

STATE OF NEVADA

PUBLIC UTILITIES COMMISSION

HAYLEY WILLIAMSON Chair

C.J. MANTHE Commissioner

TAMMY CORDOVA

Commissioner

STEPHANIE MULLEN Executive Director

December 29, 2022

Nevada Power Company d/b/a NV Energy 6100 Neil Rd., S4A50 Reno, NV 89511-1100

RE: Docket No.: 22-11019

Nevada Power Company d/b/a NV Energy filed Notice No. 22-04 to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective January 1, 2023.

To Whom It May Concern:

The Regulatory Operations Staff has reviewed and processed the tariff sheets as filed in the above referenced docket. Enclosed are copies of the tariff sheets which have been accepted for filing by the Public Utilities Commission of Nevada, effective January 1, 2023.

Sincerely,

Debbie Merritt

Administrative Assistant III

Leber Merritt

Enclosure(s)

cc: PUC Master File

NEVADA POWER COMPANY dba NV Energy P.O. Box 98910 Las Vegas, NV 89151-0001

Tariff No. 1-B cancels

Tariff No. 1-A (withdrawn)

46th Revised
Cancelling 45th Revised

PUCN Sheet No. 9B PUCN Sheet No. 9B

Schedule DEAA DEFERRED ENERGY ACCOUNTING ADJUSTMENT

APPLICABLE

The monthly energy charges for service otherwise applicable under each of the Utility's rate schedules shall be increased or decreased by an adjustment amount in accordance with the authorized Deferred Energy Accounting Adjustment rate specified below.

TERRITORY

Entire Nevada Service Area, as specified.

RATES - Monthly billings for bundled service shall be adjusted by the following:

Deferred Energy Accounting Adjustment, all kWh, per kWh

All Residential Schedules

\$0.01500

All Non-residential Schedules

\$0.01250

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The energy portion of the bill will be adjusted by the product of the Kilowatt-hours of service rendered times the applicable Deferred Energy Accounting Adjustment.

NON-BYPASSABLE DEFERRED RATES - Applicable to the Small Standby Service Rider (SSR) Schedule as set forth in Special Condition 12 of that schedule.

Per Kilowatt (kW) of installed generation per month:

Rate I

\$9.31

Rate II

\$7.76

Rate III

\$7.76

Rates will be applied to recover or refund through a one-time charge or credit on the first bill of the customer following the billing period in which the generation was installed. The one-time charge or credit will be calculated as the product of the kW capacity of the installed generation, the applicable per month rate above, and the number of months the customer load existed on the Utility's system prior to the customer adding the generation, up to a maximum of 12 months.

Issued:

11-15-22

Effective:

01-01-23

Notice No.: 22-04

Advice No.:

Issued By:
Janet Wells
Vice President, Regulatory

JAN 0 1 2023

Filing Accepted Effective

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels Tariff No. 1-A (withdrawn)

Schedule Number & Type of Charge

RM - Residential Service - Multi-Family Basic Service Charge, per month

RS – Residentiai Service

All Usage

All Usage

Basic Service Charge, per month Consumption Charge per kWh

Consumption Charge per kWh

Basic Service Charge, per month Consumption Charge per kWh

Summer REVRR (Residential

Electric Vehicle Recharge Rider)

Electric Vehicle Recharge Rider)

Basic Service Charge, per month

Summer On-Peak Summer Off-Peak

Winter All other Winter REVRR (Residential

137 th Revised Cancelling 136 th Revised PUCN Sheet No 10 PUCN Sheet No. 10

\$12.50

\$7.70

\$12.50

\$12.50

(I)

STATEMENT OF RATES **EFFECTIVE RATES** APPLICABLE TO NEVADA POWER COMPANY **ELECTRIC SCHEDULES Bundled Rates** PUBLIC POLICY RATES otal Rate BTGR BTER REPR NDPP FSAP \$0.00070 \$0.00077 \$0.00039 \$0.00142 \$0.00002 \$0.00206 \$0.16476 \$0.05995 \$0.08445 \$0.01500 Excess Energy Credit per kWh (See note 13) \$0.01500 \$0.00070 \$0.00077 \$0.00039 \$0.00142 \$0.00002 \$0.00186 \$0.15647 \$0.05186 \$0.08445 Excess Energy Credit per kWh (See note 13) ORS-TOU - Optional Residential Service - Time-of-Use \$0.30471 \$0.08445 \$0.01500 \$0.00070 \$0.00077 \$0.00039 \$0 00142 \$0,00002 \$0,00206 \$0.40952 \$0.01018 \$0.08445 \$0.01500 \$0.00070 \$0.00077 \$0.00039 \$0.00142 \$0.00002 \$0,00206 \$0.11499 \$0.00526 \$0 08445 \$0.01500 \$0,00070 \$0.00077 \$0.00039 \$0.00142 \$0,00002 \$0.00206 \$0.11007 \$0.01631 \$0.08445 \$0.01500 \$0.00070 \$0,00077 \$0.00039 \$0.00142 **c**n nonna SD 00208 \$0.12112 \$0.01078 \$0.08445 \$0.01500 \$0.00070 \$0.00077 \$0,00039 \$0.00142 \$0.00002 \$0.00206 \$0.11559

Consumption Charge per kWh Summer On-Peak \$0.26792 \$0.08445 \$0.01500 \$0.00070 \$0.00077 \$0,00039 \$0.00142 \$0,00002 SO DOZDE \$0.37273 (1) Summer Off-Peak \$0.00671 \$0.08445 \$0.01500 \$0,00070 \$0.00077 \$0.00039 \$0.00142 \$0.00002 \$0,00206 \$0.11152 Summer REVRR (Residential \$0.00214 \$0.08445 \$0.01500 \$0.00070 \$0.00077 \$0,00039 \$0.00142 \$0,00002 \$0.00206 \$0.10695 (I) Electric Vehicle Recharge Rider) \$0.00601 \$0.08445 \$0.01500 \$0.00070 \$0.00077 \$0,00039 \$0.00142 \$0.00002 \$0.00208 \$0.11082 Winter All other Winter REVRR (Residential \$0 08445 \$0.01500 \$0.00070 \$0.00077 \$0.00039 \$0.00142 \$0.00002 \$0,00206 \$0.10632 (1) \$0.00151 Electric Vehicle Recharge Rider)

Basic Service Charge, per month \$26.90 Consumption Charge per kWh Summer On-Peak \$0.40478 \$0.08445 \$0.01500 \$0,00070 \$0.00077 \$0,00039 \$0.00142 \$0,00002 \$0,00206 \$0.50959 50 00206 Summer Off-Peak \$0.00914 \$0.08445 \$0.01500 \$0.00070 \$0.00077 \$0,00039 \$0.00142 \$0,00002 \$0.11395 (1) \$0,00002 50 00206 Summer REVRR (Residential \$0.00432 \$0.08445 \$0.01500 \$0,00070 \$0,00077 \$0.00039 \$0.00142 \$0.10913 (1)Electric Vehicle Recharge Rider) \$0,00206 \$0.10950 Winter All other \$0.00469 \$0.08445 \$0.01500 \$0,00070 \$0,00077 \$0.00039 \$0.00142 \$0,00002 \$0.00206 \$0.10513 Winter REVRR (Residential \$0.00032 \$0.08445 \$0.01500 \$0.00070 \$0.00077 \$0.00039 \$0 00142 \$0,00002 (1) Electric Vehicle Recharge Rider) Excess Energy Credit per kWh (See note 13)

ORM-TOU - Optional Multi-Family Residential Service - Time-of-Use \$7.70 Basic Service Charge, per month Consumption Charge per kWh Summer On-Peak \$0.26153 \$0.08445 \$0.01500 \$0.00070 \$0.00077 \$0,00039 \$0.00142 \$0.00002 \$0,00186 \$0.36614 Summer Off-Peak \$0.03523 \$0.08445 \$0.01500 \$0.00070 \$0.00077 \$0.00039 \$0.00142 \$0,00002 \$0.00186 \$0.13984 (I) \$0.08445 \$0 01500 \$0.00070 \$0.00077 \$0.00039 \$0.00142 \$0,00002 \$0.00186 \$0.13242 (1) Summer RMEVRR (Residential Multi-Family \$0.02781 Electric Vehicle Recharge Rider) \$0.00186 \$0.11625 \$0.01164 \$0.08445 \$0.01500 \$0,00070 \$0.00077 \$0,00039 \$0.00142 \$0,00002 (1) Winter All other \$0,00002 \$0.00186 \$0.11118 Winter RMEVRR (Residential Multi-Family \$0.00657 \$0.08445 \$0.01500 \$0,00070 \$0.00077 \$0.00039 \$0.00142 (1) Electric Vehicle Recharge Rider)

(Continued)

Issued By: Issued: 11-15-22 Effective 01-01-23 Janet Wells Notice No.: 22-04 Vice President, Regulatory Advice No.:

Filing Accepted Effective JAN 01 2023

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Notice No.:

Advice No

22-04

Tariff No. 1-A (withdrawn)

88 th Revised Cancelling 87 th Revised PUCN Sheet No. 10A

PUCN Sheet No. 10A

Public Utilities Commission

of Nevada

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY **ELECTRIC SCHEDULES Bundled Rates** (Continued) PUBLIC POLICY RATES REPR Schedule Number & Type of Charge BTGR BTER TRED UEC NDPP ESAP Total Rate ORM-TOU - Optional Multi-Family Residential Service - Time-of-Use (Continued) Option A Basic Service Charge, per month \$7.70 Consumption Charge per kWh Summer On-Peak \$0.24830 \$0.08445 \$0.01500 \$0.00070 \$0,00077 \$0,00039 \$0.00142 \$0,00002 \$0.00186 \$0.35291 (1) Summer Off-Peak \$0.02469 \$0.08445 \$0.01500 \$0.00070 \$0.00077 \$0,00039 \$0.00142 \$0.00002 \$0.00186 \$0.12930 Summer RMEVRR (Residential Multi-Family \$0.01832 \$0.08445 \$0.01500 \$0.00070 \$0.00077 \$0.00039 \$0.00142 \$0.00002 \$0.00186 \$0.12293 (f) Electric Vehicle Recharge Rider) Winter All other \$0.00596 \$0.08445 \$0.01500 \$0.00070 \$0.00077 \$0.00039 \$0.00142 \$0.00002 \$0.00186 \$0.11057 (I) Winter RMEVRR (Residential Multi-Family \$0.00146 \$0.08445 \$0.01500 \$0.00070 \$0.00077 \$0.00039 \$0.00142 \$0 00002 \$0.00186 \$0.10607 (1) Electric Vehicle Recharge Rider) Option B Basic Service Charge, per month \$13.20 Consumption Charge per kWh Summer On-Peak \$0.24920 \$0.01500 \$0.00070 \$0.00077 \$0.00039 \$0.00142 \$0.00002 \$0.00186 \$0.35381 (1) \$0 08445 Summer Off-Peak \$0.05629 \$0.08445 \$0.01500 \$0.00070 \$0.00077 \$0.00039 \$0.00142 \$0.00002 \$0.00186 \$0.16090 (1)Summer RMEVRR (Residential Multi-Family \$0.04676 \$0.08445 \$0.01500 \$0.00070 \$0.00077 \$0.00039 \$0.00142 \$0.00002 \$0.00186 \$0.15137 (1) Electric Vehicle Recharge Rider) \$0.00070 \$0.00077 \$0.00039 \$0.00142 \$0.00002 \$0.00186 \$0.12077 Winter All other \$0.01616 \$0.08445 \$0.01500 (I) Winter RMEVRR (Residential Multi-Family \$0.00186 \$0.00077 \$0.00039 \$0.00142 \$0.00002 \$0.11525 \$0.01500 \$0,00070 \$0.01064 \$0.08445 (II) Electric Vehicle Recharge Rider) Excess Energy Credit per kWh (See note 13) LRS - Large Residential Service Basic Service Charge, per month \$70.70 Consumption Charge per kWh All Usage \$0.05216 \$0.08445 \$0.01500 \$0,00070 \$0.00077 \$0,00039 \$0.00142 \$0.00002 \$0.00156 \$0.15647 (1) Excess Energy Credit per kWh (See note 13) OLRS-TOU - Optional Large Residential Service - Time-of-Use \$70 70 Basic Service Charge, per month Consumption Charge per kWh Summer On-Peak \$0 30090 \$0.08445 \$0.01500 \$0.00070 \$0,00077 \$0,00039 \$0.00142 \$0.00002 \$0.00156 \$0.40521 Summer Off-Peak \$0 01793 \$0.08445 \$0.01500 \$0.00070 \$0.00077 \$0.00039 \$0.00142 \$0,00002 \$0.00156 \$0.12224 Summer REVRR (Residential \$0.01500 \$0.00070 \$0.00077 \$0.00039 \$0.00142 \$0.00002 \$0 00156 \$0.11655 \$0.01224 \$0.08445 (1) Electric Vehicle Recharge Rider) Winter All other \$0.01582 \$0.08445 \$0.01500 \$0.00070 \$0.00077 \$0.00039 \$0.00142 \$0.00002 \$0.00156 \$0.12013 Winter REVRR (Residential \$0.01034 \$0.08445 \$0 01500 \$0.00070 \$0 00077 \$0.00039 \$0.00142 \$0.00002 \$0.00156 \$0.11465 (1) Electric Vehicle Recharge Rider) Option A Basic Service Charge, per month \$70.70 Consumption Charge per kWh \$0.00002 \$0.00156 Summer On-Peak \$0.27813 \$0.08445 \$0.01500 \$0.00070 \$0,00077 \$0,00039 \$0.00142 \$0.38244 **(I)** Summer Off-Peak \$0.00868 \$0.08445 \$0.01500 \$0 00070 \$0.00077 \$0.00039 \$0.00142 \$0.00002 \$0.00156 \$0.11299 (1) Summer REVRR (Residential \$0 00391 \$0.08445 \$0 01500 \$0,00070 \$0.00077 \$0.00039 \$0.00142 \$0.00002 \$0.00156 \$0.10822 (1) Electric Vehicle Recharge Rider) \$0.01500 \$0.00070 \$0.00077 \$0.00039 \$0.00142 \$0.00002 \$0.00156 (1) Winter All other \$0,00866 \$0.08445 Winter REVRR (Residential \$0.01500 \$0.00070 \$0 00077 \$0.00039 \$0 00142 \$0.00002 \$0 00156 \$0.10820 (1) \$0.00389 \$0.08445 Electric Vehicle Recharge Rider) Excess Energy Credit per kWh (See note 13) (Continued) Filing Accepted Effective Issued By: Issued: 11-15-22 **Janet Wells** Effective: 01-01-23 JAN 01 2023

Vice President, Regulatory

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

28 th Revised
Cancelling 27 th Revised

PUCN Sheet No. 10A(1)
PUCN Sheet No. 10A(1)

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY ELECTRIC SCHEDULES Bundled Rates (Continued)

						ed Rates					
			107 8 17 7 6	000000000			(33)				
Tetal Bata		ESAP	NOPP	PUBLIC POL	REPR	TRED	DE44	BTCD	DTCD	ne of Charma	Schedule Number & Type o
Total Rate	<u>EE</u>	ESAF	NUFF	UEC	KEPK	IKED	DEAA ed)	BTER Use (Continu	BTGR vice - Time-of-		OLRS-TOU - Optional Larg
								936 (000)	100 111110	Egigo Hooksonia, oot	Option B
\$181.10										er month	Basic Service Charge, per m
										r KWh	Consumption Charge per kW
\$0 33710	\$0.00156	\$0.00002	\$0.00142	\$0.00039	\$0.00077	\$0.00070	\$0.01500	\$0.08445	\$0.23279		Summer On-Peak
\$0.13641	\$0.00156	\$0.00002	\$0.00142	\$0.00039	\$0.00077	\$0.00070	\$0.01500	\$0.08445	\$0.03210		Summer Off-Peak
\$0 12930	\$0 00156	\$0.00002	\$0.00142	\$0.00039	\$0.00077	\$0.00070	\$0.01500	\$0.08445	\$0.02499		Summer REVRR (Residentia
******		** ****		** ***	** ***					e Rider)	Electric Vehicle Recharge Ric
\$0.11217	\$0.00156	\$0 00002	\$0.00142	\$0.00039	\$0.00077	\$0.00070	\$0.01500	\$0.08445	\$0.00786	41-1	Winter All other
\$0 10748	\$0.00156	\$0.00002	\$0 00142	\$0.00039	\$0.00077	\$0.00070	\$0.01500	\$0.08445	\$0 00317		Winter REVRR (Residential Electric Vehicle Recharge Ri
											GS - General Service
\$25.50											Basic Service Charge, per m
	20.00100	00 00000	#D 00440	** ****	*******	** ****			******	r kWh	Consumption Charge per kW
\$0 11468	\$0.00139	\$0.00002	\$0.00142	\$0.00039	\$0.00077	\$0.00057	\$0.01250	\$0.07960	\$0.01802		All Usage
\$2.50										•	Meter Charge per additional i
										,	Excess Energy Credit per kM
\$25.50									of-Use		OGS-TOU – Optiona) Genel Basic Service Charge, per m
\$20.00											Consumption Charge per kW
\$0 15881	\$0,00139	\$0.00002	\$0.00142	\$0.00039	\$0.00077	\$0.00057	\$0.01250	\$0.07960	\$0.06215		Summer On-Peak
\$0 11057	\$0.00139	\$0.00002	\$0.00142	\$0.00039	\$0.00077	\$0.00057	\$0.01250	\$0.07960	\$0.01391		Summer Off-Peak
\$0.10520	\$0.00139	\$0.00002	\$0.00142	\$0.00039	\$0.00077	\$0.00057	\$0.01250	\$0.07960	\$0.00854	eral Service	Summer GSEVRR (General
										e Rider)	Electric Vehicle Recharge Ri
\$0.10926	\$0.00139	\$0.00002	\$0.00142	\$0.00039	\$0.00077	\$0.00057	\$0.01250	\$0.07960	\$0.01260		Winter All other
\$0 10402	\$0.00139	\$0.00002	\$0.00142	\$0.00039	\$0.00077	\$0.00057	\$0.01250	\$0.07960	\$0.00736		Winter GSEVRR (General Se
\$2.50										•	Electric Vehicle Recharge Ri Meter Charge per additional i
										er kWh (See note 13)	Excess Energy Credit per kV
								ricing	ily Demand P	esidential Service – Da	ORS-DDP – Optional Resid
\$5.75										er month	Basic Service Charge, per m
										r kWh	Consumption Charge per kW
\$0 14123	\$0.00206	\$0.00002	\$0.00142	\$0.00039	\$0.00077	\$0.00070	\$0.01500	\$0.08445	\$0.03642		All Usage
										•	Demand Charge per kW
\$0.16										riod	Summer On-Peak Period
\$0.05											Winter Period
\$0.16										per kW	Facilities Charge all kW per I
										er kWh (See note 13)	Excess Energy Credit per kV
\$12.50								Ce	itical <u>Peak Pri</u>		ORS-CPP - Optional Resid Basic Service Charge, per m
V.2											Consumption Charge per kW
\$0.73353	\$0.00206	\$0.00002	\$0.00142	\$0.00039	\$0.00077	\$0.00070	\$0.01500	\$0.08445	\$0.62872		Critical Peak Period
\$0.37875	\$0.00206	\$0.00002	\$0 00142	\$0.00039	\$0.00077	\$0.00070	\$0.01500	\$0.08445	\$0.27394		Summer On-Peak
\$0.11872	\$0.00206	\$0.00002	\$0.00142	\$0.00039	\$0.00077	\$0.00070	\$0.01500	\$0.08445	\$0.01391		Summer Off-Peak
\$0 11343	\$0.00206	\$0.00002	\$0.00142	\$0.00039	\$0.00077	\$0.00070	\$0.01500	\$0.08445	\$0 00862		Summer REVRR (Residentia
										ge Rider)	Electric Vehicle Recharge Ri
						ntinued)	(Co				
7		Accepted			1						
		rective		l r			sued By:	11		11-15-22	Issued:
	23	0 1 202	JAN				anet Wells	J		01-01-23	Effective
		- , -	·· ·								
1	ssion	ties Commis	Public Utili			ulatory	ident, Reg	Vice Pres		22-04	Notice No.:
		Nevada				-	. •				Advice No.:
		0 1 202	JAN Public Utili			ulatory	sued By: anet Wells	J		11-15-22	Issued: Effective

