

#### STATE OF NEVADA

#### **PUBLIC UTILITIES COMMISSION**

HAYLEY WILLIAMSON Chair

C.J. MANTHE Commissioner

TAMMY CORDOVA

Commissioner

STEPHANIE MULLEN
Executive Director

March 30, 2022

Nevada Power Company d/b/a NV Energy 6100 Neil Rd., S4A50 Reno, NV 89511-1100

RE: Docket No.: 22-02019

Nevada Power Company d/b/a NV Energy filed Notice No. 22-01 to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective April 1, 2022.

To Whom It May Concern:

The Regulatory Operations Staff has reviewed and processed the tariff sheets as filed in the above referenced docket. Enclosed are copies of the tariff sheets which have been accepted for filing by the Public Utilities Commission of Nevada, effective April 1, 2022.

Sincerely,

Debbie Merritt

Administrative Assistant III

lie meritt

Enclosure(s)

cc: PUC Master File

NEVADA POWER COMPANY dba NV Energy P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B cancels

Tariff No. 1-A (withdrawn)

43rd Revised
Cancelling 42nd Revised

PUCN Sheet No. 9B PUCN Sheet No. 9B

### Schedule DEAA DEFERRED ENERGY ACCOUNTING ADJUSTMENT

#### **APPLICABLE**

The monthly energy charges for service otherwise applicable under each of the Utility's rate schedules shall be increased or decreased by an adjustment amount in accordance with the authorized Deferred Energy Accounting Adjustment rate specified below.

#### **TERRITORY**

Entire Nevada Service Area, as specified.

RATES - Monthly billings for bundled service shall be adjusted by the following:

Deferred Energy Accounting Adjustment, all kWh, per kWh

All Residential Schedules \$0.00750
All Non-residential Schedules \$0.00500

(1)

The energy portion of the bill will be adjusted by the product of the Kilowatt-hours of service rendered times the applicable Deferred Energy Accounting Adjustment.

NON-BYPASSABLE DEFERRED RATES - Applicable to the Small Standby Service Rider (SSR) Schedule as set forth in Special Condition 12 of that schedule.

Per Kilowatt (kW) of installed generation per month:

Rate I \$4.65 Rate II \$3.10 Rate III \$3.10

(1)

0 (i)

Rates will be applied to recover or refund through a one-time charge or credit on the first bill of the customer following the billing period in which the generation was installed. The one-time charge or credit will be calculated as the product of the kW capacity of the installed generation, the applicable per month rate above, and the number of months the customer load existed on the Utility's system prior to the customer adding the generation, up to a maximum of 12 months.

Issued:

02-15-22

Effective:

04-01-22

Notice No.: 22-01

Issued By:
John P. McGinley
Vice President, Regulatory

APR 0 1 2022

Public Utilities Commission of Nevada

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels
Tariff No. 1-A (withdrawn)

