.09963)	($0.09225)	(R)(R)(R)(R)
Winter Off-Peak Period		($0.09254)	($0.08573)	($0 07891)	($0.07306)	(R)(R)(R)(R)
Winter ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)		($0.08785)	($0.08138)	($0 07491)	($0.06936)	(R)(R)(R)(R)
OGS-1 TOU - Optional General Service Time-of-Use						
Excess Energy Credit per kWh						
Summer On-Peak Period		($0.42767)	($0 39615)	($0.36464)	($0.33763)	(R)(R)(R)(R)
Summer Off-Peak Period		($0.09358)	($0.08668)	($0.07979)	($0 07388)	(R)(R)(R)(R)
Summer OGS-EVRR (General Service Electric Vehicle Recharge Rider)		($0.08870)	($0.08216)	($0.07563)	($0.07002)	(R)(R)(R)(R)
Winter On-Peak Period		($0.10649)	($0.09864)	($0.09080)	($0.08407)	(R)(R)(R)(R)
Winter Off-Peak Period		($0.09358)	($0.08668)	($0.07979)	($0.07388)	(R)(R)(R)(R)
Winter OGS-EVRR(General Service Electric Vehicle Recharge Rider)		($0.08870)	($0.08216)	($0.07563)	($0.07002)	(R)(R)(R)(R)
OD-1 DDP - Optional Domestic Service Daily Demand Pricing						
Excess Energy Credit per kWh		($0.10047)	($0.09306)	($0.08566)	($0.07932)	(R)(R)(R)(R)
ODM-1 DDP - Optional Domestic Service Multi-Family Daily Demand Pricing						
Excess Energy Credit per kWh		($0.09524)	($0.08822)	($0.08121)	($0.07519)	(R)(R)(R)(R)
OD-1-CPP - Optional Domestic Service Critical Peak Price						
Excess Energy Credit per kWh						
Critical Peak Period		($0.56917)	($0.52723)	($0.48529)	($0 44934)	(R)(R)(R)(R)
Summer On-Peak Period		($0.49218)	($0.45592)	($0.41965)	($0.38856)	(R)(R)(R)(R)
Summer Off-Peak Period		($0.09758)	($0.09039)	($0.08320)	($0.07704)	(R)(R)(R)(R)
Summer OD-REVRR (Residential Electric Vehicle Recharge Rider)		($0.09244)	($0.08563)	($0.07882)	($0.07298)	(R)(R)(R)(R)
Winter On-Peak Period		($0.12870)	($0.11922)	($0.10974)	($0.10161)	(R)(R)(R)(R)
Winter Off-Peak Period		($0.09758)	($0.09039)	($0.08320)	($0.07704)	(R)(R)(R)(R)
Winter OD-REVRR(Residential Electric Vehicle Recharge Rider)		($0.09244)	($0.08563)	($0.07882)	($0.07298)	(R)(R)(R)(R)
ODM-1-CPP - Optional Domestic Service Multi-Family Critical Peak Price						
Excess Energy Credit per kWh						
Critical Peak Period		($0.54373)	($0 50366)	($0.46360)	($0 42926)	(R)(R)(R)(R)
Summer On-Peak Period		($0.49136)	($0.45516)	($0 41895)	($0 38792)	(R)(R)(R)(R)

(Continued)

Issued:	11-15-22	**Issued By:**	Filing Accepted Effective JAN 01 2023 Public Utilities Commission of Nevada
Effective:	01-01-23	**Janet Wells**	
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SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

84 th Revised PUCN Sheet No. 63I
Cancelling 83 rd Revised PUCN Sheet No. 63I

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	NMR-G	405(1)	405(2)	405(3)	405(4)	
ODM-1-CPP - Optional Domestic Service Multi-Family Critical Peak Price (Continued)						
Summer Off-Peak Period	Banking	($0 09322)	($0.08635)	($0.07948)	($0.07359)	(R)(R)(R)(R)
Summer ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)		($0 08846)	($0.08194)	($0.07542)	($0.06984)	(R)(R)(R)(R)
Winter On-Peak Period		($0.12166)	($0.11270)	($0.10373)	($0.09605)	(R)(R)(R)(R)
Winter Off-Peak Period		($0.09322)	($0.08635)	($0.07948)	($0.07359)	(R)(R)(R)(R)
Winter ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)		($0.08846)	($0.08194)	($0.07542)	($0 06984)	(R)(R)(R)(R)
OD-1-CPP-DDP - Optional Domestic Service Critical Peak Price and Daily Demand Pricing						
Excess Energy Credit per kWh						
Critical Peak Period		($0.56891)	($0 52699)	($0 48507)	($0.44914)	(R)(R)(R)(R)
Summer On-Peak Period		($0.30023)	($0.27811)	($0 25599)	($0 23703)	(R)(R)(R)(R)
Summer Off-Peak Period		($0.09732)	($0.09015)	($0.08298)	($0.07683)	(R)(R)(R)(R)
Summer OD-REVRR (Residential Electric Vehicle Recharge Rider)		($0.09220)	($0.08541)	($0.07862)	($0 07279)	(R)(R)(R)(R)
Winter On-Peak Period		($0.11552)	($0.10701)	($0.09850)	($0.09120)	(R)(R)(R)(R)
Winter Off-Peak Period		($0 09732)	($0.09015)	($0.08298)	($0 07683)	(R)(R)(R)(R)
Winter OD-REVRR(Residential Electric Vehicle Recharge Rider)		($0 09220)	($0 08541)	($0.07862)	($0 07279)	(R)(R)(R)(R)
ODM-1-CPP-DDP - Optional Domestic Service-Multi Family - Critical Peak Price and Daily Demand Pricing						
Excess Energy Credit per kWh						
Critical Peak Period		($0.54373)	($0.50366)	($0.46360)	($0.42926)	(R)(R)(R)(R)
Summer On-Peak Period		($0.31487)	($0 29167)	($0 26847)	($0 24858)	(R)(R)(R)(R)
Summer Off-Peak Period		($0.09322)	($0.08635)	($0.07948)	($0 07359)	(R)(R)(R)(R)
Summer ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)		($0.08846)	($0.08194)	($0.07542)	($0.06984)	(R)(R)(R)(R)
Winter On-Peak Period		($0.10190)	($0.09439)	($0.08689)	($0.08045)	(R)(R)(R)(R)
Winter Off-Peak Period		($0.09322)	($0.08635)	($0 07948)	($0.07359)	(R)(R)(R)(R)
Winter ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)		($0 08846)	($0 08194)	($0.07542)	($0 06984)	(R)(R)(R)(R)

(Continued)

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SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