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Winter All other

Summer On-Peak

Summer Off-Peak

Winter All other

Winter Period

Winter REVRR (Residential

Electric Vehicle Recharge Rider)

Basic Service Charge, per month Consumption Charge per kWh Critical Peak Period

Summer REVRR (Residential

Winter REVRR (Residential

Electric Vehicle Recharge Rider)

Electric Vehicle Recharge Rider) Demand Charge per kW Summer On-Peak Period

Excess Energy Credit per kWh (See note 13)

ORM-DDP - Optional Residential Service - Multi Family - Daily Demand Pricing

Cancels

Tariff No. 1-A (withdrawn)

Schedule Number & Type of Charge

24 th Revised Cancelling 23 rd Revised

PUCN Sheet No. 10A(2) PUCN Sheet No. 10A(2)

Total Rate

\$0.11064

\$0.10616

\$12.50

\$0.73353

\$0.27075

\$0.11732

\$0.11217

\$0.12112

\$0 11559

\$0.16

\$0.05

\$5.25

\$0.11424

\$7.70

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STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY **ELECTRIC SCHEDULES Bundled Rates** (Continued) PUBLIC POLICY RATES BTGR BTER DEAA TRED REPR UEC NDPP ESAP EE ORS-CPP - Optional Residential Service - Critical Peak Price (Continued) \$0,00583 \$0.08445 \$0.01500 \$0,00070 \$0,00077 \$0,00039 \$0.00142 \$0,00002 \$0 00206 \$0.00135 \$0.08445 \$0.01500 \$0.00070 \$0.00077 \$0.00039 \$0.00142 \$0.00002 \$0,00206 Excess Energy Credit per kWh (See note 13) ORS-TOU-CPP+DDP- Optional Residential Service - Time-of-Use - Critical Peak Price + Daily Demand Pricing \$0.62872 \$0.08445 \$0.01500 \$0.00070 \$0.00077 \$0.00039 \$0.00142 \$0.00002 \$0.00206 \$0.16594 \$0.08445 \$0.01500 \$0.00070 \$0.00077 \$0,00039 \$0.00142 \$0.00002 \$0.00206 \$0.01251 \$0.08445 \$0.01500 \$0.00070 \$0.00077 \$0.00039 \$0.00142 \$0.00002 \$0.00206 \$0.00736 \$0.01500 \$0.00070 \$0.00077 \$0.00039 \$0.00142 \$0.00002 \$0,00206 \$0 08445 \$0.01631 \$0.08445 \$0.01500 \$0 00070 \$0.00077 \$0.00039 \$0.00142 \$0.00002 \$0 00206 \$0.01500 \$0.01078 \$0.08445 \$0.00070 \$0.00077 \$0 00039 \$0.00142 \$0.00002 \$0 00206

Dasic Dervice Charge, per month										40.20	1
Consumption Charge per kWh											ı
All Usage	\$0.03673	\$0.08445	\$0.01500	\$0.00070	\$0 00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0.14134	(1)
Demand Charge per kW											i
Summer On-Peak Period										\$0.07	l
Winter Period										\$0.05	ĺ
Facilities Charge all kW per kW										\$0.07	1
Excess Energy Credit per kWh (See note 13)											
ORM-CPP - Optional Residential Service - N	Aulti Family –	Critical Peak	Price				•				
Basic Service Charge, per month										\$7.70	ĺ
Consumption Charge per kWh											i
Critical Peak Period	\$0.41715	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0 52176	(1)
Summer On-Peak	\$0.23578	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0.34039	(1)
Summer Off-Peak	\$0.02964	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0.13425	(1)
Summer RMEVRR (Residential Multi-Family	\$0 02277	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0.12738	(1)
Electric Vehicle Recharge Rider)											i
Winter All other	\$0.01504	\$0 08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0.11965	(1)

Excess Energy Credit per kWh (See note 13)

Winter RMEVRR (Residential Multi-Family

Electric Vehicle Recharge Rider)

Advice No.:

ORM-TOU-CPP+DDP - Optional Residential Service - Multi Family - Time-of-Use - Critical Peak Price + Daily Demand Pricing Basic Service Charge, per month Consumption Charge per kWh

\$0.01500

Vice President, Regulatory

\$0 08445

\$0.41715 \$0.08445 \$0.01500 \$0.00070 \$0 00077 \$0.00039 \$0.00142 \$0.00002 \$0.00186 \$0.52176 Critical Peak Period \$0.08445 \$0.01500 \$0.00070 \$0.00077 \$0.00039 \$0.00142 \$0.00002 \$0 00186 \$0 31565 Summer On-Peak \$0.21104 (Continued)

\$0,00070

\$0.00077

\$0,00039

\$0.00142

11-15-22 Issued By: Issued 01-01-23 Janet Wells Effective: Notice No.:

22-04

\$0,00963

JAN 01 2023 Public Utilities Commission of Nevada

Filing Accepted Effective

\$0.00002

\$0.00186

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

22 nd Revised 21 st Revised Cancelling

PUCN Sheet No. 10A(3) PUCN Sheet No. 10A(3)

Fariff No. 1-A (withdrawn)		Cancelling	21	st Revised				PUCN	Sheet No.	10A(3)
	····			NT OF RA						•
	EFFECTIVE				_	VER COMP	ANY			
		•		SCHEDU	<u>LES</u>					
				Iled Rates ontinued)						
			,00	nicinaea,						
						PUBLIC PO				
Schedule Number & Type of Charge	BIGR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate
ORM-TOU-CPP+DDP - Optional Residential Summer Off-Peak	1 <u> Service Mul</u> \$0.02964	ti Family — TI \$0.08445	me-of-Use - \$0.01500	\$0.00070	\$0.00077	<u>y Demand Pr</u> \$0.00039	S0.00142		\$0.00186	\$0.13425
Summer RMEVRR (Residential Multi-Family	\$0.02904	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002 \$0.00002	\$0.00186	\$0.13425
Electric Vehicle Recharge Rider)	40.022.	40.001.10	44.51555	4 2.522.5	V 5.000.	75.00000	***************************************	*******	4 0.00700	VO. 12700
Winter All other	\$0.00593	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0 00142	\$0.00002	\$0.00186	\$0.11054
Winter RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	\$0.00144	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0.10605
Demand Charge per kW Summer On-Peak Perjod										\$ 0 07
Winter Period										\$0.05
Excess Energy Credit per kWh (See note 13)										
DLRS-DDP - Optional Large Residential Se Basic Service Charge, per month	ervice – Daily D	emand Pricin	<u>a</u>							\$13.00
Consumption Charge per kWh All Usage	\$0.03668	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0 00039	\$0.00142	\$0.00002	\$0.00156	\$0 14099
Demand Charge per kW										
Summer On-Peak Period										\$0.23
Winter Period Facilities Charge all kW per kW										\$0.05 \$0 .18
Excess Energy Credit per kWh (See note 13)										90 .10
DLRS-CPP – Optional Large Residential S	ervice – Critical	Peak Price								
Basic Service Charge, per month Consumption Charge per kWh										\$70.70
Critical Peak Period	\$0.33064	\$0.08445	\$0,01500	\$0.00070	\$0 00077	\$0 00039	\$0.00142	\$0.00002	\$0.00156	\$0.43495
Summer On-Peak	\$0.27169	\$0 08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0 00002	\$0.00156	\$0.37600
Summer Off-Peak	\$ 0 01496	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0 00039	\$0.00142	\$0.00002	\$0.00156	\$0.11927
Summer REVRR (Residential	\$0.00956	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00156	\$0.11387
Electric Vehicle Recharge Rider) Winter All other	\$0.02229	#O 0044E	£0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00156	\$0.12660
Winter REVRR (Residential	\$0.02229 \$0.01616	\$0 08445 \$0.08445	\$0.01500 \$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00156	\$0.12047
Electric Vehicle Recharge Rider)	\$0.01010	\$0.00443	20.01000	3 0.00070	•0.00011	40 00000	00.00142	*0.00002	\$ 0.00 100	00.12011
Excess Energy Credit per kWh (See note 13)										
OLRS-TOU-CPP+DDP - Optional Large Re	sidential Servic	e – Time-of-L	Jse – Critica	l Peak Price	+ Daily Dema	and Pricing				#70.70
Basic Service Charge, per month Consumption Charge per kWh										\$70 70
Critical Peak Period	\$0.33064	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00156	\$0.43495
Summer On-Peak	\$0.22227	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0 00039	\$0.00142	\$0 00002	\$0.00156	\$0.32658
Summer Off-Peak	\$0.01496	\$0 08445	\$0.01500	\$0.00070	\$0.00077	\$0.00039	\$0 00142	\$0 00002	\$0.00156	\$0.11927
Summer REVRR (Residential	\$0.00956	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0 00039	\$0.00142	\$0.00002	\$0.00156	\$0.11387
Electric Vehicle Recharge Rider) Winter All other	\$0.01893	\$0.08445	\$0.01500	\$0.00070	\$0.00077	\$0 00039	\$0.00142	\$0.00002	\$0.00156	\$0.12324
Winter REVRR (Residential Electric Vehicle Recharge Rider)	\$0.01314	\$0.00445		\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00156	\$0.11745
Demand Charge per kW Summer On-Peak Period Winter Period										\$0 23 \$0 05
Excess Energy Credit per kWh (See note 13)			(Ç	ontinued)						
						,	Liling	Accepted		7
Issued: 11-15-22			Issued By:					fective	7	
T (1)			14 1=1-**	_						1
Effective: 01-01-23		•	Janet Wells	•			JAN	0 1 202	3	1
Notice No.:		\#- -	aldon4 P	aulašae:			13. (5.1) = 1.14.1.1	lies Commi	ssion	
Advice No.: 22-04		Vice Pre	esident, Re	guiatory			Public Utili	nes Commi Nevada	JOIGH	1

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels
Tariff No. 1. A (withdrawn)

88 th Revised ancelling 87 th Revised PUCN Sheet No. 10B

Cariff No. 1 A (withdrawn)		Cancelling		th Revised					Sheet No.	
Tariff No. 1-A (withdrawn)			STATEME	NT OF RAT	TES					
	EFFECTIV	E RATES A				ER COMPA	<u>MY</u>			
			ELECTRIC	-						
			Bund	ed Rates						
			(Co	ntinued)						
			-			PUBLIC POL	ICY RATES		· · · · ·	
Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate
LGS-1 - Large General Service - 1										_
Basic Service Charge, per month										\$15.80
Consumption Charge per kWh	\$0.01522	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00145	\$0 11194
All Usage Demand Charge, All kW per kW	\$0.01522	\$0.07900	\$0.01250	\$0.00037	\$0.00077	\$0.00039	\$0.00142	\$0.00002	30.00143	\$4.01
Facilities Charge, All kW per kW										\$3.68
Meter Charge per additional meter per month										\$6.25
01 00 4 7011	4 *:	-611								
<u> OLGS-1-TOU - Optional Large General Sen</u> Basic Service Charge, per month	vice - 1 - ime-	or-use								\$15.80
Consumption Charge per kWh										\$10.00
Summer On-Peak Period	\$0.10994	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0 00002	\$0.00145	\$0 20666
Summer Off-Peak Period	\$0.00680	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00145	\$0.10352
Winter All Other	\$0.00578	\$0.07960	\$ 0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00145	\$0.10250
Demand Charge per kW										
Summer On-Peak Period										\$7.60
Winter All Other										\$0.26
Facilities Charge, All kW per kW										\$3.68
Meter Charge per additional meter per month										\$6.25
vote: Sharge per dealine in the per menti										****
GSEVRR (General Service Electric										
Vehicle Recharge Rider)										
Consumption Charge per kWh	#0 0004.4	£0.07060	\$0.01250	¢0.00067	£0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00145	\$0 09886
Summer EV Recharge Period Winter EV Recharge Period	\$0.00214 \$0.00122	\$0.07960 \$0.07960	\$0.01250	\$0.00057 \$0.00057	\$0.00077 \$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00145	\$0.09794
Triner ET Residings (Ches	40.00122	\$ 0.07000	40.01200	•••••	*******	40.0000	45.557.1			
EVCCR (Electric Vehicle Commercial										
Charging Rider)										
Consumption Charge per kWh	\$0.00680	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0 00145	\$0 10352
Summer EV Recharge Period Winter EV Recharge Period	\$0.00578	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00145	\$0.10250
	*	•								
EVCCR BTGR Transition Rate per kWh (See	note 12)									
Summer On-Peak Period										\$0 03992 \$0 00081
Winter All Other										\$0 00001
EVCCR Reduction Rate per kWh (See note 1)	2)									
Summer EV Recharge Period	•									(\$0 00419)
Winter EV Recharge Period										(\$0 00410)
EVECE Description and IAM (Con	120									
EVCCR Demand Rate Reduction per kW (See Summer On-Peak Period	e note 12)									(\$5.32)
Winter All Other										(\$0.18)
LGS-2 - Large General Service - 2										
Secondary Distribution Voltage										\$122 40
Basic Service Charge, per month Consumption Charge per kWh										₩ 122 4 0
Summer On-Peak Period	\$0.03242	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00135	\$0.12904
Summer Mid-Peak Period	\$0.01573	\$0.07960	\$0.01250	\$0.00057	\$0 00077	\$0.00039	\$0 00142	\$0.00002	\$0 00135	\$0.11235
Summer Off-Peak Period	\$0.00053	\$0.07960	\$0.01250	\$0.00057	\$0 00077	\$0 00039	\$0 00142	\$0 00002	\$0.00135	\$0 09715
Winter All Other	\$0.00572	\$0.07960	\$0.01250	\$0.00057 intinued)	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0 00135	\$0.10234
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Notice No.: 22-04		Vice Pr	esident, Re	gulatory			Public I	Hilities Con	nmission	'
Advice No.:	1						, ,,,,,,,,,,	of Nevada		
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P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Advice No

20 th Revised Cancelling 19 th Revised

PUCN Sheet No 10B(1)

of Nevada

PUCN Sheet No. 10B(1) Tariff No. 1-A (withdrawn) STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY **ELECTRIC SCHEDULES Bundled Rates** (Continued) PUBLIC POLICY RATES Schedule Number & Type of Charge BTGR BTER NDPP Total Rate LGS-2 - Large General Service - 2 (Continued) Secondary Distribution Voltage (Continued) Demand Charge per kW Summer On-Peak Period \$12.81 Summer Mid-Peak Period \$2.65 Winter All Other \$0.60 Facilities Charge all kW per kW \$2.68 Meter Charge per additional meter per month \$9.75 EVCCR (Electric Vehicle Commercial Charging Rider) Consumption Charge per kWh Summer EV Recharge Period \$0.00053 \$0 07960 \$0.01250 \$0.00057 \$0.00077 \$0.00039 \$0.00142 \$0,00002 \$0,00135 \$0.09715 \$0.07960 Winter EV Recharge Period \$0.00572 \$0 01250 \$0,00057 \$0,00077 \$0,00039 \$0.00142 \$0.00002 \$0.00135 \$0.10234 (I) EVCCR BTGR Transition Rate per kWh (See note 12) Summer On-Peak Period \$0.06920 Summer Mid-Peak Period \$0.01528 Winter All Other \$0.00102 EVCCR Reduction Rate per kWh (See note 12) Summer EV Recharge Period (\$0.00005) Winter EV Recharge Period (\$0.00057) EVCCR Demand Rate Reduction per kW (See note 12) Summer On-Peak Period (\$8 97) Summer Mid-Peak Period (\$1.85) Winter All Other (\$0.42)Primary Distribution Voltage Basic Service Charge, per month \$207 70 Consumption Charge per kWh Summer On-Peak Period \$0 01250 \$0.00057 \$0 00077 \$0.00039 \$0.00142 \$0.00002 \$0.00117 \$0.13461 \$0.03817 \$0.07960 Summer Mid-Peak Period \$0.07960 \$0.01250 \$0.00057 \$0.00077 \$0.00039 \$0.00142 \$0 00002 \$0.00117 \$0.11407 \$0.01763 (1) \$0.09751 (I) Summer Off-Peak Period \$0.00039 \$0.00142 \$0.00107 \$0.07960 \$0.01250 \$0.00057 \$0.00077 \$0.00002 \$0.00117 Winter All Other \$0.00039 \$0.00142 \$0.10108 \$0.00464 \$0.07960 \$0.01250 \$0.00057 \$0.00077 \$0.00002 \$0.00117 Demand Charge per kW Summer On-Peak Period \$10.59 Summer Mid-Peak Period \$2.47 \$0.60 Winter All Other \$2.34 acilities Charge all kW per kW \$65 00 Meter Charge per additional meter per month EVCCR (Electric Vehicle Commercial Charging Rider) Consumption Charge per kWh Summer EV Recharge Period \$0.09751 \$0.00107 \$0.07960 \$0.01250 \$0.00057 \$0.00077 \$0,00039 \$0.00142 \$0.00002 \$0.00117 \$0 00142 \$0,00002 \$0.00117 \$0.10108 Winter EV Recharge Period \$0.00464 \$0.07960 \$0.01250 \$0,00057 \$0,00077 \$0,00039 (1)EVCCR BTGR Transition Rate per kWh (See note 12) Summer On-Peak Period \$0.05472 Summer Mid-Peak Period \$0.01310 Winter All Other \$0.00090 (Continued) Liling Accepted Effective Issued 11-15-22 issued By: Janet Wells Effective: 01-01-23 JAN 0 1 2023 Notice No : 22-04 Vice President, Regulatory Public Utilities Commission

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

89 th Revised Cancelling 88 th Revised PUCN Sheet No. 10C

PUCN Sheet No. 100 Tariff No. 1-A (withdrawn) STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY **ELECTRIC SCHEDULES Bundled Rates** (Continued) PUBLIC POLICY RATES Total Rate BTGR BTER TRED REPE UEC NDPP Schedule Number & Type of Charge LGS-2- Large General Service - 2 (Continued) Primary Distribution Voltage (Continued) EVCCR Reduction Rate per kWh (See note 12) (\$0.00011) Summer EV Recharge Period Winter EV Recharge Period (\$0 00046) EVCCR Demand Rate Reduction per kW (See note 12) Summer On-Peak Period (\$7.41) Summer Mid-Peak Period (\$1.73) Winter All Other (\$0.42) Transmission Voltage \$182 00 Basic Service Charge, per month Consumption Charge per kWh \$0 00077 \$0 00039 \$0 00142 \$0.00002 \$0.00101 \$0 14053 Summer On-Peak Period \$0.04425 \$0.07960 \$0.01250 \$0,00057 \$0.07960 \$0.01250 \$0.00057 \$0.00077 \$0 00039 \$0.00142 \$0.00002 \$0.00101 \$0 10394 \$0.00766 Summer Mid-Peak Period Summer Off-Peak Period \$0.00077 \$0 00039 \$0.00142 \$0.00002 \$0.00101 \$0 09629 \$0.00001 \$0.07960 \$0.01250 \$0,00057 (1) \$0.00066 \$0.07960 \$0.01250 \$0.00057 \$0.00039 \$0.00142 \$0.00002 \$0.00101 \$0.09694 \$0.00077 Winter All Other Demand Charge per kW Summer On-Peak Period \$2.67 Summer Mid-Peak Period \$0.75 Winter All Other \$0.00313 Facilities Charge per dollar of Utility Investment (See note 14) \$0.00057 Facilities Charge per dollar of Contributed Investment (See note 14) Or, Facilities Charge, Per kW of Maximum Demand \$0.61 \$23.00 Meter Charge per additional meter per month EVCCR (Electric Vehicle Commercial Charging Rider) Consumption Charge per kWh \$0.00077 \$0 00039 \$0.00142 \$0.00002 \$0.00101 \$0.09629 Summer EV Recharge Period \$0 00001 \$0.07960 \$0.01250 \$0.00057 \$0.00142 \$0.00002 \$0.00101 \$0.09694 Winter EV Recharge Period \$0.00066 \$0.07960 \$0.01250 \$0.00077 \$0,00039 EVCCR BTGR Transition Rate per kWh (See note 12) Summer On-Peak Period \$0.03098 Summer Mid-Peak Period \$0.00536 Winter All Other \$0,00046 EVCCR Reduction Rate per kWh (See note 12) \$0 00000 Summer EV Recharge Period (\$0 00007) Winter EV Recharge Period EVCCR Demand Rate Reduction per kW (See note 12) (\$8.02) Summer On-Peak Period (\$1.87) Summer Mid-Peak Period (\$0 52) Winter All Other GS-3 – Large General Service – 3 Secondary Distribution Voltage Basic Service Charge, per month \$122.00 Consumption Charge per kWh \$0.00057 \$0.00077 \$0.00039 \$0.00142 \$0.00002 \$0.00130 \$0.13248 Summer On-Peak Period \$0.03591 \$0.07960 \$0.01250 \$0,00039 \$0.00142 \$0.00002 \$0.00130 \$0.11375 \$0,00057 \$0.00077 Summer Mid-Peak Period \$0.01718 \$0.07960 \$0.01250 (Continued) Hilling Accepted Effective Issued By: 11-15-22 ssued Janet Wells Effective. 01-01-23 JAN 0 1 2023 Notice No.: Public Utilities Commission of Nevada Vice President, Regulatory 22-04 Advice No.:

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Advice No.:

20 th Revised

PUCN Sheet No. 10C(1)

of Nevada

Cancelling 19 th Revised PUCN Sheet No. 10C(1) Tariff No. 1-A (withdrawn) STATEMENT OF RATES **EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY ELECTRIC SCHEDULES Bundled Rates** (Continued) PUBLIC POLICY RATES Schedule Number & Type of Charge RTGR RTER DEAA TRFN REPR UFC NDPP Total Rate LGS-3 - Large General Service - 3 (Continued) Secondary Distribution Voltage (Continued) \$0.00130 Summer Off-Peak Period \$0,00130 \$0.07960 \$0.01250 \$0,00057 \$0.00077 \$0,00039 \$0.00142 \$0,00002 \$0.09787 \$0.00130 Winter All Other \$0.00483 \$0.07960 \$0.01250 \$0,00057 \$0.00077 \$0,00039 \$0.00142 \$0,00002 \$0.10140 (1) Demand Charge per kW \$12.44 Summer On-Peak Period Summer Mid-Peak Period \$3.00 Winter All Other \$0.80 Facilities Charge all kW per kW \$2.82 Meter Charge per additional meter per month \$3.00 EVCCR (Electric Vehicle Commercial Charging Rider) Consumption Charge per kWh Summer EV Recharge Period \$0 00142 \$0,00002 \$0,00130 \$0.00130 \$0.07960 \$0.01250 \$0,00057 \$0.00077 \$0.00039 \$0.09787 Winter EV Recharge Period \$0.00483 \$0.07960 \$0.01250 \$0.00057 \$0,00077 \$0.00039 \$0.00142 \$0,00002 \$0.00130 \$0.10140 (1) EVCCR BTGR Transition Rate per kWh (See note 12) \$0.06428 Summer On-Peak Period \$0 01600 Summer Mid-Peak Period \$0,00115 Winter All Other EVCCR Reduction Rate per kWh (See note 12) (\$0.00013) Summer EV Recharge Period (\$0.00048) Winter EV Recharge Period EVCCR Demand Rate Reduction per kW (See note 12) (\$8.71) Summer On-Peak Period (\$2.10) Summer Mid-Peak Period Winter All Other (\$0.56) **Primary Distribution Voltage** \$214.10 Basic Service Charge, per month Consumption Charge per kWh \$0.00002 \$0.00145 \$0.13528 Summer On-Peak Period \$0.03856 \$0.07960 \$0.01250 \$0.00057 \$0.00077 \$0.00039 \$0 00142 (1) Summer Mid-Peak Period \$0.01300 \$0.07960 \$0.01250 \$0.00057 \$0 00077 \$0.00039 \$0 00142 \$0.00002 \$0.00145 \$0 10972 (1) Summer Off-Peak Period \$0.00116 \$0.07960 \$0.01250 \$0.00057 \$0,00077 \$0.00039 \$0.00142 \$0.00002 \$0.00145 \$0.09788 (1) Winter All Other \$0.00279 \$0.07960 \$0.01250 \$0.00057 \$0.00077 \$0.00039 \$0.00142 \$0.00002 \$0.00145 \$0.09951 (1) Demand Charge per kW \$13.61 Summer On-Peak Period \$3.36 Summer Mid-Peak Period \$0.85 Winter All Other \$2.73 Facilities Charge all kW per kW Meter Charge per additional meter per month \$76 25 EVCCR (Electric Vehicle Commercial Charging Rider) Consumption Charge per kWh \$0.07960 \$0.01250 \$0.00057 \$0.00077 \$0.00039 \$0.00142 \$0.00002 \$0.00145 \$0.09788 Summer EV Recharge Period \$0.00116 \$0.01250 \$0.00057 \$0 00077 \$0 00039 \$0.00142 \$0.00002 \$0.00145 \$0 09951 Winter EV Recharge Period \$0.00279 \$0.07960 (Continued) Filing Accepted Effective ssued 11-15-22 Issued By: Effective: 01-01-23 **Janet Wells** JAN 0 1 2023 Notice No.: Public Utilities Commission Vice President, Regulatory 22-04

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels
Tariff No. 1-A (withdrawn)

89 th Revised

PUCN Sheet No. 10D

Cariff No. 1-Α (withdrawn)		Cancelling		th Revised					Sheet No.	
<u> </u>					NT OF RAT			•••			
		EFFECTIV			SCHEDUL		ER COMPA	MY			
				Bund	led Rates						
				(Co	ntinued)						
				[PUBLIC POL				l
Schedule Number & Ty LGS-3 - Large Genera	ype of Charge I Service – 3 (Continue)	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate
Primary Distribution											
Summer On-Peak Pe	on Rate per kWh (See no eriod	ne 12)									\$0.06941
Summer Mid-Peak P Winter All Other	Period										\$0.01803 \$0.00122
Winter All Other											30,00122
VCCR Reduction Rate Summer EV Recharg	e per kWh (See note 12)										(\$0.00012)
Winter EV Recharge											(\$0.00012)
VCCP Demand Pate F	Reduction per kW (See n	ote 12)									
Summer On-Peak Pe		012)									(\$9 53)
Summer Mid-Peak Pe Winter All Other	eriod										(\$2 35) (\$0 59)
Willer All Other											(30 38)
Transmission Voltage											\$182.00
Basic Service Charge, p Consumption Charge pe											\$102.00
Summer On-Peak Pe	eriod	\$0.04425	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00107	\$0.14059
Summer Mid-Peak Pe Summer Off-Peak Pe		\$0.00766 \$0.00001	\$0.07960 \$0.07960	\$0.01250 \$0.01250	\$0.00057 \$0.00057	\$0.00077 \$0.00077	\$0.00039 \$0.00039	\$0.00142 \$0.00142	\$0.00002 \$0.00002	\$0.00107 \$0.00107	\$0.10400 \$0.09635
Winter All Other		\$0.00066	\$0 07960	\$0.01250	\$0.00057	\$0 00077	\$0 00039	\$0.00142	\$0 00002	\$0.00107	\$0.09700
emand Charge per kW	v										
Summer On-Peak Pe	eriod										\$11 46
Summer Mid-Peak Pe Winter All Other	eriod										\$2.67 \$0.75
	ollar of Utility Investment ollar of Contributed Inves										\$0.00313 \$0.00057
	Per kW of Maximum Den		,								\$0.61
leter Charge per addit	tional meter per month										\$23.00
	·										
:VCCR (Electric Vehicl :harging Rider)	le Commercial										
Consumption Charge p											
Summer EV Recharge Winter EV Recharge		\$0.00001 \$0.00066	\$0.07960 \$0.07960	\$0.01250 \$0.01250	\$0.00057 \$0.00057	\$0.00077 \$0.00077	\$0.00039 \$0.00039	\$0.00142 \$0.00142	\$0.00002 \$0.00002	\$0.00107 \$0.00107	\$0.09635 \$0.09700
Willer LV Recharge	s r enou	\$0.00000	\$0.07500	\$0.01250	•0.00007	4 0.00077	\$ 0.00000	\$0.00142	\$ 0.00002	40.00.00	40 .00700
VCCR BTGR Transition Summer On-Peak Programmer Summer On-Peak Programmer	on Rate per kWh (See no	ote 12)									\$0 05033
Summer Mid-Peak F											\$0 01209
Winter All Other											\$0.00095
VCCR Reduction Rate	e per kWh (See note 12)										
Summer EV Recharge Winter EV Recharge											\$0 00000 (\$0 00007)
vviinter EV Recharge	e Pellou										(40 0000)
EVCCR Demand Rate I Summer On-Peak Pe	Reduction per kW (See r	note 12)									(\$8.02)
Summer Mid-Peak Pe											(\$1.87)
Winter All Other											(\$0.52)
				(Co	ntinued)						
											 3
								f	iling Accep Effective	ted	i
ssued:	11-15-22			Issued By:							7
	24 24 22			lanet Walle				١			1 1
Effective:	01-01-23	[Janet Wells	,			JA	N 0 1	2023	1 1
Notice No.:	22-04		Vice Pr	esident, Re	gulatory			Public	Utilities Co	mmission	۱ د
Advice No.:		1							of Nevad		
		1					1				

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels
Tariff No. 1-A (withdrawn)

88 th Revised
Cancelling 87 th Revised

PUCN Sheet No. 10E PUCN Sheet No. 10E

Tariff No. 1-A (withdraw	vn)	Cancelling	87	th Revised		···		PUCN	I Sheet No.	10E	:
	EFFECTIV	/E RATES	STATEME APPLICABI ELECTRIC	E TO NEV	ADA POW	ER COMPA	<u>INY</u>				
				led Rates ntinued)							
			I			PUBLIC POL	ICY RATES				ł
Schedule Number & Type of Charge		BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	<u>EE</u>	Total Rate	ļ
OLGS-3P-HLF - Optional Large Gen Primary Distribution	ierai Service - High Lo	ad ractor (S	ee Note 16)								ļ
Basic Service Charge, per month										\$214.10	
Consumption Charge per kWh Summer On-Peak Period	\$0.01088	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00145	\$0.10760	(1)
Summer Mid-Peak Period	\$0.00096	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0 00039	\$0.00142	\$0.00002	\$0.00145	\$0.09768	(1)
Summer Off-Peak Period Winter All Other	\$0.00043 \$0.00044	\$0.07960 \$0.07960	\$0.01250	\$0.00057 \$0.00057	\$0.00077 \$0.00077	\$0,00039 \$0,00039	\$0.00142 \$0.00142	\$0.00002 \$0.00002	\$0.00145 \$0.00145	\$0.09715 \$0.09716	(1)
William VIII Office	\$0.00044	\$0.07960	\$0.01250	\$0.00037	30.00077	10.00039	\$0.00142	\$0.00002	30.00143	\$0.09710	(1)
Demand Charge per kW Summer On-Peak Period										\$20.79	
Summer Mid-Peak Period										\$5.63	l
Summer Off-Peak Period										\$0.00	
Winter All Other										\$0.90	
Facilities Charge per dollar of Utility II Facilities Charge per dollar of Contrib	uted Investment (See n									\$0.00313 \$0.00057	
And, Facilities Charge, Per kW of M	aximum Demand									\$1.06	l
Meter Charge per additional meter pe	r month									\$76.25	
LGS-X – Large General Service - Ex Secondary Distribution Voltage	rtra Large (See Note 1	7, 18 and 19)									
Basic Service Charge, per month Consumption Charge per kWh										\$4,743 00	
Summer On-Peak Period	\$0.03591	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00145	\$0.13263	0
Summer Mid-Peak Period	\$0.01718	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0 00039	\$0.00142	\$0.00002	\$0.00145	\$0.11390	(1)
Summer Off-Peak Period Winter All Other	\$0.00130 \$0.00483	\$0.07960 \$0.07960	\$0.01250 \$0.01250	\$0.00057 \$0.00057	\$0.00077 \$0.00077	\$0.00039 \$0.00039	\$0.00142 \$0.00142	\$0.00002 \$0.00002	\$0.00145 \$0.00145	\$0.09802 \$0.10155	(1)
Demand Charge per kW Summer On-Peak Period	V.	•••••	*******							\$12.44	'
Summer Mid-Peak Period										\$3.00	1
Winter All Other										\$0.80	
Facilities Charge all kW per kW										\$0.91	
Meter Charge per additional meter pe	er month									\$20.52	
Primary Distribution Voltage										6474000	
Basic Service Charge, per month Consumption Charge per kWh										\$4,743.00	
Summer On-Peak Period	\$0.03856	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0,00142	\$0.00002	\$0.00161	\$ 0 13544	(1)
Summer Mid-Peak Period Summer Off-Peak Period	\$0 01300	\$0.07960	\$0.01250 \$0.01250	\$0.00057 \$0.00057	\$0.00077 \$0.00077	\$0.00039 \$0.00039	\$0.00142 \$0.00142	\$0.00002 \$0.00002	\$0.00161 \$0.00161	\$0.10988 \$0.09804	(f) (l)
Winter All Other	\$0.00116 \$0.00279	\$0.07960 \$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00161	\$0 09967	(1)
D d Ob											
Demand Charge per kW Summer On-Peak Period										\$13.61	
Summer Mid-Peak Period										\$3 36	1
Winter All Other										\$0.85	
Facilities Charge all kW per kW										\$1.63	
Meter Charge per additional meter pe	er month									\$86.85	
 	·		(C <u>o</u>	ntinued)		r					┨
<u> </u>	1						Fi	ing Accept	ed	7	1
 Issued: 11-15	5.22		issued By:					Effective		ł	ļ
Issued: 11-15	9-22		issued by.							Į.	
Effortivo 04.04			Janet Wells				LAI	11 0 4 0		i	1
Effective 01-01	1-23		Advict ALGUZ	•			JA	N 0 1 2	ひとろ	1	1
							ļ		i		
Notice No.: 22-04	4	Vice P	resident, Re	gulatory			Public L	Itilities Con		'	
Advice No.:			·	•				of Nevada			
	1										

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Notice No.