Cancelling 92 nd Revised
91 st Revised

PUCN Sheet No. 63J
PUCN Sheet No. 63J

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

					PUBLIC POLICY RATES							
Schedule Number & Type of Charge	BTGR	ONTR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
GS-2 – Medium General Service												
Secondary Distribution Voltage												
Basic Service Charge, per month											$13.20	
Consumption Charge per kWh	$0.01870	$0.00214	$0.06704	$0 01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00111	$0.10524	(I)
Demand Charge, Per kW of Maximum Demand											$3.50	
Facilities Charge, Per kW of Maximum Demand											$5.10	
Additional Meter Charge per additional meter per month											$7 80	
Primary Distribution Voltage												
Basic Service Charge, per month											$15.00	
Consumption Charge per kWh	$0.00023	$0.00191	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0 00001	$0.00088	$0.08631	(I)
Demand Charge, Per kW of Maximum Demand											$2.16	
Facilities Charge, Per kW of Maximum Demand											$4.10	
Additional Meter Charge per additional meter per month											$8.10	
Transmission Voltage												
Basic Service Charge, per month											$47.70	
Consumption Charge per kWh	$0.00289	$0.00120	$0.06704	$0 01279	$0.00069	$0.00088	$0.00039	$0.00149	$0 00001	$0.00089	$0.08827	(I)
Demand Charge, Per kW of Maximum Demand											$3.29	
Facilities Charge per dollar of Utility Investment											$0.00526	
Facilities Charge per dollar of Contributed Investment											$0.00091	
Or, Facilities Charge, Per kW of Maximum Demand											$1.80	
HVD Charge, Per kW of Maximum Demand											$0.21	
Additional Meter Charge per additional meter per month											$38.90	
GS-2 TOU - Medium General Service – Time-of-Use												
Secondary Distribution Voltage												
Basic Service Charge, per month											$28.40	
Consumption Charge per kWh												
Summer On-Peak Period	$0.07775	$0.00214	$0.06704	$0.01279	$0.00069	$0 00088	$0.00039	$0.00149	$0.00001	$0.00112	$0.16430	(I)
Summer Mid-Peak Period	$0.04165	$0.00214	$0.06704	$0 01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00112	$0.12820	(I)
Summer Off-Peak Period	$0.01405	$0.00214	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00112	$0.10060	(I)
Winter On-Peak Period	$0.01979	$0.00214	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0 00001	$0.00112	$0.10634	(I)
Winter Mid-Peak Period	$0.01230	$0.00214	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00112	$0.09885	(I)
Winter Off-Peak Period	$0.00850	$0.00214	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00112	$0.09505	(I)
Demand Charge, Per kW of Maximum Demand												
Summer On-Peak Period											$6.67	
Summer Mid-Peak Period											$3.38	
Winter On-Peak Period											$1.09	
Winter Mid-Peak Period											$1.06	
Facilities Charge, Per kW of Maximum Demand											$5.10	
Additional Meter Charge per additional meter per month											$8 30	
EVCCR (Electric Vehicle Commercial Charging Rider)												
Consumption Charge per kWh												
Summer EV Recharge Period	$0 01405	$0.00214	$0.06704	$0 01279	$0.00069	$0.00088	$0.00039	$0.00149	$0 00001	$0.00112	$0.10060	(I)
Winter EV Recharge Period	$0.00850	$0.00214	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00112	$0.09505	(I)

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Vice President, Regulatory

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of Nevada

SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

Cancelling 31 st Revised / 30 th Revised

PUCN Sheet No. 63J(1)
PUCN Sheet No. 63J(1)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

					PUBLIC POLICY RATES							
Schedule Number & Type of Charge	BTGR	ONTR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
GS-2 TOU - Medium General Service – Time-of-Use (Continued)												
Secondary Distribution Voltage (Continued)												
EVCCR BTGR Transition Rate per kWh (See Note 14)												
Summer On-Peak Period											$0.05985	
Summer Mid-Peak Period											$0.02704	
Winter On-Peak Period											$0.00930	
Winter Mid-Peak Period											$0.00396	
EVCCR Reduction Rate per kWh (See Note 14)												
Summer EV Recharge Period											($0.00487)	
Winter EV Recharge Period											($0.00432)	
EVCCR Demand Reduction per Kw (See Note 14)												
Summer On-Peak Period											($4.67)	
Summer Mid-Peak Period											($2.37)	
Winter On-Peak Period											($0.76)	
Winter Mid-Peak Period											($0.74)	
Primary Distribution Voltage												
Basic Service Charge, per month											$124.10	
Consumption Charge per kWh												
Summer On-Peak Period	$0.06266	$0.00127	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00078	$0.14800	(I)
Summer Mid-Peak Period	$0.02784	$0.00127	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00078	$0.11318	(I)
Summer Off-Peak Period	$0.00503	$0.00127	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00078	$0.09037	(I)
Winter On-Peak Period	$0.00718	$0.00127	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00078	$0.09252	(I)
Winter Mid-Peak Period	$0.00059	$0.00127	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00078	$0.08593	(I)
Winter Off-Peak Period	$0.00001	$0.00127	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00078	$0.08535	(I)
Demand Charge Per kW of Maximum Demand												
Summer On-Peak Period											$6.71	
Summer Mid-Peak Period											$2.99	
Winter On-Peak Period											$1.30	
Winter Mid-Peak Period											$1.28	
Facilities Charge, Per kW of Maximum Demand											$3.44	
Additional Meter Charge per additional meter per month											$104.00	
EVCCR (Electric Vehicle Commercial Charging Rider)												
Consumption Charge per kWh												
Summer EV Recharge Period	$0.00503	$0.00127	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00078	$0.09037	(I)
Winter EV Recharge Period	$0.00001	$0.00127	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00078	$0.08535	(I)
EVCCR BTGR Transition Rate per kWh (See Note 14)												
Summer On-Peak Period											$0.06524	
Summer Mid-Peak Period											$0.02493	
Winter On-Peak Period											$0.01039	
Winter Mid-Peak Period											$0.00457	
EVCCR Reduction Rate per kWh (See Note 14)												
Summer EV Recharge Period											($0.00397)	
Winter EV Recharge Period											($0.00347)	
EVCCR Demand Reduction per kW (See Note 14)												
Summer On-Peak Period											($4.70)	
Summer Mid-Peak Period											($2.09)	
Winter On-Peak Period											($0.91)	
Winter Mid-Peak Period											($0.90)	

(Continued)

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SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

21 st Revised PUCN Sheet No. 63J(2)
Cancelling 20 th Revised PUCN Sheet No. 63J(2)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

					PUBLIC POLICY RATES							
Schedule Number & Type of Charge	BTGR	ONTR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
GS-2 TOU - Medium General Service – Time-of-Use (Continued)												
Transmission Voltage												
Basic Service Charge, per month											$127.30	
Consumption Charge per kWh												
Summer On-Peak Period	$0 07044	$0.00188	$0.06704	$0.01279	$0 00069	$0 00088	$0.00039	$0.00149	$0 00001	$0.00063	$0.15624	(I)
Summer Mid-Peak Period	$0.03751	$0.00188	$0.06704	$0 01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00063	$0.12331	(I)
Summer Off-Peak Period	$0.01241	$0.00188	$0 06704	$0 01279	$0.00069	$0 00088	$0.00039	$0.00149	$0.00001	$0.00063	$0.09821	(I)
Winter On-Peak Period	$0.01235	$0.00188	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00063	$0.09815	(I)
Winter Mid-Peak Period	$0.00567	$0.00188	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00063	$0.09147	(I)
Winter Off-Peak Period	$0.00380	$0.00188	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00063	$0.08960	(I)
Demand Charge, Per kW of Maximum Demand												
Summer On-Peak Period											$5.81	
Summer Mid-Peak Period											$3.19	
Winter On-Peak Period											$1.14	
Winter Mid-Peak Period											$1.08	
Facilities Charge per dollar of Utility Investment											$0.00526	
Facilities Charge per dollar of Contributed Investment											$0.00091	
Or, Facilities Charge, Per kW of Maximum Demand											$1.80	
HVD Charge, Per kW of Maximum Demand											$0 25	
Additional Meter Charge per additional meter per month											$96.90	
EVCCR (Electric Vehicle Commercial Charging Rider)												
Consumption Charge per kWh												
Summer EV Recharge Period	$0.01241	$0.00188	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00063	$0.09821	(I)
Winter EV Recharge Period	$0.00380	$0.00188	$0.06704	$0.01279	$0.00069	$0 00088	$0.00039	$0.00149	$0 00001	$0.00063	$0.08960	(I)
EVCCR BTGR Transition Rate per kWh (See Note 14)												
Summer On-Peak Period											$0.06439	
Summer Mid-Peak Period											$0.03213	
Winter On-Peak Period											$0.01009	
Winter Mid-Peak Period											$0.00436	
EVCCR Reduction Rate per kWh (See Note 14)												
Summer EV Recharge Period											($0.00471)	
Winter EV Recharge Period											($0.00385)	
EVCCR Demand Reduction per kW (See Note 14)												
Summer On-Peak Period											($4.07)	
Summer Mid-Peak Period											($2 23)	
Winter On-Peak Period											($0.80)	
Winter Mid-Peak Period											($0 76)	
GS-3 - Large General Service												
Secondary Distribution Voltage												
Basic Service Charge, per month											$573.30	
Consumption Charge per kWh												
Summer On-Peak Period	$0 07076	$0.00190	$0 06704	$0.01279	$0 00069	$0 00088	$0.00039	$0.00149	$0.00001	$0 00115	$0.15710	(I)
Summer Mid-Peak Period	$0.03943	$0.00190	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00115	$0.12577	(I)
Summer Off-Peak Period	$0.01214	$0.00190	$0.06704	$0 01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00115	$0.09848	(I)
Winter On-Peak Period	$0.01767	$0.00190	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0 00001	$0.00115	$0.10401	(I)
Winter Mid-Peak Period	$0.01021	$0.00190	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00115	$0.09655	(I)
Winter Off-Peak Period	$0.00708	$0.00190	$0.06704	$0 01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0 00115	$0.09342	(I)

(Continued)

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of Nevada

SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

21 st Revised PUCN Sheet No. 63J(3)
Cancelling 20 th Revised PUCN Sheet No. 63J(3)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

					PUBLIC POLICY RATES							
Schedule Number & Type of Charge	BTGR	ONTR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
GS-3 - Large General Service (Continued)												
Secondary Distribution Voltage (Continued)												
Demand Charge, Per kW of Maximum Demand												
Summer On-Peak Period											$8.27	
Summer Mid-Peak Period											$3.70	
Winter On-Peak Period											$1.10	
Winter Mid-Peak Period											$1.10	
Facilities Charge, Per kW of Maximum Demand											$5.33	
Additional Meter Charge per additional meter per month											$11.70	
EVCCR (Electric Vehicle Commercial Charging Rider)												
Consumption Charge per kWh												
Summer EV Recharge Period	$0.01214	$0.00190	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00115	$0.09848	(I)
Winter EV Recharge Period	$0.00708	$0.00190	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00115	$0.09342	(I)
EVCCR BTGR Transition Rate per kWh (See Note 14)												
Summer On-Peak Period											$0.06851	
Summer Mid-Peak Period											$0.02633	
Winter On-Peak Period											$0.00809	
Winter Mid-Peak Period											$0.00349	
EVCCR Reduction Rate per kWh (See Note 14)												
Summer EV Recharge Period											($0.00468)	
Winter EV Recharge Period											($0.00417)	
EVCCR Demand Reduction per kW (See Note 14)												
Summer On-Peak Period											($5.79)	
Summer Mid-Peak Period											($2.59)	
Winter On-Peak Period											($0.77)	
Winter Mid-Peak Period											($0.77)	
Primary Distribution Voltage												
Basic Service Charge, per month											$645.30	
Consumption Charge per kWh												
Summer On-Peak Period	$0.06933	$0.00179	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00094	$0.15535	(I)
Summer Mid-Peak Period	$0.03747	$0.00179	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00094	$0.12349	(I)
Summer Off-Peak Period	$0.01017	$0.00179	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00094	$0.09619	(I)
Winter On-Peak Period	$0.01255	$0.00179	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00094	$0.09857	(I)
Winter Mid-Peak Period	$0.00586	$0.00179	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00094	$0.09188	(I)
Winter Off-Peak Period	$0.00291	$0.00179	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00094	$0.08893	(I)
Demand Charge Per kW of Maximum Demand												
Summer On-Peak Period											$7.95	
Summer Mid-Peak Period											$3.54	
Winter On-Peak Period											$1.23	
Winter Mid-Peak Period											$1.23	
Facilities Charge, Per kW of Maximum Demand											$5.10	
Additional Meter Charge per additional meter per month											$92.70	
EVCCR (Electric Vehicle Commercial Charging Rider)												
Consumption Charge per kWh												
Summer EV Recharge Period	$0.01017	$0.00179	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00094	$0.09619	(I)
Winter EV Recharge Period	$0.00291	$0.00179	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00094	$0.08893	(I)

(Continued)

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of Nevada

SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

21 st Revised PUCN Sheet No. 63J(4)
Cancelling 20 th Revised PUCN Sheet No 63J(4)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