Advice No.:

22-04

Cancels
Tariff No. 1-A (withdrawn)

87 th Revised
Cancelling 86 th Revised

PUCN Sheet No. 10F PUCN Sheet No. 10F

STATEMENT OF RATES

EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY

ELECTRIC SCHEDULES

Bundled Rates (Continued)

			(00)	initiaed)						
						PUBLIC POL	ICY RATES			1
Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate
GS-X - Large General Service - Extra Large	(Continued)									
Transmission Voltage										
Basic Service Charge, per month										\$4,743.00
Consumption Charge per kWh										
Summer On-Peak Period	\$0.04425	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00124	\$0.14076
Summer Mid-Peak Period	\$0.00766	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00124	\$0.10417
Summer Off-Peak Period	\$0.00001	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00124	\$0.09652
86	\$0.00066	\$0.07960	\$0.01250	\$0.00057	\$0 00077	\$0.00039	\$0.00142	\$0.00002	\$0.00124	\$0.09717
Demand Charge per kW										
Summer On-Peak Period										\$11.46
Summer Mid-Peak Period										\$2.67
Winter All Other										\$0 75
Facilities Charge all kW per kW										\$0.00
Meter Charge per additional meter per month										\$139.05
LGS-WP-2 Large General Service - Water P	umping - 2									
Secondary Distribution Voltage	amping - L									
Basic Service Charge, per month										\$128.70
Consumption Charge per kWh										0,20,0
Summer On-Peak Period	\$0.00010	\$0.07960	\$0 01250	\$0.00057	\$0.00077	\$0 00039	\$0.00142	\$0 00002	\$0.00141	\$0 09678
Summer Mid-Peak Period	\$0.00010	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0 00002	\$0.00141	\$0.09678
Summer Off-Peak Period	\$0.00001	\$0.07960	\$0.01250	\$0.00057	\$0,00077	\$0.00039	\$0.00142	\$0.00002	\$0.00141	\$0.09669
Winter All Other	\$0.00002	\$0.07960	\$0 01250	\$0.00057	\$0.00077	\$0.00039	\$0 00142	\$0.00002	\$0.00141	\$0.09670
Demand Charge per kW (During hours of curtai	(ment)									
Summer On and Mid-Peak Period										\$15 46
Winter All Other										\$0.60
Facilities Charge all kW per kW										\$0.80
Meter Charge per additional meter per month										\$9.75

Issued: 11-15-22 Issued By:

Effective: 01-01-23 Janet Wells

Vice President, Regulatory

(Continued)

Filing Accepted Effective

JAN 0 1 2023

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Meter Charge per additional meter per month

87 th Revised 86 th Revised Cancelling

PUCN Sheet No. 10G PUCN Sheet No. 10G

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY **ELECTRIC SCHEDULES Bundled Rates**

(Continued)

			r			PUBLIC POL	ICY BATES			ı
Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate
GS-WP-2 - Large General Service - Water										
Primary Distribution Voltage										
Basic Service Charge, per month										\$208.60
Consumption Charge per kWh										
Summer On-Peak Period	\$0.05587	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00103	\$0.15217
Summer Mid-Peak Period	\$0.09974	\$0.07980	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00103	\$0.19604
Summer Off-Peak Period	\$0.00104	\$0.07960	\$0.01250	\$0 00057	\$0.00077	\$0 00039	\$0.00142	\$0.00002	\$0.00103	\$0 09734
Winter All Other	\$0.00105	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0 00039	\$0.00142	\$0.00002	\$0.00103	\$0.09735
Demand Charge per kW (During hours of cu Summer On and Mid-Peak Period Winter All Other	irtailment)									\$13.06 \$0.60
Adulter VII Other										30.00
Facilities Charge all kW per kW										\$1.17
Meter Charge per additional meter per mont	h									\$65.00
Transmission Voltage										
										\$169,10
Basic Service Charge, per month	\$0.05435	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0 00039	\$0.00142	\$0.00002	\$0.00103	\$0.15065
Basic Service Charge, per month Consumption Charge per kWh	\$0.05435 \$0.10098	\$0.07960 \$0.07960	\$0.01250 \$0.01250	\$0.00057 \$0.00057	\$0.00077 \$0.00077	\$0 00039 \$0.00039	\$0.00142 \$0.00142	\$0.00002 \$0.00002	\$0.00103 \$0.00103	\$0.15065 \$0.19728
Basic Service Charge, per month Consumption Charge per kWh Summer On-Peak Period				• •				•	•	
Basic Service Charge, per month Consumption Charge per kWh Summer On-Peak Period Summer Mid-Peak Period	\$0.10098	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00103	\$0 19728
Basic Service Charge, per month Consumption Charge per kWh Summer On Peak Period Summer Mid-Peak Period Summer Off-Peak Period Winter All Other Demand Charge per kW (During hours of cu	\$0.10098 \$0.00117 \$0.00117	\$0.07960 \$0.07960	\$0.01250 \$0.01250	\$0.00057 \$0.00057	\$0.00077 \$0.00077	\$0.00039 \$0.00039	\$0.00142 \$0.00142	\$0.00002 \$0.00002	\$0.00103 \$0.00103	\$0 19728 \$0.09747 \$0.09747
Basic Service Charge, per month Consumption Charge per kWh Summer On-Peak Period Summer Mid-Peak Period Summer Off-Peak Period Winter All Other Demand Charge per kW (During hours of cu	\$0.10098 \$0.00117 \$0.00117	\$0.07960 \$0.07960	\$0.01250 \$0.01250	\$0.00057 \$0.00057	\$0.00077 \$0.00077	\$0.00039 \$0.00039	\$0.00142 \$0.00142	\$0.00002 \$0.00002	\$0.00103 \$0.00103	\$0 19728 \$0.09747 \$0.09747 \$14.13
Basic Service Charge, per month Consumption Charge per kWh Summer On-Peak Period Summer Mid-Peak Period Summer Off-Peak Period Winter All Other Demand Charge per kW (Dunng hours of cu	\$0.10098 \$0.00117 \$0.00117	\$0.07960 \$0.07960	\$0.01250 \$0.01250	\$0.00057 \$0.00057	\$0.00077 \$0.00077	\$0.00039 \$0.00039	\$0.00142 \$0.00142	\$0.00002 \$0.00002	\$0.00103 \$0.00103	\$0 19728 \$0.09747 \$0.09747
Basic Service Charge, per month Consumption Charge per kWh Summer On-Peak Period Summer Mid-Peak Period Summer Off-Peak Period Winter All Other Demand Charge per kW (During hours of cu Summer On and Mid-Peak Period Winter All Other	\$0.10098 \$0.00117 \$0.00117 urtailment)	\$0.07960 \$0.07960 \$0.07960	\$0.01250 \$0.01250	\$0.00057 \$0.00057	\$0.00077 \$0.00077	\$0.00039 \$0.00039	\$0.00142 \$0.00142	\$0.00002 \$0.00002	\$0.00103 \$0.00103	\$0 19728 \$0.09747 \$0.09747 \$14.13 \$0 75
Basic Service Charge, per month Consumption Charge per kWh Summer On-Peak Period Summer Mid-Peak Period Summer Off-Peak Period Winter All Other Demand Charge per kW (During hours of cu	\$0.10098 \$0.00117 \$0.00117 urtailment)	\$0.07960 \$0.07960 \$0.07960	\$0.01250 \$0.01250	\$0.00057 \$0.00057	\$0.00077 \$0.00077	\$0.00039 \$0.00039	\$0.00142 \$0.00142	\$0.00002 \$0.00002	\$0.00103 \$0.00103	\$0 19728 \$0.09747 \$0.09747 \$14.13

(Continued)

Issued: 11-15-22 Issued By: **Janet Wells** 01-01-23 Effective: Notice No.: Vice President, Regulatory 22-04 Advice No.:

Filing Accepted Effective

\$0.00

JAN 0 1 2023

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-A (withdrawn)

Tariff No. 1-B

Cancels

Cancelling

87 th Revised 86 th Revised PUCN Sheet No. 10H PUCN Sheet No. 10H

STATEMENT OF RATES **EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY ELECTRIC SCHEDULES**

Bundled Rates

(00	

				PUBLIC POL	ICY RATES					
Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate
GS-WP-3 - Large General Service - W	ter Pumping - 3									
Secondary Distribution Voltage										
Basic Service Charge, per month										\$149.90
Consumption Charge per kWh										
Summer On-Peak Period	\$0.00010	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00068	\$0.09605
Summer Mid-Peak Period	\$0.00010	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00068	\$0.09605
Summer Off-Peak Period	\$0.00001	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0,00039	\$0.00142	\$0.00002	\$0.00068	\$0.09596
Winter All Other	\$0.00002	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00068	\$0.09597
Demand Charge per kW (During hours of	curtailment)									
Summer On and Mid-Peak Period Winter All Other										\$15.44 \$0.80
Facilities Charge all kW per kW										\$0.45
Meter Charge per additional meter per mo	nth									\$3.00
Primary Distribution Voltage										
Basic Service Charge, per month										\$234.20
Consumption Charge per kWh										
Summer On-Peak Period	\$0 03723	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0 00039	\$0.00142	\$0.00002	\$0.00085	\$0.13335
Summer Mid-Peak Period	\$0.06984	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00085	\$0.16596
Summer Off-Peak Period	\$0.00080	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00085	\$0.09692
Winter All Other	\$0.00081	\$0.07960	\$0.01250	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00085	\$0.09693
Demand Charge per kW (During hours of	curtailment)									***
Summer On and Mid-Peak Period										\$16.97
Summer Off-Peak Period										\$0.00
Winter All Other										\$0.85
Facilities Charge all kW per kW										\$0.92
Meter Charge per additional meter per mo	ath									\$76.25

(Continued)

Issued By: 11-15-22 Issued: Effective: 01-01-23 **Janet Wells** Notice No.: Vice President, Regulatory 22-04 Advice No..

JAN 0 1 2023

Filing Accepted Effective

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

112 th Revised
Cancelling 111 th Revised

PUCN Sheet No 101

PUCN Sheet No 101

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY ELECTRIC SCHEDULES Bundled Rates

(Continued) PUBLIC POLICY RATES Schedule Number & Type of Charge BTGR UEC NDPP Total Rate LGS-WP-3 - Large General Service - Water Pumping - 3 (Continued) Transmission Voltage \$189.10 Basic Service Charge, per month Consumption Charge per kWh Summer On-Peak Period \$0.03622 \$0.07960 \$0.01250 \$0.00057 \$0.00077 \$0.00039 \$0.00142 \$0.00002 \$0.00085 \$0.13234 \$0.00039 \$0.00142 \$0.00002 \$0 00085 \$0.16683 Summer Mid-Peak Period \$0.07071 \$0.07960 \$0.01250 \$0,00057 \$0,00077 m \$0.00039 \$0.00002 \$0.00085 \$0.07960 \$0,00057 \$0,00077 \$0.00142 \$0.09701 Summer Off-Peak Period \$0,00089 \$0.01250 (1) Winter All Other \$0,000,00 \$0.07960 \$0.01250 \$0,00057 \$0,00077 \$0,00039 \$0.00142 \$0,00002 \$0,00085 \$0.09702 (1) Demand Charge per kW (During hours of curtailment) Summer On and Mid-Peak Period \$17.42 \$0 85 Winter All Other \$0.00313 Facilities Charge per dollar of Utility investment (See note 14) Facilities Charge per dollar of Contributed investment (See note 14) \$0.00057 \$0.61 Or, Facilities Charge, Per kW of Maximum Demand \$23 00 Meter Charge per additional meter per month IAIWP - Interruptible Agricultural Irrigation Water Pumping March 1 to October 31 Interruptible Irrigation Rate -Consumption Charge per kWh \$0.00000 \$0.06751 \$0.00000 \$0.00000 \$0 00000 \$0.00039 \$0.00142 \$0.00002 \$0.00000 \$0.06934 (See note 20) November 1 to February 28 (February 29 in leap years) Interruptible Irrigation Rate -\$15 80 Basic Service Charge, per customer \$0.00142 \$0.00002 \$0.00145 \$0.10250 (1) Consumption Charge per kWh \$0.00578 \$0.07960 \$0.01250 \$0,00057 \$0,00077 \$0,00039 Demand Charge per kW \$0.26 Facilities Charge, All kW per kW \$3 68 Meter Charge per additional meter per month \$6.25 ESER - Expanded Solar Energy Rate (in addition to other rates and assessments paid by the Customer)

(Continued)

Issued

Consumption Charge per kWh Residential ESER (see note 10)

ESER LID (see note 11)

Non-Residential ESER (see note 10)

12-21-22

Issued By:

Effective:

01-01-23

Janet Wells

JAN 0 1 2023

Filing Accepted Effective \$0.07749

\$0.07234

\$0.07749

(1)

(1)

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Notice No.: Advice No.:

22-04-R

Vice President, Regulatory

Public Utilities Commission

of Nevada

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

80 th Revised
Cancelling 79 th Revised

PUCN Sheet No. 10J PUCN Sheet No. 10J

Tariff No. 1-A (withdrawn)		Cancelling	79	th Revised	_			PUC	N Sheet No	o. 10J	_
(STA	TEMENT O	FRATES						1
	EFFE	CTIVE RA	TES APPL	ICABLE TO	NEVADA P	OWER COM	PANY				1
			ELE	CTRIC SCH							1
				Bundled R	<u>ates</u>						1
						DUDU IC DO	LICY RATES			7	1
Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE		
WCS - Wireless Communication Service	BIGK	GIEN	DEAN	1,000	ISET IS	0.0	МДГТ	LUAF		TOTAL (VALUE	1
Basic Service Charge, per month	4	l								\$2.70	
Consumption Charge per month, per installed Level 1	device (rate inc	iludes OEC).								\$6.28	Lo
Level 2										\$12.46	
Level 3										\$18.82	
Customer Specific Distribution Only Service	e Charge										
Non-bypassable Charge applicable to account			ket 15-05017								(0
(R-BTER, REPR, TRED, Regulatory assets/S	B 123 cost) per	kWh								\$0.00000	(R
Non-bypassable Charge applicable to account			ket 16-11034								
(R-BTER, REPR, TRED, Regulatory assets/S	B 123 cost) per	kWh								\$0.00213	(R
Non-bypassable Charge applicable to account			ket 18-12019).						\$0.00200	(R
(R-BTER, REPR, TRED, Regulatory assets/S	B 123 cost) per	kWh									ľ
Non-bypassable Charge applicable to accounts			ket 18-09015	i.						\$0 00200	(R
(R-BTER, REPR, TRED, Regulatory assets/S	B 123 cost) per	kWh									
											l
Notes											
The charges shown above are subject to	adjustments for	taxes and as	sessments a:	s specified in th	ne Special Supp	lementary Tarifi	,				
(PUCN Sheet No. 31) and Schedule MC	(PUCN Sheet	Nos. 9-9A.)									
BTGR = Base Tariff General Rate.											
3. BTER = Base Tariff Energy Rate						B B					ı
 REPR = Renewable Energy Program Ra DEAA = Deferred Energy Accounting Adj 			•		ation and the vv	ater Power Der	nonstration				
 DEAA = Deferred Energy Accounting Adj UEC = Universal Energy Charge (see Sp 											1
7. TRED = Temporary Renewable Energy D			able rate son	eddic.,							1
8. NDPP = Natural Disaster Protection Plan			PUCN Sheet	No. 33D(6))							1
9. ESAP = Expanded Solar Access Program											
10. ESER = Expanded Solar Energy Rate (si											l l
11. ESER LID = Expanded Solar Energy Rat	e Low income D	iscount Rate	(see Schedul	e ESER, PUCI	Sheet Nos. 36	Z(21)-36Z(22))					1
 Customers on EVCCR-TOU nder are sull and EVCCR Demand Rate Reduction 	oject to EVCCR	BTGR Transit	tion Rate and	shall be credit	ed with EVCCR	Reduction Rate	•				
13. The Excess Energy Credit is determined	by the appropria	ate NMR Ride	r-NMR-A, NN	1R-G, NMR-40	5. See 10A(1) f	or the approprie	ite credit				
by Rate Class and Rider.											1
14. These Facilities Charges apply to the cus								ner's applicable			
Rule 9 line extension agreement. The ch	• .				-	Rate Case filing	js.				
15. Time-of-Use and Season periods are def											
All rate schedules that contain a demand (see the Special Conditions of the application)			infect to the F	ower racior A	ujusimeni charg	· ·					1
17. LGS-X Customers are subject to Custom			s identified in	the schedule							1
18. LGS-X Customers who request a separa					rged \$103.20 pe	er separate bill r	er month.				1
19. For any Customer requesting less than 8											1
the contract for standby service of 8 MW			•		-						1
20. BTER rate for Interruptible Irrigation as c		Regulatory O	perations Sta	iff of the Comm	ission pursuant	to NRS 704.22	5.				1
21. Other charges may apply, please see the	applicable rate	schedule.									1

		(Continued)	
			Filing Accepted Effective
Issued.	11-15-22	Issued By:	
Effective:	01-01-23	Janet Wells	JAN 0 1 2023
Notice No.: Advice No.:	22-04	Vice President, Regulatory	Public Utilities Commission of Nevada

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

21 st Revised
Cancelling 40 th Revised

PUCN Sheet No. 10J(1)