					PUBLIC POLICY RATES							
Schedule Number & Type of Charge	BTGR	ONTR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
GS-3 - Large General Service (Continued)												
Primary Distribution Voltage (Continued)												
EVCCR BTGR Transition Rate per kWh (See Note 14)												
Summer On-Peak Period											$0.06547	
Summer Mid-Peak Period											$0.02474	
Winter On-Peak Period											$0.00910	
Winter Mid-Peak Period											$0 00383	
EVCCR Reduction Rate per kWh (See Note 14)												
Summer EV Recharge Period											($0.00448)	
Winter EV Recharge Period											($0.00376)	
EVCCR Demand Reduction per kW (See Note 14)												
Summer On-Peak Period											($5.56)	
Summer Mid-Peak Period											($2.48)	
Winter On-Peak Period											($0.86)	
Winter Mid-Peak Period											($0.86)	
Transmission Voltage												
Basic Service Charge, per month											$665.10	
Consumption Charge per kWh												
Summer On-Peak Period	$0.05746	$0.00153	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0 00001	$0.00062	$0.14290	(I)
Summer Mid-Peak Period	$0.02926	$0.00153	$0 06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00062	$0.11470	(I)
Summer Off-Peak Period	$0.00490	$0.00153	$0.06704	$0.01279	$0.00069	$0 00088	$0.00039	$0.00149	$0 00001	$0.00062	$0.09034	(I)
Winter On-Peak Period	$0 00862	$0.00153	$0.06704	$0.01279	$0.00069	$0 00088	$0.00039	$0.00149	$0 00001	$0.00062	$0.09406	(I)
Winter Mid-Peak Period	$0.00250	$0.00153	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00062	$0.08794	(I)
Winter Off-Peak Period	$0.00001	$0.00153	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00062	$0.08545	(I)
Demand Charge Per kW of Maximum Demand												
Summer On-Peak Period											$7.13	
Summer Mid-Peak Period											$3 14	
Winter On-Peak Period											$1.15	
Winter Mid-Peak Period											$1.14	
Facilities Charge per dollar of Utility Investment											$0.00526	
Facilities Charge per dollar of Contributed Investment											$0.00091	
Or, Facilities Charge, Per kW of Maximum Demand											$1 80	
HVD Charge, Per kW of Maximum Demand											$0.34	
Additional Meter Charge per additional meter per month											$106.70	
EVCCR (Electric Vehicle Commercial Charging Rider)												
Consumption Charge per kWh												
Summer EV Recharge Period	$0.00490	$0.00153	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0 00149	$0 00001	$0.00062	$0.09034	(I)
Winter EV Recharge Period	$0.00001	$0.00153	$0 06704	$0.01279	$0.00069	$0.00088	$0.00039	$0 00149	$0 00001	$0.00062	$0.08545	(I)
EVCCR BTGR Transition Rate per kWh (See Note 14)												
Summer On-Peak Period											$0.05446	
Summer Mid-Peak Period											$0.01999	
Winter On-Peak Period											$0.00746	
Winter Mid-Peak Period											$0.00304	
EVCCR Reduction Rate per kWh (See Note 14)												
Summer EV Recharge Period											($0.00396)	
Winter EV Recharge Period											($0 00347)	

(Continued)

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SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

81 st Revised PUCN Sheet No. 63K
Cancelling 80 th Revised PUCN Sheet No. 63K

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

					PUBLIC POLICY RATES							
Schedule Number & Type of Charge	BTGR	ONTR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
GS-3 - Large General Service (Continued)												
Transmission Voltage (Continued)												
EVCCR Demand Reduction per kW (See Note 14)												
Summer On-Peak Period											($4.99)	
Summer Mid-Peak Period											($2.20)	
Winter On-Peak Period											($0.80)	
Winter Mid-Peak Period											($0.80)	
WP - City of Elko Water Pumping												
Basic Service Charge, per month											$3,739.40	
Consumption Charge per kWh	$0.04167	$0.00247	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00122	$0.12865	(I)
IS-1 - Irrigation Service												
Basic Service Charge, per month											$35.00	
Consumption Charge per kWh	$0.03003	$0.00308	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00134	$0.11774	(I)
Additional Meter Charge per additional meter per month											$3.68	
IS-2 - Interruptible Irrigation Service												
(See Note 17)												
Consumption Charge per kWh	$0.00000	$0.00000	$0.06751	$0.00000	$0.00000	$0.00000	$0.00039	$0.00149	$0.00001	$0.00000	$0.06940	(I)
OGS-2-TOU - Optional Medium General Service Time-of-Use												
Secondary Distribution Voltage												
Basic Service Charge, per month											$27.80	
Consumption Charge per kWh												
Summer On-Peak Period	$0.07082	$0.00203	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00110	$0.15724	(I)
Summer Mid-Peak Period	$0.03772	$0.00203	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00110	$0.12414	(I)
Summer Off-Peak Period	$0.01030	$0.00203	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00110	$0.09672	(I)
Winter On-Peak Period	$0.01650	$0.00203	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00110	$0.10292	(I)
Winter Mid-Peak Period	$0.00927	$0.00203	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00110	$0.09569	(I)
Winter Off-Peak Period	$0.00568	$0.00203	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00110	$0.09210	(I)
Demand Charge, Per kW of Maximum Demand												
Summer On-Peak Period											$4.31	
Summer Mid-Peak Period											$1.81	
Winter On-Peak Period											$0.80	
Winter Mid-Peak Period											$0.80	
Facilities Charge, Per kW of Maximum Demand											$4.62	
Additional Meter Charge per additional meter per month											$7.70	
OGS-EVRR (General Service Electric Vehicle Recharge Rider)												
Consumption Charge per kWh												
Summer EV Recharge Period	$0.00580	$0.00203	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00110	$0.09222	(I)
Winter EV Recharge Period	$0.00165	$0.00203	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00110	$0.08807	(I)
EVCCR (Electric Vehicle Commercial Charging Rider)												
Consumption Charge per kWh												
Summer EV Recharge Period	$0.01030	$0.00203	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00110	$0.09672	(I)
Winter EV Recharge Period	$0.00568	$0.00203	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00110	$0.09210	(I)
EVCCR BTGR Transition Rate per kWh (See Note 14)												
Summer On-Peak Period											$0.04063	
Summer Mid-Peak Period											$0.01547	
Winter On-Peak Period											$0.00699	
Winter Mid-Peak Period											$0.00330	

(Continued)

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SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

Cancelling 61 st Revised
60 th Revised

PUCN Sheet No. 63K(1)
PUCN Sheet No. 63K(1)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

					PUBLIC POLICY RATES							
Schedule Number & Type of Charge	BTGR	ONTR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
OGS-2-TOU - Optional Medium General Service Time-of-Use (Continued)												
Secondary Distribution Voltage (Continued)												
EVCCR Reduction Rate per kWh (See Note 14)												
Summer EV Recharge Period											($0.00450)	
Winter EV Recharge Period											($0.00403)	
EVCCR Demand Reduction per kW (See Note 14)												
Summer On-Peak Period											($3.02)	
Summer Mid-Peak Period											($1 27)	
Winter On-Peak Period											($0.56)	
Winter Mid-Peak Period											($0.56)	
Primary Distribution Voltage												
Basic Service Charge, per month											$99.25	
Consumption Charge per kWh												
Summer On-Peak Period	$0.06871	$0.00191	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0 00001	$0.00088	$0.15479	(I)
Summer Mid-Peak Period	$0.03636	$0.00191	$0.06704	$0.01279	$0.00069	$0.00088	$0 00039	$0.00149	$0.00001	$0.00088	$0 12244	(I)
Summer Off-Peak Period	$0.00962	$0.00191	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00088	$0.09570	(I)
Winter On-Peak Period	$0 01532	$0.00191	$0 06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0 00001	$0.00088	$0.10140	(I)
Winter Mid-Peak Period	$0.00837	$0.00191	$0.06704	$0.01279	$0.00069	$0 00088	$0.00039	$0.00149	$0 00001	$0.00088	$0.09445	(I)
Winter Off-Peak Period	$0.00499	$0.00191	$0.06704	$0.01279	$0.00069	$0 00088	$0 00039	$0.00149	$0.00001	$0 00088	$0.09107	(I)
Demand Charge, Per kW of Maximum Demand												
Summer On-Peak Period											$4.19	
Summer Mid-Peak Period											$1.75	
Winter On-Peak Period											$0.75	
Winter Mid-Peak Period											$0.70	
Facilities Charge, Per kW of Maximum Demand											$4.10	
Additional Meter Charge per additional meter per month											$8.10	
OGS-EVRR (General Service Electric Vehicle Recharge Rider)												
Consumption Charge per kWh												
Summer EV Recharge Period	$0.00519	$0.00191	$0.06704	$0.01279	$0.00069	$0 00088	$0.00039	$0.00149	$0.00001	$0.00088	$0 09127	(I)
Winter EV Recharge Period	$0.00103	$0.00191	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00088	$0.08711	(I)
EVCCR (Electric Vehicle Commercial Charging Rider)												
Consumption Charge per kWh												
Summer EV Recharge Period	$0.00962	$0 00191	$0.06704	$0.01279	$0 00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00088	$0.09570	(I)
Winter EV Recharge Period	$0.00499	$0.00191	$0 06704	$0.01279	$0 00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00088	$0.09107	(I)
EVCCR BTGR Transition Rate per kWh (See Note 14)												
Summer On-Peak Period											$0 07235	
Summer Mid-Peak Period											$0.04971	
Winter On-Peak Period											$0.03498	
Winter Mid-Peak Period											$0.03011	
EVCCR Reduction Rate per kWh (See Note 14)												
Summer EV Recharge Period											($0.00443)	
Winter EV Recharge Period											($0.00396)	
EVCCR Demand Reduction per kW (See Note 14)												
Summer On-Peak Period											($2 93)	
Summer Mid-Peak Period											($1.22)	

(Continued)

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Vice President, Regulatory

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of Nevada

SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

59 th Revised PUCN Sheet No. 63K(2)
Cancelling 58 th Revised PUCN Sheet No. 63K(2)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	ONTR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
OGS-2-TOU - Optional Medium General Service Time-of-Use (Continued)												
Primary Distribution Voltage (Continued)												
EVCCR Demand Reduction per kW (Continued) (See Note 14)												
Winter On-Peak Period											($0.52)	
Winter Mid-Peak Period											($0.49)	
Transmission Voltage												
Basic Service Charge, per month											$110.00	
Consumption Charge per kWh												
Summer On-Peak Period	$0.06673	$0.00120	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00089	$0.15211	(I)
Summer Mid-Peak Period	$0.03524	$0.00120	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00089	$0.12062	(I)
Summer Off-Peak Period	$0.00883	$0.00120	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00089	$0.09421	(I)
Winter On-Peak Period	$0.01418	$0.00120	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00089	$0.09956	(I)
Winter Mid-Peak Period	$0.00740	$0.00120	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00089	$0.09278	(I)
Winter Off-Peak Period	$0.00408	$0.00120	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00089	$0.08946	(I)
Demand Charge Per kW of Maximum Demand												
Summer On-Peak Period											$4.67	
Summer Mid-Peak Period											$1.94	
Winter On-Peak Period											$0.75	
Winter Mid-Peak Period											$0.70	
Facilities Charge per dollar of Utility Investment											$0.00526	
Facilities Charge per dollar of Contributed Investment											$0.00091	
Or, Facilities Charge, Per kW of Maximum Demand											$1.80	
HVD Charge, Per kW of Maximum Demand											$0.21	
Additional Meter Charge per additional meter per month											$38.90	
OGS-EVRR (General Service Electric Vehicle Recharge Rider)												
Consumption Charge per kWh												
Summer EV Recharge Period	$0.00448	$0.00120	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00089	$0.08986	(I)
Winter EV Recharge Period	$0.00021	$0.00120	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00089	$0.08559	(I)
EVCCR (Electric Vehicle Commercial Charging Rider)												
Consumption Charge per kWh												
Summer EV Recharge Period	$0.00883	$0.00120	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00089	$0.09421	(I)
Winter EV Recharge Period	$0.00408	$0.00120	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00089	$0.08946	(I)
EVCCR BTGR Transition Rate per kWh (See Note 14)												
Summer On-Peak Period											$0.07097	
Summer Mid-Peak Period											$0.04892	
Winter On-Peak Period											$0.03418	
Winter Mid-Peak Period											$0.02944	
EVCCR Reduction Rate per kWh (See Note 14)												
Summer EV Recharge Period											($0.00435)	
Winter EV Recharge Period											($0.00387)	
EVCCR Demand Reduction per kW (See Note 14)												
Summer On-Peak Period											($3.27)	
Summer Mid-Peak Period											($1.36)	
Winter On-Peak Period											($0.52)	
Winter Mid-Peak Period											($0.49)	

(Continued)

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SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

41 st Revised
Cancelling 40 th Revised

PUCN Sheet No. 63K(3)
PUCN Sheet No. 63K(3)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

					PUBLIC POLICY RATES							
Schedule Number & Type of Charge	BTGR	ONTR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
OGS-2-HOPU - Optional Medium General Service - High Off-Peak Use												
Secondary Distribution Voltage												
Basic Service Charge, per month											$27.80	
Consumption Charge per kWh												
Summer On-Peak Period	$0.09190	$0.00203	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00110	$0.17832	(I)
Summer Mid-Peak Period	$0.07216	$0.00203	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00110	$0.15858	(I)
Summer Off-Peak Period	$0.00309	$0.00203	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00110	$0.08951	(I)
Winter On-Peak Period	$0.00871	$0.00203	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00110	$0.09513	(I)
Winter Mid-Peak Period	$0.00001	$0.00203	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00110	$0.08643	(I)
Winter Off-Peak Period	$0.00001	$0.00203	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00110	$0.08643	(I)
Demand Charge, Per kW of Maximum Demand												
Summer On-Peak Period											$9.60	
Summer Mid-Peak Period											$4.98	
Winter On-Peak Period											$0.24	
Winter Mid-Peak Period											$0.24	
Facilities Charge, Per kW of Maximum Demand											$4.62	
Additional Meter Charge per additional meter per month											$7.71	
Primary Distribution Voltage												
Basic Service Charge, per month											$99.25	
Consumption Charge per kWh												
Summer On-Peak Period	$0.08937	$0.00191	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00088	$0.17545	(I)
Summer Mid-Peak Period	$0.07015	$0.00191	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00088	$0.15623	(I)
Summer Off-Peak Period	$0.00252	$0.00191	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00088	$0.08860	(I)
Winter On-Peak Period	$0.00771	$0.00191	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00088	$0.09379	(I)
Winter Mid-Peak Period	$0.00001	$0.00191	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00088	$0.08609	(I)
Winter Off-Peak Period	$0.00001	$0.00191	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00088	$0.08609	(I)
Demand Charge Per kW of Maximum Demand												
Summer On-Peak Period											$9.33	
Summer Mid-Peak Period											$4.83	
Winter On-Peak Period											$0.22	
Winter Mid-Peak Period											$0.22	
Facilities Charge, Per kW of Maximum Demand											$4.10	
Additional Meter Charge per additional meter per month											$8.10	
Transmission Voltage												
Basic Service Charge, per month											$110.00	
Consumption Charge per kWh												
Summer On-Peak Period	$0.08937	$0.00120	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00089	$0.17475	(I)
Summer Mid-Peak Period	$0.07015	$0.00120	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00089	$0.15553	(I)
Summer Off-Peak Period	$0.00252	$0.00120	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00089	$0.08790	(I)
Winter On-Peak Period	$0.00771	$0.00120	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00089	$0.09309	(I)
Winter Mid-Peak Period	$0.00001	$0.00120	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00089	$0.08539	(I)
Winter Off-Peak Period	$0.00001	$0.00120	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00089	$0.08539	(I)
Demand Charge Per kW of Maximum Demand												
Summer On-Peak Period											$10.39	
Summer Mid-Peak Period											$5.35	
Winter On-Peak Period											$0.22	
Winter Mid-Peak Period											$0.22	