Canceis		Carathar		th Rovised	•		N Sheet No		•
Tariff No. 1-A	(withdrawn)	Cancelling		th Revised		PUCI	N Sheet No	100(1)	
1		STATEMENT OF RA							
ľ	<u> </u>	FFECTIVE RATES APPLICABLE TO NE	VADA PO	WER COM	<u>PANY</u>				
Ì		ELECTRIC SCHEDL	<u>ILES</u>						
		Bundled Rates							
		(Continued)							
Schedule Number & 1			NMR-G	<u>NMR-A</u>	405(1)	<u>405(2)</u>	405(3)	<u>405(4)</u>	
RS- Residential Serve Excess Energy Credit			Banking	(\$0.07919)	(\$0.15143)	(\$0.14028)	(\$0.12912)	(\$0 11955)	(R)(R)(R)(R)(R)
Lices Lines gy Crown	po		1	(45.5, 5.5)	(44.14.14)	(001111020)	(00:12012)	(00	0.30.30.30.30.3
RM - Residential Ser	vice - Multi-Family		- 1						
Excess Energy Credit	per kWh			(\$0.07595)	(\$0.14375)	(\$0.13316)	(\$0.12257)	(\$0.11349)	(R)(R)(R)(R)
			1						
	Residential Service -	Time-of-Use							
Excess Energy Credit Summer On-Peak	perkyvn		1	(\$0.18338)	(\$0.38396)	(\$0.35567)	(\$0.32737)	(\$0.30312)	(R)(R)(R)(R)(R)
Summer Off-Peak				(\$0.06429)	(\$0.10415)		(\$0.08881)		(R)(R)(R)(R)(R)
Summer REVRR (Res	idential			(\$0.06232)	(\$0.09948)		(\$0.08482)	(\$0.07854)	(R)(R)(R)(R)
Electric Vehicle Recha	arge Rider)		1						
Winter All other			1	(\$0.05913)			(\$0.09377)	(\$0.08682)	(R)(R)(R)(R)
Winter REVRR (Resid				(\$0.05692)	(\$0.10472)	(\$0.09701)	(\$0.08929)	(\$0.08268)	(R)(R)(R)(R)
Electric Vehicle Recha	arge Kider)		1						
ORS-TOU Optional	Residential Service -	Time-of-Use							
Option A		<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>							
Excess Energy Credit	per kWh		}						
Summer On-Peak			İ	(\$0.16867)			(\$0.29757)		(R)(R)(R)(R)
Summer Off-Peak]	(\$0.06271)	,	(\$0 09343)	(\$0.08599)	(\$0 07962)	(R)(R)(R)(R)
Summer REVRR (Res				(\$0.06088)	(\$0.09652)	(\$0.08940)	(\$0.08229)	(\$0.07620)	(R)(R)(R)(R)(R)
Electric Vehicle Recha Winter All other	arge Rider)		-	(\$0.05501)	(\$0.10019)	(\$0.00281)	(\$0.08543)	(\$0.07910)	(R)(R)(R)(R)(R)
Winter REVRR (Resid	lential		ł		(\$0.09592)				(R)(R)(R)(R)(R)
Electric Vehicle Recha				,	` .	,	,	, ,	
			- 1						ļ
	Residential Service -	Time-of-Use	1						
Option B Excess Energy Credit	L/A/In								
Summer On-Peak	per kvvn			N/A	(\$0.47902)	(\$0 44373)	(\$0.40843)	(\$0.37818)	(R)(R)(R)(R)
Summer Off-Peak			!	N/A		(\$0.09556)			(R)(R)(R)(R)
Summer REVRR (Res	idential			N/A		(\$0.09132)		(\$0.07783)	(R)(R)(R)(R)
Electric Vehicle Recha	arge Rider)		Ì						
Winter All other			ŀ	N/A			(\$0.08436)		(R)(R)(R)(R)
Winter REVRR (Resid				N/A	(\$0.09479)	(\$0.08780)	(\$0.08082)	(\$0.07483)	(R)(R)(R)(R)
Electric Vehicle Recha	arge Rider)								
ORM-TOU - Optional	1 Multi-Family Resider	ntial Service Time-of-Use							
Excess Energy Credit									
Summer On-Peak			ł		(\$0.34294)				(R)(R)(R)(R)(R)
Summer Off-Peak					(\$0.12795)				(R)(R)(R)(R)(R)
1	esidential Multi-Family		1	(\$0.07134)	(\$0.12090)	(\$0.11199)	(\$0.10309)	(\$0.09545)	(R)(R)(R)(R)(R)
Electric Vehicle Recha Winter All other	arge Rider)			(\$0.05726)	(\$0.10554)	(\$0.09776)	(\$0.08999)	(\$0.08332)	(R)(R)(R)(R)(R)
Winter RMEVRR (Res	sidential Multi-Family		1	. ,	(\$0.10072)				(R)(R)(R)(R)(R)
Electric Vehicle Recha	•			, ,	,		,		
I									
									1
									!
									1
L		(Continued)]
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Issu e d	11-15-22	Issued By:				t	ffective	 7	
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Effective:	01-01-23	Janet Wells				JAN	0 1 20	23 1	
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Nation No.	22.04								1 1
Notice No.: Advice No.:	22-04	Vice President, Regulate	ory				ities Comm	nission	
Laurice 140					I	01	Nevada		<u></u>

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

cancels
Tariff No. 1-A (withdrawn)

Cancelling 33 rd Revised

PUCN Sheet No. 10J(2) PUCN Sheet No. 10J(2)

STATEMENT OF RATES

EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY

ELECTRIC SCHEDULES

Bundled Rates

(Continued)

(Continued	1)						
Schedule Number & Type of Charge	NMR-G	NMR-A	405(1)	405(2)	405(3)	405(4)	
ORM-TOU - Optional Multi-Family Residential Service - Time-of-Use (Continued)							
Option A							
Excess Energy Credit per kWh							
Summer On-Peak	Banking	(\$0.16082)	(\$0.33037)	(\$0.30602)	(\$0.28168)	(\$0.26082)	(R)(R)(R)(R)(R)
Summer Off-Peak	1	(\$0.06990)	(\$0.11794)	(\$0.10925)	(\$0.10056)	(\$0.09311)	(R)(R)(R)(R)(R)
Summer RMEVRR (Residential Multi-Family	1	(\$0.06736)	(\$0.11189)	(\$0.10364)	(\$0 09540)	(\$0 08833)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider)	1						
Winter All other	ŀ	(\$0.05499)	(\$0.10014)	(\$0.09277)	(\$0.08539)	(\$0.07906)	(R)(R)(R)(R)
Winter RMEVRR (Residential Multi-Family		(\$0.05319)	(\$0.09587)	(\$0.08881)	(\$0.08174)	(\$0.07569)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider)							
ORM-TOU - Optional Multi-Family Residential Service - Time-of-Use							
Option B							ŀ
Excess Energy Credit per kWh							1
Summer On-Peak	ŀ	N/A	(\$0 33122)	(\$0.30682)	(\$0.28241)	(\$0.26149)	(R)(R)(R)(R)
Summer Off-Peak		N/A	(\$0.14796)	•		(\$0.11681)	(R)(R)(R)(R)
Summer RMEVRR (Residential Multi-Family	l	N/A		(\$0.12867)		(\$0 10966)	(R)(R)(R)(R)
Electric Vehicle Recharge Rider)			,			,	
Winter All other		N/A	(\$0.10983)	(\$0.10174)	(\$0.09365)	(\$0.08671)	(R)(R)(R)(R)
Winter RMEVRR (Residential Multi-Family		N/A	, ,	(\$0.09688)	•		(R)(R)(R)(R)
Electric Vehicle Recharge Rider)			(00.10.00)	(00.0000,	(00.001.0)	(**************************************	(-,,-,,-,,-,,-,,-,,-,,-,,-,,-,,-,,-,,-,,
LRS – Large Residential Service							
Excess Energy Credit per kWh		(\$0.07607)	(\$0.14403)	(\$0.13342)	(\$0.12281)	(\$0.11371)	(R)(R)(R)(R)(R)
OLRS-TOU - Optional Large Residential Service - Time-of-Use							
Excess Energy Credit per kWh							
Summer On-Peak		(\$0.18186)	(\$0.38034)	(\$0.35231)	(\$0.32429)	(\$0.30027)	(R)(R)(R)(R)(R)
Summer Off-Peak	ł		(\$0.11152)		(\$0.09508)		(R)(R)(R)(R)(R
Summer REVRR (Residential	1			(\$0.09829)	(\$0.09047)		(R)(R)(R)(R)(R
Electric Vehicle Recharge Rider)		(02.0207.)	(00)	(,	(00 000)	(**************************************	
Winter All other		(\$0.05893)	(\$0.10951)	(\$0.10144)	(\$0.09337)	(\$0.08646)	(R)(R)(R)(R)(R
Winter REVRR (Residential				(\$0.09662)			(R)(R)(R)(R)(R
Electric Vehicle Recharge Rider)		(\$0.00014)	(50 10451)	(\$0.09002)	(40.00033)	(\$0.00200)	(14)(14)(14)(14)(14)
OLRS-TOU – Optional Large Residential Service – Time-of-Use							
Option A	1						
Excess Energy Credit per kWh	Į.						i
Summer On-Peak		(\$0.17275)	(\$0.35871)	(\$0.33228)	(\$0.30584)	(\$0.28319)	(R)(R)(R)(R)(R
Summer Off-Peak		, ,		(\$0.09516)		(\$0.08110)	(R)(R)(R)(R)(R
Summer REVRR (Residential			(\$0.09820)	,		. ,	(R)(R)(R)(R)(R
·		(40.00103)	(30.03020)	(40.03030)	(40 00010)	(\$0 07702)	((((((((((((((((((((
Electric Vehicle Recharge Rider)		(\$0.05E07)	(\$0.10274)	(\$0.09514)	/\$0.08757\	(\$0.08109)	(R)(R)(R)(R)(R
Winter All other	1			(\$0.09314)			(R)(R)(R)(R)(R)
Winter REVRR (Residential Electric Vehicle Recharge Rider)		(30.00410)	(90 03010)	(90.03034)	(#0.06371)	(80.01731)	ייאייאייאייאייאיי
OLRS-TOU - Optional Large Residential Service - Time-of-Use							
	1						[
Option B							
Excess Energy Credit per kWh		N/A	(\$D 34563)	(\$0.29238)	(\$0 26912)	(\$0.24918)	(R)(R)(R)(R)
Summer On-Peak		N/A N/A				, ,	
Summer Off-Peak	,	IN/A	(30.12498)	(\$0.11577)	(30.10000)	(40 09007)	(R)(R)(R)
(Continue	4)						
(Continues	- /		T -				1

Issued: 11-15-22 Issued By:

Effective: 01-01-23 Janet Wells

Notice No.: 22-04 Vice President, Regulatory

Public Utilities Commission of Nevada

NEVADA POWER COMPANY dba NV Energy P.O. Box 98910 Las Vegas, NV 89151-0001 Tariff No. 1-B cancels

Tariff No. 1-A (withdrawn)

Cancelling 33 rd Revised 32 nd Revised

PUCN Sheet No. 10J(3)
PUCN Sheet No 10J(3)

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY ELECTRIC SCHEDULES Bundled Rates (Continued)