(Continued)

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SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

Cancelling 41 st Revised
40 th Revised

PUCN Sheet No. 63K(4)
PUCN Sheet No. 63K(4)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

					PUBLIC POLICY RATES							
Schedule Number & Type of Charge	BTGR	ONTR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
OGS-2-HOPU - Optional Medium General Service - High Off-Peak Use												
Facilities Charge per dollar of Utility Investment											$0.00526	
Facilities Charge per dollar of Contributed Investment											$0.00091	
Or, Facilities Charge, Per kW of Maximum Demand											$1.80	
HVD Charge, Per kW of Maximum Demand											$0.21	
Additional Meter Charge per additional meter per month											$38.90	
OGS-2-TOU-HOPU - Optional Medium General Service - Time-of-Use - High Off-Peak Use												
Secondary Distribution Voltage												
Basic Service Charge, per month											$28.40	
Consumption Charge per kWh												
Summer On-Peak Period	$0.06705	$0.00214	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00112	$0.15360	(I)
Summer Mid-Peak Period	$0.06573	$0.00214	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00112	$0.15228	(I)
Summer Off-Peak Period	$0.01305	$0.00214	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00112	$0.09960	(I)
Winter On-Peak Period	$0.01807	$0.00214	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00112	$0.10462	(I)
Winter Mid-Peak Period	$0.00591	$0.00214	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00112	$0.09246	(I)
Winter Off-Peak Period	$0.00505	$0.00214	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00112	$0.09160	(I)
Demand Charge, Per kW of Maximum Demand												
Summer On-Peak Period											$11.86	
Summer Mid-Peak Period											$5.99	
Winter On-Peak Period											$0.29	
Winter Mid-Peak Period											$0.29	
Facilities Charge, Per kW of Maximum Demand											$5.10	
Additional Meter Charge per additional meter per month											$8.30	
Primary Distribution Voltage												
Basic Service Charge, per month											$124.10	
Consumption Charge per kWh												
Summer On-Peak Period	$0.06502	$0.00127	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00078	$0.15036	(I)
Summer Mid-Peak Period	$0.06384	$0.00127	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00078	$0.14918	(I)
Summer Off-Peak Period	$0.01233	$0.00127	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00078	$0.09767	(I)
Winter On-Peak Period	$0.01685	$0.00127	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00078	$0.10219	(I)
Winter Mid-Peak Period	$0.00508	$0.00127	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00078	$0.09042	(I)
Winter Off-Peak Period	$0.00437	$0.00127	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00078	$0.08971	(I)
Demand Charge Per kW of Maximum Demand												
Summer On-Peak Period											$11.53	
Summer Mid-Peak Period											$5.81	
Winter On-Peak Period											$0.27	
Winter Mid-Peak Period											$0.27	
Facilities Charge, Per kW of Maximum Demand											$3.44	
Additional Meter Charge per additional meter per month											$104.00	
Transmission Voltage												
Basic Service Charge, per month											$127.30	
Consumption Charge per kWh												
Summer On-Peak Period	$0.06502	$0.00188	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00063	$0.15082	(I)
Summer Mid-Peak Period	$0.06384	$0.00188	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00063	$0.14964	(I)
Summer Off-Peak Period	$0.01233	$0.00188	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00063	$0.09813	(I)
Winter On-Peak Period	$0.01685	$0.00188	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00063	$0.10265	(I)
Winter Mid-Peak Period	$0.00508	$0.00188	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00063	$0.09088	(I)
Winter Off-Peak Period	$0.00437	$0.00188	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00063	$0.09017	(I)

(Continued)

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of Nevada

SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

41 st Revised PUCN Sheet No. 63K(5)
Cancelling 40 th Revised PUCN Sheet No. 63K(5)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	ONTR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
OGS-2-TOU-HOPU - Optional Medium General Service - Time-of-Use - High Off-Peak Use (Continued)												
Transmission Voltage (Continued)												
Demand Charge Per kW of Maximum Demand												
Summer On-Peak Period											$12.84	
Summer Mid-Peak Period											$6.43	
Winter On-Peak Period											$0.27	
Winter Mid-Peak Period											$0.27	
Facilities Charge per dollar of Utility Investment											$0.00526	
Facilities Charge per dollar of Contributed Investment											$0.00091	
Or, Facilities Charge, Per kW of Maximum Demand											$1.80	
HVD Charge, Per kW of Maximum Demand											$0.25	
Additional Meter Charge per additional meter per month											$96.90	
OGS-3-HOPU - Optional Large General Service - High Off-Peak Use												
Secondary Distribution Voltage												
Basic Service Charge, per month											$573.30	
Consumption Charge per kWh												
Summer On-Peak Period	$0.09332	$0.00190	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00115	$0.17966	(I)
Summer Mid-Peak Period	$0.06282	$0.00190	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00115	$0.14916	(I)
Summer Off-Peak Period	$0.00470	$0.00190	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00115	$0.09104	(I)
Winter On-Peak Period	$0.01010	$0.00190	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00115	$0.09644	(I)
Winter Mid-Peak Period	$0.00001	$0.00190	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00115	$0.08635	(I)
Winter Off-Peak Period	$0.00001	$0.00190	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00115	$0.08635	(I)
Demand Charge, Per kW of Maximum Demand												
Summer On-Peak Period											$15.73	
Summer Mid-Peak Period											$9.58	
Winter On-Peak Period											$0.36	
Winter Mid-Peak Period											$0.36	
Facilities Charge, Per kW of Maximum Demand											$5.33	
Additional Meter Charge per additional meter per month											$11.67	
Primary Distribution Voltage												
Basic Service Charge, per month											$645.30	
Consumption Charge per kWh												
Summer On-Peak Period	$0.09076	$0.00179	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00094	$0.17678	(I)
Summer Mid-Peak Period	$0.06099	$0.00179	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00094	$0.14701	(I)
Summer Off-Peak Period	$0.00411	$0.00179	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00094	$0.09013	(I)
Winter On-Peak Period	$0.00906	$0.00179	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00094	$0.09508	(I)
Winter Mid-Peak Period	$0.00001	$0.00179	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00094	$0.08603	(I)
Winter Off-Peak Period	$0.00001	$0.00179	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00094	$0.08603	(I)
Demand Charge Per kW of Maximum Demand												
Summer On-Peak Period											$15.29	
Summer Mid-Peak Period											$9.28	
Winter On-Peak Period											$0.34	
Winter Mid-Peak Period											$0.34	
Facilities Charge, Per kW of Maximum Demand											$5.10	
Additional Meter Charge per additional meter per month											$92.70	

(Continued)

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of Nevada

SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

42 nd Revised
Cancelling 41 st Revised

PUCN Sheet No. 63K(6)
PUCN Sheet No. 63K(6)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	ONTR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
OGS-3-HOPU - Optional Large General Service - High Off-Peak Use (Continued)												
Transmission Voltage												
Basic Service Charge, per month											$665 10	
Consumption Charge per kWh												
Summer On-Peak Period	$0 09076	$0.00153	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0 00062	$0.17620	(I)
Summer Mid-Peak Period	$0.06099	$0.00153	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00062	$0.14643	(I)
Summer Off-Peak Period	$0.00411	$0.00153	$0.06704	$0.01279	$0 00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00062	$0.08955	(I)
Winter On-Peak Period	$0.00906	$0.00153	$0.06704	$0.01279	$0.00069	$0 00088	$0.00039	$0.00149	$0.00001	$0.00062	$0.09450	(I)
Winter Mid-Peak Period	$0.00001	$0.00153	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00062	$0.08545	(I)
Winter Off-Peak Period	$0.00001	$0.00153	$0.06704	$0 01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00062	$0.08545	(I)
Demand Charge Per kW of Maximum Demand												
Summer On-Peak Period											$17.03	
Summer Mid-Peak Period											$10.29	
Winter On-Peak Period											$0.34	
Winter Mid-Peak Period											$0.34	
Facilities Charge per dollar of Utility Investment											$0.00526	
Facilities Charge per dollar of Contributed Investment											$0.00091	
Or, Facilities Charge, Per kW of Maximum Demand											$1.80	
HVD Charge, Per kW of Maximum Demand											$0.34	
Additional Meter Charge per additional meter per month											$105 70	
GS-4 – Large Transmission Service												
Basic Service Charge, per month											$1,604.80	
Facilities Charge, (See Schedule GS-4), per dollar of Investment											$0 00670	
Tier 1 Rates (See Note 18)												
Demand Charge, for each kW of maximum billing demand												
Summer On-Peak Period											$10.56	
Summer Mid-Peak Period											$4.41	
Winter On-Peak Period											$1 35	
Winter Mid-Peak Period											$1.35	
Consumption Charge per kWh												
Summer On-Peak Period	$0.05255	$0 00178	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00073	$0.13835	(I)
Summer Mid-Peak Period	$0.02855	$0 00178	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00073	$0.11435	(I)
Summer Off-Peak Period	$0.00509	$0.00178	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00073	$0 09089	(I)
Winter On-Peak Period	$0.00712	$0.00178	$0.06704	$0.01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00073	$0.09292	(I)
Winter Mid-Peak Period	$0.00110	$0.00178	$0.06704	$0.01279	$0 00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00073	$0.08690	(I)
Winter Off-Peak Period	$0.00001	$0 00178	$0.06704	$0 01279	$0.00069	$0.00088	$0.00039	$0.00149	$0.00001	$0.00073	$0.08581	(I)
Additional Meter Charge per additional meter per month											$77.50	
Tier 2 Rates (reserved for future use)												

(Continued)

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SIERRA PACIFIC POWER COMPANY dba NV Energy
6100 Neil Road
Reno, NV 89511
Tariff No. Electric No. 1

Cancelling 62 nd Revised
61 st Revised

PUCN Sheet No. 63L
PUCN Sheet No. 63L

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	ONTR	BTER	DEAA	PUBLIC POLICY RATES TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
WCS - Wireless Communication Service												
Basic Service Charge, per month											$2.40	
Consumption Charge per month, per installed device (rate includes UEC)												
Level 1											$6.91	(I)
Level 2											$13.80	(I)
Level 3											$20.68	(I)
NGR – Optional NV GreenEnergy Rider												
(in addition to other rates and assessments paid by the Customer)												
Consumption Charge per kWh												
Existing Renewable Resource Rate											$0 00217	
ESER - Expanded Solar Energy Rate												
(in addition to other rates and assessments paid by the Customer)												
Consumption Charge per kWh												
ESER (see note 10)											$0.06375	(I)
ESER LID (see note 11)											$0 06375	(I)

Notes

1. The charges shown above are subject to adjustments for taxes and assessments as specified in the Tax Adjustment Rider (PUCN Sheet No. 63E) and Schedule MC (PUCN Sheet Nos. 63C-63D.)
2. BTGR = Base Tariff General Rate
3. BTER = Base Tariff Energy Rate
4. TRED = Temporary Renewable Energy Development Charge.
5. REPR = Renewable Energy Program Rate (see Schedule REPR, PUCN Sheet No. 63B)
6. UEC = Universal Energy Charge (see Special Condition 1 of the applicable rate schedule).
7. DEAA = Deferred Energy Accounting Adjustment (see Schedule DEAA, PUCN Sheet No 63)
8. NDPP = Natural Disaster Protection Plan Rate (see Schedule NDPP, PUCN Sheet No. 80S).
9. ESAP = Expanded Solar Access Program Rate (see Schedule NDPP, PUCN Sheet No. 81AZ(2)).
10. ESER = Expanded Solar Energy Rate (see Schedule ESER, PUCN Sheet Nos. 81AZ-81AZ(1)).
11. ESER LID = Expanded Solar Energy Rate Low Income Discount Rate (see Schedule ESER, PUCN Sheet Nos. 81AZ-81AZ(1))
12. ONTR = ON Line Temporary Rider (see Schedule ONTR, PUCN Sheet No. 63E(1))
13. The Excess Energy Credit is determined by the appropriate NMR Rider - NMR-G and NMR-405. See pages 63H(1) and 63I for the appropriate credit by Rate Class Rider
14. Customers on EVCCR-TOU rider are subject to EVCCR BTGR Transition Rate and shall be credited with EVCCR Reduction Rate and EVCCR Demand Rate Reduction.
15. Time-of-Use and Season periods are defined in the Special Conditons of the applicable rate schedule
16. All rate schedules that contain a demand billing component are also subject to the Power Factor Adjustment charge (see the Special Conditions of the applicable rate schedule.)
17. For the billing periods November 1 through the end of February, the billing provisions of Schedule No. IS-1 are applicable.
18. Tier 1 rates for demand and consumption are applicable to that portion of Customer's load identified in the service agreement as tied to Tier 1 rates, subject to the Special Conditions of the GS-4 rate schedule
19. HVD Charge not applicable to Customers that directly connect to FERC Transmission.
20. Other charges may apply, please see the applicable rate schedule

(Continued)

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Schedule No. OLS
OUTDOOR LIGHTING SERVICE

APPLICABLE

To all classes of Customers for lighting outdoor areas other than public streets, alleys, roads and highways. Lighting service will be furnished from dusk-to-dawn by Utility-owned vertically mounted lamps supplied from Utility's 120/240 volt overhead and underground circuits and mounted on Utility-owned poles. This schedule is closed to new installations.

TERRITORY

Entire Nevada Service Area.