Sealang Sealang Sealang Sealang NA	<u>Bundled f</u> (Continu							
Dide-Fire Dide	Schedule Number & Type of Charge	NMR-G	NMR-A	405(1)	405(2)	405(3)	405(4)	
Sammer (Park (Residential Service - Time - Friend	OLRS-TOU - Optional Large Residential Service - Time-of-Use (Continued)							
Received Very Name (Received Section	Option B							
Winter RA Johns Water RAPPIR (Residential \$0.09749 (\$0.09839) (\$0.09049) (\$0.09039) (\$0.0905	Summer REVRR (Residential	Banking	N/A	(\$0.11822)	(\$0.10951)	(\$0.10080)	(\$0.09333)	(R)(R)(R)(R)
NAME REPAIR (Residential Electic Vivilian Recharge Rider) 3G Ganaral Service Excess Energy Credit per kWn 5G. 05949) (\$0. 00940) (\$0.	Electric Vehicle Recharge Rider)	t						
Commerce	Winter All other		N/A	(\$0.10195)	(\$0.09444)	(\$0.08693)	(\$0 08049)	(R)(R)(R)(R)
Commerce	Winter REVRR (Residential		N/A	(\$0.09749)	(\$0.09031)	(\$0.08313)	(\$0.07697)	(R)(R)(R)(R)
Secretar Company Contest per NAW (\$0.05948) (\$0.10462) (\$0.08590) (\$	Electric Vehicle Recharge Rider)							
Script Optional Caneral Service - Time-of-Use	GS - General Service							
Excess Energy Credit per MVh Summer Of-Peak Summer	Excess Energy Credit per kWh	ĺ	(\$0.05948)	(\$0.10462)	(\$0.09691)	(\$0.08920)	(\$0.08259)	(R)(R)(R)(R)
Summer On-Peak (30.08452) (30.1654) (30.1559) (30.1759) (30.1759) (80.1759) (80.1759) (80.1759) (80.07519)	OGS-TOU - Optional General Service - Time-of-Use							
Summer OF-Peak So. 06565) So. 0577) So. 05357 So. 07557 St. (RYKYRYRYR)R So. 065650 So. 05657 So. 06557 So. 07551 RYKYRYRYRYR So. 065650 So. 05657 So. 06557	Excess Energy Credit per kWh							
Summer OH-Peak (\$0.0525) (\$0.1007) (\$0.09329) (\$0.0567) (\$0.07550) (\$0.07550) (\$RRKRYRYR)R (Summer OSEVER (General Service (\$0.05571) (\$0.09575) (\$0.00557) (\$0.00575) (\$0	Summer On-Peak		(\$0.08342)	(\$0.14654)	(\$0.13574)	(\$0 12495)	(\$0 11569)	(R)(R)(R)(R)
Summer SEVER (General Service Electric Vehicle Recharge Rider) (\$0.0650) (\$0.0650) (\$0.0650) (\$0.0650) (\$0.0650) (\$0.07540) (\$0.07540) (\$0.07540) (\$0.07550) (\$0.07540) (\$0.07550) (\$0.07550) (\$0.07550) (\$0.07550) (\$0.07550) (\$0.07550) (\$0.07550) (\$0.07550) (\$0.07550) (\$0.07550) (\$0.07550) (\$0.07550) (\$0.07560) (\$0.07550) (\$0.07560) (\$0.07550) (\$0.07560) (\$0.	Summer Off-Peak	i	(\$0.06265)	(\$0.10071)	(\$0.09329)	(\$0.08587)	(\$0.07951)	(R)(R)(R)(R)(R)
Sective Verbice Recharge Rider) (\$0.05471) (\$0.0924) (\$0.08481) (\$0.07853) (\$0.07850) (\$0.08750	Summer GSEVRR (General Service		(\$0.06050)	(\$0.09561)	(\$0.08857)	(\$0.08152)	(\$0.07548)	(R)(R)(R)(R)
Winter All bether (\$0.05471) (\$0.09947) (\$0.09214) (\$0.00841) (\$0.07853) (\$0.7878) (\$0.7878) (\$0.7878) (\$0.7878) (\$0.08765)	Electric Vehicle Recharge Rider)		•				- '	
S0.052VRR (General Service Electric Vehicle Recharge Ricider) S0.08783 (\$0.08783) (\$0.08785) (\$0.07480) RX/RX/RX/RX/RX/RX/RX/RX/RX/RX/RX/RX/RX/R		ļ	(\$0.05471)	(\$0 09947)	(\$0.09214)	(\$0.08481)	(\$0.07853)	(R)(R)(R)(R)(R)
SBS-DP - Optional Residential Service - Daily Demand Pricing	Winter GSEVRR (General Service						(\$0.07460)	. ,, ,, ,, ,, ,
Secretary Credit per kWh (\$0.06978) (\$0.1908) (\$0.1907) (\$0.1106) (\$0.10191) (\$0.10191) (\$0.085CP - Optional Residential Service - Critical Peak Price Excess Energy Credit per kWh (\$0.31288) (\$0.69177) (\$0.64079) (\$0.58982) (\$0.30245) (\$0.30245) (\$0.30245) (\$0.30245) (\$0.30245) (\$0.30245) (\$0.30245) (\$0.08578) (\$0.08578) (\$0.08578) (\$0.08578) (\$0.08578) (\$0.08183) (\$0.085092) (\$0.08183) (\$0.085092) (\$0.08578) (\$0.08578) (\$0.08578) (\$0.08578) (\$0.08578) (\$0.08183) (\$0.085092) (\$0.08183) (\$0.085092) (\$0.08578) (\$0.0857	Electric Vehicle Recharge Rider)	ļ	, ,	,	. ,	,		
Secretary Credit per kWh (\$0.06978) (\$0.1908) (\$0.1907) (\$0.1106) (\$0.10191) (\$0.10191) (\$0.085CP - Optional Residential Service - Critical Peak Price Excess Energy Credit per kWh (\$0.31288) (\$0.69177) (\$0.64079) (\$0.58982) (\$0.30245) (\$0.30245) (\$0.30245) (\$0.30245) (\$0.30245) (\$0.30245) (\$0.30245) (\$0.08578) (\$0.08578) (\$0.08578) (\$0.08578) (\$0.08578) (\$0.08183) (\$0.085092) (\$0.08183) (\$0.085092) (\$0.08578) (\$0.08578) (\$0.08578) (\$0.08578) (\$0.08578) (\$0.08183) (\$0.085092) (\$0.08183) (\$0.085092) (\$0.08578) (\$0.0857	ORS-DDP - Optional Residential Service ~ Dally Demand Pricing	1						
Excess Energy Credit per kWh Crifical Peak Period (\$0.31288) (\$0.69177) (\$0.64079) (\$0.68982) (\$0.2805) (\$0.20245) (\$0.2805) Summer Crif-Peak (\$0.17067) (\$0.335473) (\$0.32859) (\$0.30245) (\$0.2805) (\$0.2805) (\$0.28065) (\$0.17070) (\$0.09976) (\$0.09976) (\$0.09183) (\$0.08020) (\$0.28065) (\$0.17070) (\$0.09976) (\$0.09976) (\$0.09183) (\$0.08020) (\$0.28065) (\$0.09183) (\$0.08020) (\$0.09183) (\$0.08020) (\$0.09183) (\$0.08020) (\$0.09183) (\$0.08020) (\$0.09183) (\$0.08020) (\$0.09183) (\$0.08020) (\$0.09183) (\$0.08020) (\$0.09183) (\$0.08020) (\$0.09183) (\$0.08020) (\$0.09183) (\$0.08020) (\$0.09183) (\$0.08020) (\$0.09183) (\$0.09183) (\$0.08020) (\$0.09183) (\$0.08020) (\$0.09183) (\$0.08020) (\$0.09183) (\$0.08020) (\$0.09183) (\$0.09183) (\$0.08020) (\$0.09183) (\$0.08020) (\$0.09183) (\$0.09183) (\$0.08020) (\$0.09183) (\$0.08020) (\$0.09183) (\$	Excess Energy Credit per kWh		(\$0.06978)	(\$0 12908)	(\$0 11957)	(\$0.11006)	(\$0.10191)	(R)(R)(R)(R)
Excess Energy Credit per kWh Crifical Peak Period (\$0.31288) (\$0.69177) (\$0.64079) (\$0.68982) (\$0.2805) (\$0.20245) (\$0.2805) Summer Crif-Peak (\$0.17067) (\$0.335473) (\$0.32859) (\$0.30245) (\$0.2805) (\$0.2805) (\$0.28065) (\$0.17070) (\$0.09976) (\$0.09976) (\$0.09183) (\$0.08020) (\$0.28065) (\$0.17070) (\$0.09976) (\$0.09976) (\$0.09183) (\$0.08020) (\$0.28065) (\$0.09183) (\$0.08020) (\$0.09183) (\$0.08020) (\$0.09183) (\$0.08020) (\$0.09183) (\$0.08020) (\$0.09183) (\$0.08020) (\$0.09183) (\$0.08020) (\$0.09183) (\$0.08020) (\$0.09183) (\$0.08020) (\$0.09183) (\$0.08020) (\$0.09183) (\$0.08020) (\$0.09183) (\$0.08020) (\$0.09183) (\$0.09183) (\$0.08020) (\$0.09183) (\$0.08020) (\$0.09183) (\$0.08020) (\$0.09183) (\$0.08020) (\$0.09183) (\$0.09183) (\$0.08020) (\$0.09183) (\$0.08020) (\$0.09183) (\$0.09183) (\$0.08020) (\$0.09183) (\$0.08020) (\$0.09183) (\$	ORS-CPP - Optional Residential Service ~ Critical Peak Price							
(\$3,31288) (\$3,6177) (\$0,64079) (\$0,58982) (\$0,54613) (\$0,707)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)								
Summer On-Peak (\$0.17667) (\$0.35473) (\$0.32859) (\$0.32859) (\$0.32859) (\$0.30245) (\$0.08508) (\$0.08508) (\$0.08578) (\$0.0			(\$0 31288)	(\$0.69177)	(\$0.64079)	(\$0.58982)	(\$0 54613)	(R)(R)(R)(R)
Summer Off-Peak S0.06578 S0.10770 S0.09976 S0.09163 S0.06502 S0.06502 S0.06502 S0.06502 S0.06502 S0.06578 S0.06502 S0								
Summer REVRR (Residential (\$0.06366) (\$0.10267) (\$0.09511) (\$0.08754) (\$0.08106) (\$R(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)			, ,	•		, ,	. ,	
Electric Vehicle Recharge Rider) Winter All other Winter RicyRR (Residential Electric Vehicle Recharge Rider) ORS-TOU-CPP+DDP- Optional Residential Service — Time-of-Use — Critical Peak Price + Daily Demand Pricing Excess Energy Credit per kWh Critical Peak Recharge Rider) (\$0.05494) (\$0.009576) (\$0.08971) (\$0.08165) (\$0.08528) (\$0.07569) (R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(Summer REVRR (Residential		(\$0.06366)					
Winter All other (\$0.05494) (\$0.0002) (\$0.09265) (\$0.0828) (\$0.07896) (\$0	· · · · · · · · · · · · · · · · · · ·		(*,	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(,	(*/	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Winter REVRR (Residential (\$0.05315) (\$0.09576) (\$0.08871) (\$0.08165) (\$0.07560) (\$0	· · ·	ì	(\$0.05494)	(\$0.10002)	(\$0.09265)	(\$0.08528)	(\$0.07896)	(RYRYRYRYR)
Control Cont								
- Time-of-Use - Critical Peak Price + Dality Demand Pricing Excess Energy Credit per kWh Critical Peak Period (\$0.31288) (\$0.69177) (\$0.64079) (\$0.58982) (\$0.54613) (R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(Electric Vehicle Recharge Rider)	1	((**************************************	(**************************************	(00.00,00)	(**************************************	
- Time-of-Use - Critical Peak Price + Dality Demand Pricing Excess Energy Credit per kWh Critical Peak Period (\$0.31288) (\$0.69177) (\$0.64079) (\$0.58982) (\$0.54613) (R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(ORS-TOU-CPP+DDP- Optional Residential Service	:						
Excess Energy Credit per kWh Critical Peak Period (\$0.31288) (\$0.69177) (\$0.64079) (\$0.58982) (\$0.54613) (R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(
Critical Peak Period (\$0.31288) (\$0.69177) (\$0.64079) (\$0.58982) (\$0.54613) (R)(R)(R)(R)(R) Summer On-Peak (\$0.12747) (\$0.25213) (\$0.23355) (\$0.21497) (\$0.19905) (R)(R)(R)(R)(R) Summer Off-Peak (\$0.06522) (\$0.10637) (\$0.09853) (\$0.09069) (\$0.08397) (R)(R)(R)(R)(R)(R) Summer Off-Peak (\$0.06522) (\$0.10637) (\$0.09853) (\$0.09069) (\$0.08397) (R)(R)(R)(R)(R)(R) Summer Off-Peak (\$0.06316) (\$0.10147) (\$0.09400) (\$0.08652) (\$0.08011) (R)(R)(R)(R)(R) Summer Off-Peak (\$0.05913) (\$0.10147) (\$0.09400) (\$0.08652) (\$0.08011) (R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(
Summer On-Peak (\$0.12747) (\$0.25213) (\$0.23355) (\$0.21497) (\$0.19905) (R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)((\$0.31288)	(\$0.69177)	(\$0.64079)	(\$0.58982)	(\$0 54613)	(RYR)(R)(RYR)
Summer Off-Peak Summer Off-Peak Summer REVRR (Residential Electric Vehicle Recharge Rider) Winter All other Winter REVRR (Residential Electric Vehicle Recharge Rider) Winter REVRR (Residential Electric Vehicle Recharge Rider) Winter All other Winter Rever (Residential Electric Vehicle Recharge Rider) ORM-DPP - Optional Residential Service - Multi Family - Dally Demand Pricing Excess Energy Credit per kWh ORM-CPP - Optional Residential Service - Multi Family - Critical Peak Period Excess Energy Credit per kWh (\$0.02826) (\$0.10472) (\$0.09377) (\$0.09377) (\$0.09377) (\$0.09377) (\$0.09829) (\$0.08682) (\$0.00990) (\$0.10472) (\$0.09701) (\$0.09929) (\$0.1031) (\$0.1031) (\$0.10214) (R)(R)(R)(R)(R)(R)(R) (R)(R)(R)(R)(R)(R) (R)(R)(R)(R)(R) (R)(R)(R)(R) (R)(R)(R)(R			,			•		. ,, ,
Summer REVRR (Residential (\$0.06316) (\$0.10147) (\$0.09400) (\$0.08652) (\$0.08011) (R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(
Electric Vehicle Recharge Rider) Winter All other Winter REVRR (Residential Electric Vehicle Recharge Rider) Winter REVRR (Residential Electric Vehicle Recharge Rider) ORM-DDP - Optional Residential Service - Multi Family - Daily Demand Pricing Excess Energy Credit per kWh ORM-CPP - Optional Residential Service - Multi Family - Critical Peak Price Excess Energy Credit per kWh Critical Peak Period Summer On-Peak (\$0.05913) (\$0.10998) (\$0.10187) (\$0.09377) (\$0.08682) (R)(R)(R)(R)(R) (R)(R)(R)(R) (R)(R)(R)(R)(R) (R)(R)(R)(R) (R)(R)(R) (R)(R)(R)(R) (R)(R)(R)(R) (R)(R)(R) (R)(R)(R)(R) (R)(R)(R) (R)(R)(R)(R) (R)(R)(R) (R)								
Winter All other (\$0.05913) (\$0.1098) (\$0.10187) (\$0.09377) (\$0.08682) (R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(•		(**************************************	(00,	(******	(44.5555)	(**************************************	(1)(1)(1)(1)(1)
Winter REVRR (Residential (\$0.05692) (\$0.10472) (\$0.09701) (\$0.08929) (\$0.08268) (R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(1	(\$0.05913)	(\$0.10998)	(\$0.10187)	(\$0.09377)	(\$0.08682)	(RYRYRYRYR)
Electric Vehicle Recharge Rider) ORM-DDP — Optional Residential Service — Multi Family — Daliv Demand Pricing Excess Energy Credit per kWh ORM-CPP — Optional Residential Service — Multi Family — Critical Peak Price Excess Energy Credit per kWh Critical Peak Period Excess Energy Credit per kWh Critical Peak Period (\$0.22826) (\$0.49077) (\$0.45461) (\$0.41845) (\$0.38745) (R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(, ,	,	
- Dally Demand Pricing Excess Energy Credit per kWh ORM-CPP - Optional Residential Service - Multi Family - Critical Peak Price Excess Energy Credit per kWh Critical Peak Price Excess Energy Credit per kWh Critical Peak Period (\$0.22826) (\$0.49077) (\$0.45461) (\$0.41845) (\$0.38745) (R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(Electric Vehicle Recharge Rider)		(4-1-1-1-2)	(*,	(**************************************	(,	(**************************************	(1)(1)(1)(1)(1)
- Dally Demand Pricing Excess Energy Credit per kWh ORM-CPP - Optional Residential Service - Multi Family - Critical Peak Price Excess Energy Credit per kWh Critical Peak Price Excess Energy Credit per kWh Critical Peak Period (\$0.22826) (\$0.49077) (\$0.45461) (\$0.41845) (\$0.38745) (R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(<u>ORM-DD</u> P – Optional Residential Service – Multi Family							
Excess Energy Credit per kWh (\$0.06990) (\$0.12938) (\$0.11984) (\$0.10214) (R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(l						
— Critical Peak Price Excess Energy Credit per kWh Critical Peak Period (\$0.22826) (\$0.49077) (\$0.45461) (\$0.41845) (\$0.38745) Summer On-Peak (\$0.15541) (\$0.31847) (\$0.29501) (\$0.27154) (\$0.25143)			(\$0.06990)	(\$0.12938)	(\$0.11984)	(\$0 11031)	(\$0.10214)	(R)(R)(R)(R)
Excess Energy Credit per kWh Critical Peak Period (\$0.22826) (\$0.49077) (\$0.45461) (\$0.41845) (\$0.38745) (R)(R)(R)(R)(R) Summer On-Peak (\$0.15541) (\$0.31847) (\$0.29501) (\$0.27154) (\$0.25143)	ORM-CPP - Optional Residential Service - Multi Family							
Critical Peak Period (\$0.22826) (\$0.49077) (\$0.45461) (\$0.38745) (\$(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(- Critical Peak Price	İ						
Critical Peak Period (\$0.22826) (\$0.49077) (\$0.45461) (\$0.38745) (\$(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(R)(Excess Energy Credit per kWh	}						ł
		l	(\$0.22826)	(\$0.49077)	(\$0.45461)	(\$0.41845)	(\$0 38745)	(R)(R)(R)(R)
	Summer On-Peak		(\$0.15541)	(\$0.31847)	(\$0.29501)	(\$0.27154)	(\$0.25143)	(R)(R)(R)(R)(R)
	(Continu	req)						

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

cancels
Tariff No. 1-A (withdrawn)

Cancelling 19 th Revised 18 th Revised

PUCN Sheet No. 10J(4) PUCN Sheet No. 10J(4)

STATEMENT OF RATES

EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY

ELECTRIC SCHEDULES

Bundled Rates

(Continued)

Schedule Number & Type of Charge	NMR-G	NMR-A	405(1)	405(2)	405(3)	<u>405(4)</u>	
ORM-CPP - Optional Residential Service - Multi Family							
- Critical Peak Price (Continued)							
Summer Off-Peak	Banking	(\$0.07207)	(\$0.12264)	(\$0.11360)	(\$0.10457)	(\$0.09682)	(R)(R)(R)(R)(R)
Summer RMEVRR (Residential Multi-Family	T	(\$0.06932)	(\$0.11611)	(\$0.10756)	(\$0.09900)	(\$0.09167)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider)						·	
Winter All other		(\$0.05862)	(\$0.10877)	(\$0.10076)	(\$0.09274)	(\$0.08587)	(R)(R)(R)(R)(R)
Winter RMEVRR (Residential Multi-Family		(\$0.05646)	(\$0.10363)	(\$0.09600)	(\$0 08836)	(\$0.08181)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider)						i i	
ORM-TOU-CPP+DDP - Optional Residential Service - Multi Family							
- Time-of-Use - Critical Peak Price + Daily Demand Pricing							
Excess Energy Credit per kWh							
Critical Peak Period	- 1	(\$0.22826)	(\$0.49077)	(\$0.45461)	(\$0.41845)	(\$0.38745)	(R)(R)(R)(R)(R)
Summer On-Peak		(\$0.14551)	(\$0.29497)	(\$0 27324)	(\$0.25150)	(\$0.23287)	(R)(R)(R)(R)
Summer Off-Peak	- 1	(\$0.07207)	(\$0.12264)	(\$0 11360)	(\$0 10457)	(\$0.09682)	(R)(R)(R)(R)
Summer RMEVRR (Residential Multi-Family		(\$0.06932)	(\$0.11611)	(\$0 10756)	(\$0.09900)	(\$0.09167)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider)							
Winter All other	ŀ	(\$0.05498)	(\$0.10012)	(\$0.09274)	(\$0.08536)	(\$0 07904)	(R)(R)(R)(R)(R)
Winter RMEVRR (Residential Multi-Family		(\$0.05318)	(\$0.09585)	(\$0.08879)	(\$0 08173)	(\$0 07567)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider)	1						
OLRS-DDP - Optional Large Residential Service - Daily Demand Pricing							
Excess Energy Credit per kWh		(\$0.06988)	(\$0.12933)	(\$0 11980)	(\$0.11027)	(\$0.10210)	(R)(R)(R)(R)(R)
							·
OLRS-CPP - Optional Large Residential Service - Critical Peak Price							
Excess Energy Credit per kWh							
Critical Peak Period		(\$0.19365)	(\$0.40859)	(\$0 37848)	(\$0.34838)	(\$0.32257)	(R)(R)(R)(R)
Summer On-Peak	1	(\$0.16977)	(\$0.35259)	(\$0 32661)	(\$0.30063)	(\$0.27836)	(R)(R)(R)(R)(R)
Summer Off-Peak		(\$0 06620)	(\$0 10869)	(\$0 10069)	(\$0.09268)	(\$0 08581)	(R)(R)(R)(R)
Summer REVRR (Residential	ļ	(\$0 06404)	(\$0 10356)	(\$0.09593)	(\$0.08830)	(\$0 08176)	(R)(R)(R)(R)
Electric Vehicle Recharge Rider)	-						
Winter All other		(\$0.06152)	(\$0 11566)	(\$0.10714)	(\$0 09861)	(\$0.09131)	(R)(R)(R)(R)
Winter REVRR (Residential	ľ	(\$0.05907)	(\$0.10983)	(\$0.10174)	(\$0.09365)	(\$0.08671)	(R)(R)(R)(R)
Electric Vehicle Recharge Rider)							
OLRS-TOU-CPP+DDP - Optional Large Residential Service							
- Time-of-Use - Critical Peak Price + Daily Demand Pricing							
Excess Energy Credit per kWh	İ						
Critical Peak Period	1	(\$0.19365)	(\$0.40859)	(\$0 37848)	(\$0.34838)	(\$0.32257)	(R)(R)(R)(R)
Summer On-Peak		(\$0.15000)	(\$0 30564)	(\$0 28312)	(\$0.26060)	(\$0.24129)	(R)(R)(R)(R)
Summer Off-Peak		(\$0.06620)	(\$0 10869)	(\$0 10069)	(\$0 09268)	(\$0.08581)	(R)(R)(R)(R)
Summer REVRR (Residential		(\$0 06404)	(\$0.10356)	(\$0 09593)	(\$0 08830)	(\$0.08176)	(R)(R)(R)(R)
Electric Vehicle Recharge Rider)							
Winter All other	ı	(\$0.06018)		, ,	(\$0.09589)	(\$0 08879)	(R)(R)(R)(R)
Winter REVRR (Residential	-	(\$0.05786)	(\$0.10697)	(\$0.09908)	(\$0.09120)	(\$0.08445)	(R)(R)(R)(R)
Electric Vehicle Recharge Rider)	- 1						
LGS-1 - Large General Service - 1	1						
Excess Energy Credit per kWh	N/A	N/A	(\$0 10196)	(\$0.09445)	(\$0.08693)	(\$0 08049)	(R)(R)(R)(R)
							l

Issued: 11-15-22 Issued By:

Effective: 01-01-23 Janet Wells

Notice No.: 22-04 Vice President, Regulatory

Public Utilities Commission of Nevada

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

cancels

Tariff No. 1-A (withdrawn)

Cancelling 30 th Revised 29 th Revised

PUCN Sheet No. 10K PUCN Sheet No. 10K

EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY ELECTRIC SCHEDULES DISTRIBUTION ONLY SERVICE

	Interelogo Dete	5000			
Cabadala Nombaa 6 Waxaa 6 Obaana	Interclass Rate		C POLICY R		Total Data
Schedule Number & Type of Charge	Re-Balancing	UEC	NDPP	<u>ESAP</u>	Total Rate
Distribution Only Service					
<u>GS - General Service</u> Basic Service Charge, per month					\$25.50
• , ,					\$0.00
Facilities Charge all kW per kW	60 01434	#O 00030	PO 004 40	CO 00000	
Consumption Charge per kWh	\$0.01131	\$0.00039	\$0.00142	\$0.00002	\$0.01314 [\$2.50
Meter Charge per additional meter per month					\$2.50
LGS-1 - Large General Service - 1					
Basic Service Charge, per month					\$15.80
Facilities Charge all kW per kW					\$3.68
Consumption Charge per kWh	\$0.00178	\$0.00039	\$0.00142	\$0.00002	\$0.00361
Meter Charge per additional meter per month					\$6.25
LGS-2 - Large General Service - 2					
Secondary Distribution Voltage					
Basic Service Charge, per month					\$122.40
Facilities Charge all kW per kW					\$2.68
Consumption Charge per kWh	\$0 00110	\$0.00039	\$0 00142	\$0.00002	\$0.00293
Meter Charge per additional meter per month					\$9.75
Primary Distribution Voltage					
Basic Service Charge, per month					\$207.70
Facilities Charge all kW per kW					\$2.34
Consumption Charge per KWh	\$0.00001	\$0.00039	\$0 00142	\$0.00002	\$0.00184
Meter Charge per additional meter per month	*******				\$65.00
Transmission Voltage					
Basic Service Charge, per month					\$182.00
Facilities Charge per dollar of Utility Investment (see note 5)					\$0.00313
Facilities Charge per dollar of Contributed Investment (see note 5)					\$0.00057
Facilities Charge all kW per kW					\$0.61
Consumption Charge per kWh	\$0.00178	\$0.00039	\$0.00142	\$0.00002	\$0.00361
Meter Charge per additional meter per month					\$23 00
LGS-3 - Large General Service - 3					
Secondary Distribution Voltage					
Basic Service Charge, per month					\$122.00
Facilities Charge all kW per kW					\$2.82
Consumption Charge per kWh	\$0,00066	\$0.00039	\$0 00142	\$0.00002	\$0 00249
Meter Charge per additional meter per month	•		*		\$3.00
Primary Distribution Voltage					
Basic Service Charge, per month					\$214.10
Facilities Charge all kW per kW					\$2.73
Consumption Charge per kWh	\$0.00001	\$0.00039	\$0.00142	\$0.00002	\$0.00184
Meter Charge per additional meter per month	Ψ0.00001	\$0.0000	Ψ0.00 1 TE	43.00002	\$76.25
wieter Charge per additional meter per month					Ψ/ 0.23