RATES

The following rates will be charged per lamp, per month for energy, maintenance and facilities as listed below:

Bundled Service

Class Codes	Lamp Type	Watts	kWh/Mo	Overhead/ Multi-Use Pole	Overhead/ Light Only/ Wood Pole	Overhead/ Light Only/ Other Pole	Underground/ Light Only/ Wood Pole	Underground/ Light Only/ Other Pole	
	Mercury Vapor: (Rate Codes)			(007)	(009)	(011)	(013)	(015)	
(17)	175 W	206	71	$9.40	$14.06	$19.67	$18.31	$20.76	(I)
(21)	400 W	455	157	15.24	20.78	23.50	25.03	23.74	(I)
	High Pressure Sodium: (Rate Codes)			(001)	(003)	(005)	(033)	(035)	
(31)	70 W	84	29	7.44	12.10	17.70	16.34	18.79	(I)
(32)	100 W	118	41	8.01	12.67	18.28	16.93	19.37	(I)
(33)	150 W	194	67	9.22	13.87	19.48	18.12	20.58	(I)
	200 W	229	79	N/A	15.96	N/A	20.27	N/A	(I)
	Light Emitting Diode (LED): (Rate Codes)			(001)	(003)	(005)	(033)	(035)	
		51	18	8.04	13.13	17.51	17.36	18.83	(I)

Additional Services:

(37)	Additional Wood Pole	$6.26
(38)	Additional Other Pole	$11.16
(39)	Additional 130 Ft. Underground	$3.09
	Additional Concrete Pole	$15.30

The above rates include a Base Tariff Energy Rate (BTER) of $0.06704 per kWh, an ON Line Temporary Rider of $0.00005, a Temporary Renewable Energy Development Charge (TRED) of $0.00069 per kWh, an Energy Efficiency Charge (EE) of $0.00056 per kWh, the Renewable Energy Program Rate (REPR) of $0.00088 per kWh, the Natural Disaster Protection Plan Rate (NDPP) of $0.00149 per kWh, and the Expanded Solar Access Program Rate (ESAP) of $0.00001 per kWh, multiplied by the monthly kWh shown, for each lamp. (I)

(Continued)

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Public Utilities Commission
of Nevada

Schedule No. SL
STREET LIGHTING SERVICE
(Continued)

RATES (Continued)

Bundled Service

Class Codes	Lamp Type	Watts	kWh/ Mo.	Overhead/ Multi-use Pole	Overhead/ Light Only/ Wood Pole	Overhead/ Light Only/ Other Pole	Underground/ Light Only/ Wood Pole	Underground/ Light Only/ Other Pole	Service to Customer-Owned Lamps Non-metered	Service to Customer-Owned Lamps Metered	
Incandescent: (Rate Codes)				(S09)							
(10)	100W	101	35	$8.96	N/A	N/A	N/A	N/A	N/A	N/A	(I)
Mercury Vapor: (Rate Codes)				(S13/51)	(S15)	(S17)	(S43/45)	(S47)	(S23)	(S19)	
(17)	175W	196	67	$9.98	$14.22	$18.23	$19.99	$18.40	N/A	N/A	(I)
(19)	250W	295	102	11.10	N/A	N/A	N/A	N/A	N/A	N/A	(I)
47(21)	400W	463	159	13.31	20.06	21.38	25.84	26.15	11.27	N/A	(I)
High Pressure Sodium Sodium: (Rate Codes)				(S01)	(S03)	(S05)	(S31/S33)	(S35)	(S07)	(S19)	
(31)	70W	84	29	$8.78	$13.01	$17.02	$18.79	$17.20	N/A	N/A	(I)
(32)	100W	118	41	9.16	13.40	17.41	19.18	17.59	$2.92	$1.12	(I,I,I,I,I,I,-)
7(33)	150W	172	59	N/A	N/A	N/A	21.79	18.38	4.19	1.12	(I,I,I,-)
(34)	200W	229	79	10.61	16.64	18.83	22.42	19.01	5.60	1.12	(I,I,I,I,I,I,-)
(36)	250W	285	98	N/A	N/A	N/A	23.89	24.20	N/A	N/A	(I)
High Pressure Sodium Sodium/Metal Halide: (Rate Codes)				(S01)	(S03)	(S05)	(S31/S33)	(S35)	(S07)	(S19)	
(35)	400W	472	163	$13.42	$20.17	$26.06	$25.95	$26.26	N/A	$1.12	(I,I,I,I,I,-)
Light Emitting Diode (LED): (Rate Codes)											
	Small	51	18	$8.44	$13.19	$16.36	$15.25	$16.52	$1.42	$1.42	(I,I,I,I,I,I,I)
	Decorative	68	24	N/A	N/A	N/A	N/A	27.57	N/A	N/A	(I)
	Medium	92	32	9.18	15.39	17.14	19.86	17.30	2.28	2.28	(I,I,I,I,I,I,I)
	Large	143	50	10.46	17.25	22.75	21.73	22.92	3.53	3.53	(I,I,I,I,I,I,I)

The above rates include a Base Tariff Energy Rate (BTER) of $0.06704 per kWh, an ON Line Temporary Rider of $0.00005, a Temporary Renewable Energy Development Charge (TRED) of $0.00069 per kWh, an Energy Efficiency Charge (EE) of $0.00062 per kWh, the Renewable Energy Program Rate (REPR) of $0.00088 per kWh, the Natural Disaster Protection Plan Rate (NDPP) of $0.00149, and the Expanded Solar Access Program Rate (ESAP) of $0.00001 per kWh, multiplied by the monthly kWh shown for each lamp. (I)

Deferred Energy Accounting Adjustment
See Schedule DEAA

(Continued)

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Schedule No. ESER
EXPANDED SOLAR ENERGY RATE

APPLICABLE

To all customers who met eligibility requirements and were selected to participate in the Expanded Solar Access Program ("Program") in conjunction with the Utility's bundled service rate schedules for the purchase of electricity.

TERRITORY

Entire Nevada Service Area, as specified.

RATES

A. A Customer participating in the Program shall be responsible for all charges and rates specified in the Customer's otherwise applicable rate schedule with the following exceptions. Customers who are selected to participate in the Program, shall pay a Program rate which will replace the otherwise applicable Base Tariff Energy Rate ("BTER") and Deferred Energy Accounting Adjustment ("DEAA").

B. The Expanded Solar Energy Rate ("ESER") paid by the customer in lieu of the combined BTER and DEAA rates will be determined based on the status of the customer's application for the program.

1. A customer who is accepted into the Program as a Residential or Disadvantaged Business, but not a verified Low Income participant, shall pay the calculated Program energy rate as described in Special Condition 2.A.

2. A customer who is accepted into the Program as a verified Low Income participant shall pay the Low Income Discount energy rate as calculated in Special Condition 2.B.

C. Monthly billings for bundled service shall be adjusted by the following, in lieu of the otherwise applicable BTER and DEAA charges:

ESER, all kWh, per kWh	$0.06375	(I)
Low Income Discount ESER, all kWh, per kWh	$0.06375	(I)

(Continued)

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