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Advice No.: 22-04 Vice President, Regulatory Continued

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Public Utilities Commission of Nevada

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

cancels

Tariff No. 1-A (withdrawn)

Consumption Charge per kWh

Meter Charge per additional meter per month

22 nd Revised
Cancelling 21 st Revised

PUCN Sheet No. 10L PUCN Sheet No. 10L

\$0 00184 (1)

\$65.00

-	ATEMENT OF RATES				
· · · · · · · · · · · · · · · · · · ·	PLICABLE TO NEVADA F	OWER COMP	<u>ANY</u>		
<u>EL</u>	ECTRIC SCHEDULES				
<u>DISTR</u>	IBUTION ONLY SERVICE	<u>E</u> .			
	(Continued)				
	<u>Interclass Rate</u>	PUBL	C POLICY R	ATES	
Schedule Number & Type of Charge	Re-Balancing	UEC	NDPP	ESAP	Total Rate
Distribution Only Service					
GS-3 - Large General Service - 3 (Continued)					
<u>Transmission Voltage</u>					
Basic Service Charge, per month					\$182.00
Facilities Charge per dollar of Utility Investment (see note 5)					\$0.00313
Facilities Charge per dollar of Contributed Investment (see note 5)					\$0.00057
Facilities Charge all kW per kW		** ***			\$0.61
Consumption Charge per kWh	\$0.00001	\$0.00039	\$0.00142	\$0.00002	\$0.00184
Meter Charge per additional meter per month					\$23.00
GS-X - Large General Service - Extra Large (See Note 4)					
Secondary Distribution Voltage					
Basic Service Charge, per month					\$4,743.00
Facilities Charge all kW per kW					\$0.91
Consumption Charge per kWh	\$0.00001	\$0.00039	\$0.00142	\$0 00002	\$0.00184
Meter Charge per additional meter per month	40.00001	40 .00000	VO.00142	40 00002	\$20.52
					*
Primary Distribution Voltage					
Basic Service Charge, per month					\$4,743.00
Facilities Charge all kW per kW					\$1.63
Consumption Charge per kWh	\$0.00131	\$0.00039	\$0.00142	\$0.00002	\$0.00314
Meter Charge per additional meter per month					\$86.85
Transmission Voltage					
Basic Service Charge, per month					\$4,743,00
Facilities Charge all kW per kW					\$0.00
Consumption Charge per kWh	\$0,00090	\$0.00039	\$0.00142	\$0.00002	\$0.00273
Meter Charge per additional meter per month					\$139.05
.GS-WP - 2 Large General Service - Water Pumping 2					
Secondary Distribution Voltage					
Basic Service Charge, per month					\$128.70
Facilities Charge all kW per kW					\$0.80
Consumption Charge per kWh	\$0.00001	\$0.00039	\$0 00142	\$0 00002	\$0.00184
Meter Charge per additional meter per month					\$9.75
3- Far analysis thorough the mount					35.1.5
Primary Distribution Voltage					
Basic Service Charge, per month					\$208.60
Facilities Charge all kW per kW					\$1.17

\$0.00001

\$0 00039

\$0 00142 \$0 00002

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I liting Accepted 1 ffective

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Public Utilities Commission of Nevada

(Continued)

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

cancels

Tariff No. 1-A (withdrawn)

20 th Revised
Cancelling 19 th Revised

PUCN Sheet No. 10M PUCN Sheet No. 10M

\$23.00

	STATEMENT	OF RATES
EFFECTIVE RATES	APPLICABLE	TO NEVADA

ELECTRIC SCHEDULES DISTRIBUTION ONLY SERVICE

POWER COMPANY

<u>Dio mar</u>	(Continued)					
	Interclass Rate	PUBLI	C POLICY R	ATES		
Schedule Number & Type of Charge	Re-Balancing	UEC	NDPP	ESAP	Total Rate	
Distribution Only Service						
.GS-WP - 2 Large General Service - Water Pumping 2 (Continued)						
Transmission Voltage						
Basic Service Charge, per month					\$169.10	
Facilities Charge per dollar of Utility Investment (see note 5)					\$0.00313	
Facilities Charge per dollar of Contributed Investment (see note 5)					\$0 00057	
Facilities Charge all kW per kW					\$0.61	
Consumption Charge per kWh	\$0.00001	\$0.00039	\$0.00142	\$0.00002	\$0.00184 (1)	
Meter Charge per additional meter per month					\$0.00	
.GS-WP - 3 Large General Service - Water Pumping 3						
Secondary Distribution Voltage						
Basic Service Charge, per month					\$149.90	
Facilities Charge all kW per kW					\$0.45	
Consumption Charge per kWh	\$0.00001	\$0 00039	\$0.00142	\$0.00002	\$0.00184 (1)	
Meter Charge per additional meter per month					\$3.00	
Primary Distribution Voltage						
Basic Service Charge, per month					\$234.20	
Facilities Charge all kW per kW					\$0.92	
Consumption Charge per kWh	\$0.00001	\$0.00039	\$0.00142	\$0.00002	\$0.00184 (I)	
Meter Charge per additional meter per month					\$76.25	
Transmission Voltage						
Basic Service Charge, per month					\$189.10	
Facilities Charge per dollar of Utility Investment (see note 5)					\$0.00313	
Facilities Charge per dollar of Contributed Investment (see note 5)					\$0.00057	
Facilities Charge all kW per kW					\$0.61	
Consumption Charge per kWh	\$0.00001	\$0 00039	\$0.00142	\$0.00002	\$0.00184 (I)	

Notes

- UEC = Universal Energy Charge (See Special Condition 1 of the applicable rate schedule.)
- 2. NDPP = Natural Disaster Protection Plan Rate (see Schedule NDPP, PUCN Sheet No. 33D(6))
- 3. ESAP = Expanded Solar Access Program Rate (see Schedule ESAP, PUCN Sheet No. 36Z(23))
- 4. LGS-X Customers who request a separate billing for an additional contiguous property, will be charged \$103.20 per separate bill per month.
- 5. Please refer to the tariff for the applicable investment.

Meter Charge per additional meter per month

- The charges shown above are subject to adjustments for taxes and assessments as specified in the Special Supplementary Tariff (PUCN Sheet No. 31) and Schedule MC (PUCN Sheet Nos. 9-9A.)
- All DOS rate schedules whose otherwise applicable rate schedule contains a demand billing component are also subject
 to the Power Factor Adjustment charge (see the Special Conditions of the applicable rate schedule.)
- 3. Other charges may apply, please see the applicable rate schedule.

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Public Utilities Commission of Nevada

Las Vegas, NV 89151-0001

Tariff No. 1-B7

Cancels

Tariff No. 1-A (withdrawn)

131st Revised Cancelling 130th Revised PUCN Sheet No. 22 PUCN Sheet No. 22

(I) (l)

Schedule RS-PAL RESIDENTIAL SERVICE PRIVATE AREA LIGHTING

APPLICABLE

For private area lighting in conjunction with Domestic Service. This schedule is closed to new installations.

TERRITORY

Entire Nevada Service Area, as specified.

RATES

Bundled Service

Rate A

For	luminaires	installed on	existing	poles:

Mercury V	apor (Rate Code)	Monthly Energy Consumption	Rate Per Lamp
175 watt	9,625 lumen (10)	73 kWh	\$12.45
400 watt	23,000 lumen (12)	165 kWh	\$21.76
For any	Customer who was serve	ed under these rates as of April, 1984	billing period.
The Utili	ty will not accept addition	nal Customers with Mercury Vapor Lu	ıminaries.

<u>High Pressu</u>	ure Sodium (Rate Code)	Monthly Energy Consumption	Rate Per Lamp	l
100 watt	14,000 lumen (14)	42 kWh	\$ 9.35	(1)
200 watt	28,000 lumen (15)	83 kWh	\$13.57	(1)
400 watt	50,000 lumen (18/88)	165 kWh	\$21.46	(1)
Light Emitti	ng Diode (Rate Code)	Monthly Energy Consumption	Rate Per Lamp	

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Light Emitti	ng Diode (Rate Code)	Monthly Energy Consumption	Rate Per Lamp	
200 watt	(10)	70 kWh	\$12.05	(I)
200 watt	(12)	70 kWh	\$10.25	(1)
100 watt	(14)	35 kVVh	\$ 8.34	(1)
200 watt	(15)	70 kWh	\$11.88	(i)

Rate B

For luminaires installed on a 30-foot pole:

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Mercury V	apor (Rate Code)	Monthly Energy Consumption	Rate Per Lamp	
175 watt	9,625 lumen (11)	73 kWh	\$19.59	(1)
400 watt	23,000 lumen (13)	165 kWh	\$28.90	(1)
High Pres	sure Sodium (Rate Code)	Monthly Energy Consumption	Rate Per Lamp	
100 watt	14,000 lumen (16)	42 kWh	\$16.49	(1)
200 watt	28,000 lumen (17)	83 kWh	\$20.71	(1)

(Continued)

Issued:

11-15-22

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01-01-23

Issued By: Janet Wells

Notice No.: 22-04

Vice President, Regulatory

Filing Accepted Effective JAN 0 1 2023 Public Utilities Commission of Nevada

NEVADA POWER COMPANY dba NV Energy P.O. Box 98910 Las Vegas. NV 89151-0001

Tariff No. 1-B

Cancels Tariff No. 1-A (withdrawn)

105th Revised Cancelling 104th Revised

PUCN Sheet No. 22A PUCN Sheet No. 22A

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Schedule RS-PAL RESIDENTIAL SERVICE PRIVATE AREA LIGHTING (Continued)

RATES (Continued)

Bundled Service (Continued)

<u>Light Emittin</u>	<u>ig Diode (Rate Code)</u>	Monthly Energy Consumption	Rate Per Lamp	
200 watt	(11)	70 kWh	\$19.20	(1)
200 watt	(13)	70 kWh	\$16.98	(1)
100 watt	(16)	35 kWh	\$15.55	(1)

For any customer who was served under these rates as of the January, 1974 billing period. The Utility will not accept additional Customers where it is necessary to install a pole.

Consumption Component of Rates

The above rates include a Base Tariff Energy Rate of (BTER) \$0.08445 per kWh, the Renewable Energy Program Rate (REPR) of \$0.00077 per kWh, the Temporary Renewable Energy Development Charge (TRED) of \$0.00070, the Energy Efficiency Charge (EE) of \$0.00124, the Deferred Energy Accounting Adjustment Rate (See Schedule DEAA), the Natural Disaster Protection Plan Rate (NDPP) of \$0.00142 per kWh, the Expanded Solar Access Program Rate (ESAP) of \$0.00002 per kWh, and the Universal Energy Charge (UEC) of \$0.00039 per kWh (See Special Condition 1).

BILLING PROVISIONS

Billing for a unit must be billed to one account. Prorated billing to several accounts for one unit or a combination of units will not be made. Normally billings for the service will be billed on Customer's monthly bill for energy used.

LATE CHARGE

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

(Continued)

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11-15-22

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Vice President, Regulatory

Filing Accepted Effective JAN 01 2023 Public Utilities Commission of Nevada

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels Tariff No. 1-A (withdrawn)

96th Revised Cancelling 95th Revised PUCN Sheet No. 23 PUCN Sheet No. 23

Schedule GS-PAL **GENERAL SERVICE PRIVATE AREA LIGHTING**

APPLICABLE

For private area lighting in conjunction with non-Domestic Service. This schedule is closed to new installations.

TERRITORY

Entire Nevada Service Area, as specified.

RATES

Bundled Service

Rate A

For luminaires	installed	On	existing poles:	

Mercury Va	apor (Rate Code)	Monthly Energy Consumption	Rate Per Lamp	
175 watt	9,625 lumen (10)	73 kWh	\$11.90	(l)
400 watt	23,000 lumen (12)	165 kWh	\$20.52	(1)
For any (Customer who was serve	d under these rates as of April, 1984	4 billing period.	1

The Utility will not accept additional Customers with Mercury Vapor Luminaries.

<u>High Pres</u>	sure Sodium (Rate Code)	Monthly Energy Consumption	<u>Rate Per Lamp</u>	
100 watt	14,000 lumen (14)	42 kWh	\$ 9.03	(I)
200 watt	28,000 lumen (15)	83 kWh	\$12.94	(I)
400 watt	50,000 lumen (18/88)	165 kWh	\$20.51	(1)
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Light Emitti	ng Diode (Rate Code)	Monthly Energy Consumption	Rate Per Lamp	
200 watt	(10)	70 kWh	\$11.54	(1)
200 watt	(12)	70 kWh	\$ 9.76	(l)
100 watt	(14)	35 kWh	\$ 8.09	(1)
200 watt	(15)	70 kWh	\$11.36	(i)
200 watt	(88)	70 kWh	\$ 9.75	(i)

Rate B

For luminaires installed on a 30-foot pole:

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Mercury Va	apor (Rate Code)	Monthly Energy Consumption	Rate Per Lamp	
175 watt	9,625 lumen (11)	73 kWh	\$19.05	(i)
400 watt	23,000 lumen (13)	165 kWh	\$27.66	(1)
High Press	sure Sodium (Rate Code)	Monthly Energy Consumption	Rate Per Lamo	

TOO Wall	20,000 famen (10)	100 KVIII	\$27.55	
High Press	ure Sodium (Rate Code)	Monthly Energy Consumption	Rate Per Lamp	
100 watt	14,000 lumen (16)	42 kWh	\$16.18	
200 watt	28,000 lumen (17)	83 kWh	\$20.09	
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Issued:

11-15-22

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01-01-23

Janet Wells

Notice No.: 22-04

Issued By: Vice President, Regulatory

Filing Accepted Effective JAN 0 1 2023 Public Utilities Commission of Nevada

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Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels
Tariff No. 1-A (withdrawn)

Cancelling 83rd Revised

PUCN Sheet No. 23A
PUCN Sheet No. 23A

Schedule GS-PAL GENERAL SERVICE PRIVATE AREA LIGHTING (Continued)

RATES (Continued)

Bundled Service (Continued)

Rate B

Light Emitti	ng Diode (Rate Code)	Monthly Energy Consumption	Rate Per Lamp	
200 watt	(11)	70 kWh	\$ 18.70	(1)
200 watt	(13)	70 kWh	\$ 16.5 1	(1)
100 watt	(16)	35 kWh	\$ 15.31	(1)
200 watt	(17)	70 kWh	\$ 18.52	(1)

For any customer who was served under these rates as of the January, 1974 billing period. The Utility will not accept additional Customers where it is necessary to install a pole.

Consumption Component of Rates

The above rates include a Base Tariff Energy Rate of (BTER) \$0.07960 per kWh, the Renewable Energy Program Rate (REPR) of \$0.00077 per kWh, the Temporary Renewable Energy Development Charge (TRED) of \$0.00057, the Energy Efficiency Charge (EE) of \$0.00113, the Deferred Energy Accounting Adjustment Rate (See DEAA), Natural Disaster Protection Plan Rate (NDPP) of \$0.00142 per kWh, the Expanded Solar Access Program Rate (ESAP) of \$0.00002 per kWh, and the Universal Energy Charge (UEC) of \$0.00039 per kWh (See Special Condition 1).

Distribution-only Service

Rate A

Rate includes an Interclass Rate Re-Balancing Charge of \$0.01250 per kWh, the Natural Disaster Protection Plan Rate (NDPP) of \$0.00142 per kWh and the Expanded Solar Access Program Rate (ESAP) of \$0.00002 per kWh.

For luminaires installed on existing poles:

Mercury Vapor (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
175 watt	9,625 lumen (10)	73 kWh	\$ 5.00	
400 watt	23,000 lumen (12)	165 kWh	\$ 4.92	
For any Customer who was served under these rates as of April, 1984 billing period. The				
Utility will not accept additional Customers with Mercury Vapor Luminaries.				

High Press	sure Sodium (Rate Code)	Monthly Energy Consumption	Rate Per Lamp
100 watt	14,000 lumen (14)	42 kWh	\$ 5.06
200 watt	28,000 lumen (15)	83 kWh	\$ 5.09
400 watt	50,000 lumen (18/88)	165 kWh	\$ 4.91

(Continued)

Issued: 11-15-22

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Notice No.: 22-04

01-01-23

Issued By: Janet Wells Vice President, Regulatory JAN 0 1 2023

Filing Accepted Effective

Public Utilities Commission of Nevada

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Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels Tariff No. 1-A (withdrawn)

15th Revised Cancelling 14th Revised PUCN Sheet No. 23B PUCN Sheet No. 23B

Schedule GS-PAL GENERAL SERVICE PRIVATE AREA LIGHTING (Continued)

RATES (Continued)

Distribution-only Service (Continued)

Rate A

Light Emittin	ng Diode (Rate Code)	Monthly Energy Consumption	Rate Per Lamp
200 watt	(10)	70 kWh	\$4.92
200 watt	(12)	70 kWh	\$3.14
100 watt	(14)	35 kWh	\$4.77
200 watt	(15)	70 kWh	\$4.74
200 watt	(88)	70 kWh	\$3.13

Rate B

Rate includes an Interclass Rate Re-Balancing Charge of \$0.01250 per kWh, the Natural Disaster Protection Plan Rate (NDPP) of \$0.00142 per kWh and the Expanded Solar Access Program Rate (ESAP) of \$0.00002 per kWh.

For luminaires installed on a 30-foot pole:

Mercury Va	apor (Rate Code)	Monthly Energy Consumption	Rate Per Lamp
175 watt	9,625 lumen (11)	73 kWh	\$12.15
400 watt	23,000 lumen (13)	165 kWh	\$12.06
High Press	ure Sodium (Rate Code)	Monthly Energy Consumption	Rate Per Lamp
100 watt	14,000 lumen (16)	42 kWh	\$12.21
200 watt	28,000 lumen (17)	83 kWh	\$12.24
Loo wat	20,000 (41)	OO KUU	¥ .=.= .
	ing Diode (Rate Code)	Monthly Energy Consumption	Rate Per Lamp
	,		
Light Emitt	ing Diode (Rate Code)	Monthly Energy Consumption	Rate Per Lamp
Light Emitt 200 watt	ing Diode (Rate Code) (11)	Monthly Energy Consumption 70 kWh	Rate Per Lamp \$12.08
Light Emitt 200 watt 200 watt	ing Diode (Rate Code) (11) (13)	Monthly Energy Consumption 70 kWh 70 kWh	Rate Per Lamp \$12.08 \$ 9.89

For any customer who was served under these rates as of the January, 1974 billing period. The Utility will not accept additional Customers where it is necessary to install a pole.

BILLING PROVISIONS

Billing for a unit must be billed to one account. Prorated billing to several accounts for one unit or a combination of units will not be made. Normally billings for the service will be billed on Customer's monthly bill for energy used.

(Continued)

Issued:

11-15-22

Effective:

Notice No.: 22-04

01-01-23

Issued By: **Janet Wells**

Vice President, Regulatory

Filing Accepted
Effective JAN 0 1 2023

Public Utilities Commission of Nevada

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NEVADA POWER COMPANY dba NV Energy P.O. Box 98910 Las Vegas, NV 89151-0001

Tariff No. 1-B cancels

Tariff No. 1-A (withdrawn)

140th Revised Cancelling 139th Revised

PUCN Sheet No. 24 PUCN Sheet No. 24

Schedule SL PUBLIC STREET LIGHTING AND TRAFFIC CONTROL SERVICE

APPLICABLE

To any city, town, unincorporated community, county or state governing body for electric service to standard installations of luminaries for dusk to dawn lighting of public streets, alleys. thoroughfares, public parks and playgrounds, to electric service to traffic control signals, and to electric service to auxiliary devices in accordance with Special Condition 1. After the April, 1984 billing period, the Utility will not accept additional installations under this Tariff where it is necessary to install Mercury Luminaries. All street lighting and traffic control equipment will be owned, operated and maintained by city, county or state governing bodies.

TERRITORY

Entire Nevada Service Area, as specified.

RATES

Monthly billings shall equal the sum of the following charges:

Metered -	Rundled	Service
MICCELEU —	Dulluleu	SELVICE

Consum	ption	Charge

Base Tariff General Rate All kWh per kWh \$0.00879 Base Tariff Energy Rate All kWh per kWh \$0.07960 Renewable Energy Program Charge All kWh per kWh \$0.00077 Temporary Renewable Energy Development Charge All kWh per kWh \$0.00057

Energy Efficiency Charge All kWh per kWh

Deferred Energy Accounting Adjustment See schedule DEAA

Natural Disaster Protection Plan Rate

All kWh per kWh \$0.00142

Expanded Solar Access Program Rate All kWh per kWh \$0.00002

(Continued)

Issued:

11-15-22

Effective:

01-01-23

Notice No.: 22-04

Issued By: Janet Wells Vice President, Regulatory Filing Accepted Effective

\$0.00132

\$0.01250

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JAN 0 1 2023

Public Utilities Commission

Las Vegas, NV 89151-0001

Tariff No. 1-B cancels

Tariff No. 1-A (withdrawn)

87th Revised Cancelling 86th Revised

PUCN Sheet No. 24A PUCN Sheet No. 24A

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Schedule SL PUBLIC STREET LIGHTING AND TRAFFIC CONTROL SERVICE (Continued)

Monthly

RATES (Continued)

Non-Metered - Bundled Service

Mercury Vapor Lamps (Rate Code)	<u>kWh</u>	Rate per Lamp
175 watt (20)	73	\$ 8.18
250 watt (21)	103	\$ 11.30
400 watt (22)	165	\$17.66
High Pressure Sodium (Rate Code)		
100 watt (23)	42	\$4.85
200 watt (24)	83	\$8.80
	Monthly	
Light Emitting Diode (Rate Code)	<u>kWh</u>	Rate per Lamp
100 watt (20)	35	\$3.48
200 watt (21)	70	\$6.83
200 watt (22)	70	\$6.85

Consumption Component of Rates

200 watt (24)

The above rates include a Base Tariff Energy Rate of (BTER) \$0.07960 per kWh, the Renewable Energy Program Rate (REPR) of \$0.00077 per kWh, the Temporary Renewable Energy Development Charge (TRED) of \$0.00057, the Energy Efficiency Charge (EE) of \$0.00132, the Deferred Energy Accounting adjustment Rate (See Schedule DEAA), the Natural Disaster Protection Plan Rate (NDPP) of \$0.00142 per kWh and the Expanded Solar Access Program Rate (ESAP) of \$0.00002 per kWh.

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\$6.85

Metered - Distribution-only Service

Consumption Charge

Rate includes an Interclass Rate Re-Balancing amount of (\$0.01005) per kWh, the Natural Disaster Protection Plan Rate (NDPP) of \$0.00142 per kWh and the Expanded Solar Access Program Rate (ESAP) of \$0.00002 per kWh.

All kWh per kWh

\$0.02032

Non-Metered – Distribution-only Service

Rate includes an Interclass Rate Re-Balancing amount of (\$0.01005) per kWh, the Natural Disaster Protection Plan Rate (NDPP) of \$0.00142 per kWh and the Expanded Solar Access Program Rate (ESAP) of \$0.00002 per kWh.

Issued By: Janet Wells Vice President, Regulatory

> Public Utilities Commission of Nevada

(Continued)

Issued:

11-15-22

Effective:

01-01-23

Notice No.: 22-04

JAN 0 1 2023

Filing Accepted Effective

NEVADA POWER COMPANY dba NV Energy P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B Cancels

Tariff No. 1-A (withdrawn)

Cancelling

134th Revised 133rd Revised

PUCN Sheet No. 25 PUCN Sheet No. 25

Schedule MSL-P **MUNICIPAL STREET LIGHTING SERVICE - PUBLIC**

APPLICABLE

This schedule is applicable to service furnished to municipal or other public lighting authorities and supplied from overhead distribution lines to street, highway and other public outdoor lighting installations, where the Utility owns and maintains the entire equipment. After the April, 1984 billing period, the Utility will not accept additional installations under this rate schedule.

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TERRITORY

Entire Nevada Service Area, as specified.

RATES

Bundled Service

	Monthly Energy	Rate per l	Lamp	
<u>Lamp</u>	<u>Consumption</u>	All night So	<u>ervice</u>	
Incandescent Lamps (Rate Code)	<u>kWh</u>	Wood Pole	Steel Pole	l l
175 watt 2,500 Lumen (30)	73	\$15.97		(1)
295 watt 4,000 Lumen (31)	120	\$20.09		(1)
400 watt 6,000 Lumen (32)	167	\$24.13		(1)
Mercury Vapor Lamps (Rate Code)				
175 watt 7,000 Lumen (33/43)	73	\$15.92	\$15.92	(1)
250 watt 11,000 Lumen (34/44)	103	\$18.65	\$18.65	(1)
400 watt 20,000 Lumen (35/45)	165	\$23.95	\$23.95	(1)
Sodium Vapor Lamps (Rate Code)				
100 watt 9,500 Lumen (89)	42		\$13.26	(1)
200 watt 22,000 Lumen (90)	83		\$16.91	(1)
Light Emitting Diode Lamps (Rate Co	ode)			
100 watt (30)	35	\$12.29	\$12.29	(1)
200 watt (31)	70	\$15.21	\$15.21	(1)
200 watt (32)	70	\$14.69	\$14.69	(1)
200 watt (33)	70	\$15.59	\$15.59	(1)
200 watt (34)	70	\$15.40	\$15.40	(1)
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Consumption Component of Rates

The above rates include a Base Tariff Energy Rate of (BTER) \$0.07960 per kWh, the Renewable Energy Program Rate (REPR) of \$0.00077 per kWh, the Temporary Renewable Energy Development Charge (TRED) of \$0.00057, the Energy Efficiency Charge (EE) of \$0.00132, the Deferred Energy Accounting Adjustment Rate (See Schedule DEAA), the Natural Disaster Protection Plan Rate (NDPP) of \$0.00142 per kWh and the Expanded Solar Access Program Rate (ESAP) of 0.00002 per kWh.

(Continued)

Issued:

11-15-22

Effective:

Notice No.: 22-04

01-01-23

Issued By: Janet Wells Vice President, Regulatory

Filing Accepted Effective JAN 0 1 2023 Public Utilities Commission

of Nevada

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P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 24th Revised

25th Revised

PUCN Sheet No. 25A PUCN Sheet No. 25A

Schedule MSL-P **MUNICIPAL STREET LIGHTING SERVICE - PUBLIC** (Continued)

RATES (Continued)

Distribution-only Service

	Monthly Energy	Rate per l	
Lamp	<u>Consumption</u>	All night Se	
Incandescent Lamps (Rate Code)	<u>kWh</u>	Wood Pole	<u>Steel Pole</u>
175 watt 2,500 Lumen (30)	73	\$9.11	
295 watt 4,000 Lumen (31)	120	\$8.82	
400 watt 6,000 Lumen (32)	167	\$8.44	
Mercury Vapor Lamps (Rate Code)	<u>kWh</u>	Wood Pole	Steel Pole
175 watt 7,000 Lumen (33/43)	73	\$9.06	\$9.06
250 watt 11,000 Lumen (34/44)	103	\$8.97	\$8.97
400 watt 20,000 Lumen (35/45)	165	\$8.46	\$8.46
Sodium Vapor Lamps (Rate Code)			
100 watt 9,500 Lumen (89)	42		\$9.32
200 watt 22,000 Lumen (90)	83		\$9.11
Light Emitting Diode Lamps (Rate C	code)		
100 watt (30)	35	\$8.99	\$8.99
200 watt (31)	70	\$8.61	\$8.61
200 watt (32)	70	\$8.09	\$8.09
` ,	70 70	\$8.99	\$8.99
200 watt (33)		•	
200 watt (34)	70	\$8.80	\$8.80

Above rates include an Interclass Rate Re-Balancing Amount of (\$0.01005) per kWh, the Natural Disaster Protection Plan Rate (NDPP) of \$0.00142 per kWh and the Expanded Solar Access Program Rate (ESAP) of \$0.00002 per kWh.

LATE CHARGE

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

UNIVERSAL ENERGY CHARGE

Any governmental agency is exempt from the Universal Energy Charge (UEC), pursuant to NAC 702.150 through 702.450. All kWh sold under this schedule are exempt from the charge.

(Continued)

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11-15-22

Effective:

01-01-23

Notice No.: 22-04

Issued By: Janet Wells

Vice President, Regulatory

Filing Accepted Effective

JAN 0 1 2023

Public Utilities Commission of Nevada

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NEVADA POWER COMPANY dba NV Energy P.O. Box 98910 Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 133rd Revised 132nd Revised

PUCN Sheet No. 27 PUCN Sheet No. 27

Schedule MSL-C <u>MUNICIPAL STREET LIGHTING SERVICE – CUSTOMER-OWNED</u>

APPLICABLE

This schedule is applicable to service supplied from overhead distribution lines where the Customer owns the street lighting facilities. This schedule is closed to new Customers.

TERRITORY

Entire Nevada Service Area, as specified.

RATES

Bundled Service

Lamp	Monthly Energy Consumption	Rate per Lamp All night Service		
Incandescent Lamps (Rate Code) 295 watt 4,000 Lumen (51)	120 kWh	\$12.69	(1))
Mercury Vapor Lamps (Rate Code)				
175 watt 7,000 Lumen (53)	73 kWh	\$8.59	(1))
250 watt 11,000 Lumen (54)	103 kWh	\$11.20	(1)	
400 watt 20,000 Lumen (55)	165 kWh	\$16.52	(1)	

Consumption Component of Rates

The above rates include a Base Tariff Energy Rate of (BTER) \$0.07960 per kWh, the Renewable Energy Program Rate (REPR) of \$0.00077 per kWh, the Temporary Renewable Energy Development Charge (TRED) of \$0.00057, the Energy Efficiency Charge (EE) of \$0.00132, the Deferred Energy Accounting Adjustment Rate (See Schedule DEAA), the Natural Disaster Protection Plan Rate (NDPP) of \$0.00142 per kWh, the Expanded Solar Access Program Rate (ESAP) of \$0.00002 per kWh and the Universal Energy Charge (UEC) of \$0.00039 per kWh (See Special Condition 1).

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Issued: 11-15-22

Effective: 01-01-23

Notice No.: 22-04

Issued By: Janet Wells Vice President, Regulatory Filing Accepted
Effective

JAN 0 1 2023

Public Utilities Commission

of Nevada

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NEVADA POWER COMPANY dba NV Energy P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels
Tariff No. 1-A (withdrawn)

Cancelling 52nd Revised 51st Revised

PUCN Sheet No. 27A PUCN Sheet No. 27A

Schedule MSL-C <u>MUNICIPAL STREET LIGHTING SERVICE – CUSTOMER-OWNED</u> (Continued)

RATES (Continued)

Distribution-only Service

Lamp	Monthly Energy Consumption	Rate per Lamp All night Service
Incandescent Lamps (Rate Code) 295 watt 4,000 Lumen (51)	120 kWh	\$1.42
Mercury Vapor Lamps (Rate Code) 175 watt 7,000 Lumen (53)	73 kWh	\$1.73
250 watt 11,000 Lumen (54)	103 kWh	\$1.52
400 watt 20,000 Lumen (55)	165 kWh	\$1.03

Above rates include an Interclass Rate Re-Balancing Amount of (\$0.01005) per kWh, the Natural Disaster Protection Plan Rate (NDPP) of \$0.00142 per kWh and the Expanded Solar Access Program Rate (ESAP) of \$0.00002 per kWh.

LATE CHARGE

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

SPECIAL CONDITIONS

- 1. <u>UEC.</u> The Universal Energy Charge (UEC), pursuant to NAC 702.150 through 702.450, will go to fund the Nevada fund for energy assistance and conservation. Under certain circumstances, Customers will be refunded amounts paid in excess of \$25,000 per calendar quarter. The Commission will administer the collection of the UEC, certify exceptions, and administer refunds. Exceptions are generally kWh sold to:
 - a) Any governmental agency, including the State of Nevada and any political subdivision thereof, and
 - b) Any Customer using electrolytic-manufacturing processes.

Except as provided above, all kWh sold are subject to the charge. The UEC is not subject to the charges applicable under the Special Supplementary Tariff.

2. <u>Burning Hours.</u> Lighting will be operated in accordance with a standard burning schedule of approximately 4,000 hours per year.

(Continued)

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Issued By:
Janet Wells
Vice President, Regulatory

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Effective

JAN 0 1 2023

Public Utilities Commission of Nevada

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NEVADA POWER COMPANY P.O. Box 98910 Las Vegas, NV 89151 Tariff No. 1-B cancels Tariff No. 1-A (withdrawn)

4th Revised Cancelling 3rd Revised

PUCN Sheet No. 36Z(21) PUCN Sheet No. 36Z(21)

Schedule No. ESER **EXPANDED SOLAR ENERGY RATE**

APPLICABLE

To all customers who met eligibility requirements and were selected to participate in the Expanded Solar Access Program ("Program") in conjunction with the Utility's bundled service rate schedules for the purchase of electricity.

TERRITORY

Entire Nevada Service Area, as specified.

RATES

- Α. A Customer participating in the Program shall be responsible for all charges and rates specified in the Customer's otherwise applicable rate schedule with the following exceptions. Customers who are selected to participate in the Program, shall pay a Program rate which will replace the otherwise applicable Base Tariff Energy Rate ("BTER") and Deferred Energy Accounting Adjustment ("DEAA").
- B. The Expanded Solar Energy Rate ("ESER") paid by the customer in lieu of the combined BTER and DEAA rates will be determined based on the status of the customer's application for the program.
 - A customer who is accepted into the Program as a Residential or 1. Disadvantaged Business, but not a verified Low Income participant, shall pay the calculated Program energy rate as described in Special Condition 2.A.
 - 2. A customer who is accepted into the Program as a verified Low Income participant shall pay the Low Income Discount energy rate as calculated in Special Condition 2.B.
- C. Monthly billings for bundled service shall be adjusted by the following, in lieu of the otherwise applicable BTER and DEAA charges:

Residential ESER, all kWh, per kWh \$0.07749 \$0.07234 Non-Residential ESER, all kWh, per kWh \$0.07749 Low Income Discount ESER, all kWh, per kWh

(Continued)

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11-15-22

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01-01-23

Notice No.: 22-04 Advice No.:

Issued By: Janet Wells Vice President, Regulatory Filing Accepted Effective

JAN 0 1 2023

Public Utilities Commission of Nevada

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(1) (I) NEVADA POWER COMPANY dba NV Energy P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

cancels Tariff No. 1-A (withdrawn)

1st Revised Cancelling Original

PUCN Sheet No. 36Z(23)

PUCN Sheet No. 36Z(23)

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SCHEDULE ESAP

EXPANDED SOLAR ACCESS PROGRAM RATE

APPLICABLE

The monthly energy charges for service otherwise applicable under each of the Utility's rate schedules shall be increased by the authorized Expanded Solar Access Program Rate specified below.

TERRITORY

Entire Nevada Service Area, as specified.

RATES

Monthly billings for bundled and distribution only service shall include the following:

Expanded Solar Access Program Rate, all kWh, per kWh

All Schedules

\$0.00002

The above charges are the sum of the program rates shown below:

Expanded Solar Program Costs Rate

All kWh, per kWh

\$0.00001

Expanded Solar Discount Recovery Rate

All kWh, per kWh

\$0.00001

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