Cancelling 132 nd Revised

PUCN Sheet No. 10 PUCN Sheet No. 10

# STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY ELECTRIC SCHEDULES Bundled Rates

			Bundled Ra							
			[		PUBL	IC POLICY R	ATES		1	
Schedule Number & Type of Charge	BTGR	BTER	<u>DEAA</u>	TRED	REPR	UEC	NDPP	EE	Total Rate	
RS - Residential Service Basic Service Charge, per month									\$12.50	
Consumption Charge per kWh										
All Usage	S0 05995	\$0.05474	\$0.00750	\$0.00076	\$0.00043	\$0.00039	\$0.00056	\$0.00124	\$0 12557	(1)
Excess Energy Credit per kWh (See note 12)										
RM - Residential Service - Multi-Family Basic Service Charge, per month									\$7.70	
Consumption Charge per kWh									Ψ1.10	1
All Usage	\$0.05186	\$0 05474	\$0.00750	\$0 00076	\$0.00043	\$0 00039	\$0 00056	\$0.00103	\$0 11727	(1)
Excess Energy Credit per kWh (See note 12)										
ORS-TOU - Optional Residential Service - T	ime-of-Use									
Basic Service Charge, per month Consumption Charge per kWh									\$12.50	1
Summer On-Peak	\$0.30471	\$0.05474	\$0.00750	\$0.00076	\$0 00043	\$0.00039	\$0.00056	\$0.00124	\$0.37033	Lo
Summer Off-Peak	\$0.01018	\$0.05474	\$0.00750	\$0.00076	\$0.00043	\$0 00039	\$0.00056	\$0.00124	\$0.07580	Εő
Summer REVRR (Residential	\$0.00526	\$0.05474	\$0.00750	\$0.00076	\$0 00043	\$0.00039	\$0.00056	\$0.00124	\$0.07088	Eö
Electric Vehicle Recharge Rider)		··								l `''
Winter All other	\$0.01631	\$0.05474	\$0.00750	\$0.00076	\$0.00043	\$0 00039	\$0.00056	\$0.00124	\$0.08193	(i)
Winter REVRR (Residential	\$0.01078	\$0.05474	\$0.00750	\$0.00076	\$0.00043	\$0 00039	\$0 00056	\$0 00124	\$0 07640	(I)
Electric Vehicle Recharge Rider)										
Option A										
Basic Service Charge, per month									\$12.50	ŀ
Consumption Charge per kWh										l
Summer On-Peak	\$0.26792	\$0.05474	\$0.00750	\$0.00076	\$0.00043	\$0.00039	\$0.00056	\$0.00124	\$0 33354	(1)
Summer Off-Peak	\$0.00671	\$0.05474	\$0.00750	\$0.00076	\$0.00043	\$0 00039	\$0.00056	\$0.00124	\$0.07233	(1)
Summer REVRR (Residential	\$0 00214	\$0.05474	\$0.00750	\$0.00076	\$0 00043	\$0.00039	\$0.00056	\$0 00124	S0.06776	(1)
Electric Vehicle Recharge Rider)	60 00604	EO 05474	PO 00750	¢0.0007¢	eu 00043	en nonso	\$0.00056	<b>c</b> O 00134	en 07163	
Winter All other Winter REVRR (Residential	\$0,00601 \$0,00151	\$0.05474 \$0.05474	\$0.00750 \$0.00750	\$0.00076 \$0.00076	\$0.00043 \$0.00043	\$0.00039 \$0.00039	\$0.00056	\$0.00124 \$0.00124	\$0.07163 \$0.06713	(1)
Electric Vehicle Recharge Rider)	30.00131	30.05474	\$0.007.50	\$0.00070	\$0.00043	30.00039	\$0.00030	\$0.00124	30.00713	"
Option B										
Basic Service Charge, per month									\$26 90	1
Consumption Charge per kWh										ļ
Summer On-Peak	\$0 40478	\$0.05474	\$0 00750	\$0.00076	\$0.00043	\$0 00039	\$0.00056	\$0 00124	\$0.47040	(1)
Summer Off-Peak	\$0 00914	\$0.05474	\$0.00750	\$0.00076	\$0.00043	\$0.00039	\$0.00056	\$0.00124	\$0 07476	(1)
Summer REVRR (Residential	\$0.00432	\$0.05474	\$0.00750	\$0.00076	\$0.00043	\$0.00039	\$0.00056	\$0.00124	\$0.06994	[ (i)
Electric Vehicle Recharge Rider)										1
Winter All other	\$0.00469	\$0.05474	\$0.00750	\$0.00076	\$0.00043	\$0.00039	\$0.00056	\$0.00124	\$0.07031	(1)
Winter REVRR (Residential	\$0.00032	\$0.05474	\$0.00750	\$0.00076	\$0.00043	\$0 00039	\$0.00056	\$0 00124	\$0.06594	(1)
Electric Vehicle Recharge Rider)										
Excess Energy Credit per kWh (See note 12)										
ORM-TOU - Optional Multi-Family Residenti	al Service – Tir	me-of-Use							e7 70	Ì
Basic Service Charge, per month									\$7.70	l
Consumption Charge per kWh Summer On-Peak	S0.26153	\$0.05474	\$0.00750	\$0.00076	\$0.00043	\$0.00039	\$0.00056	\$0.00103	\$0 32694	(1)
Summer Off-Peak	\$0.26133	\$0.05474	\$0.00750	\$0.00076	\$0.00043	\$0.00039	\$0.00056	\$0.00103	\$0.10064	[()
Summer RMEVRR (Residential Multi-Family	SO 03223	\$0.05474	\$0.00750	\$0.00076	\$0.00043	\$0.00039	\$0.00056	\$0.00103	\$0.09322	(0)
Electric Vehicle Recharge Rider)	22 32. 31	Ţ <b>.</b>					·		<del></del>	Ι "
Winter All other	\$0.01164	\$0.05474	\$0.00750	\$0 00076	\$0 00043	\$0.00039	\$0 00056	\$0 00103	SO 07705	(1)
Winter RMEVRR (Residential Multi-Family	\$0 00657	\$0.05474	\$0 00750	\$0.00076	\$0.00043	\$0 00039	\$0.00056	\$0 00103	\$0,07198	(1)
Electric Vehicle Recharge Rider)			(Continued	d)						
	1	<del></del>	( Continued	-,			Filing A	ccepted		1
								ctive		
Issued: 02-15-22	ĺ		issued By:		ľ				7 1	ĺ
72-15-22					ļ	1 1			1 1	1
				1			APR n	1 2022		1
Effective: 04-01-22	1	Joh	n P. McGini	iey	l		· · · · · · ·	,		1

Notice No.: Advice No.: 22-01

Vice President, Regulatory

Public Utilities Commission of Nevada

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

83 rd Revised
Cancelling 82 nd Revised

PUCN Sheet No. 10A PUCN Sheet No. 10A

#### STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY **ELECTRIC SCHEDULES Bundled Rates** (Continued) PUBLIC POLICY RATES REPR Total Rate Schedule Number & Type of Charge BTGR BTER DEAA TREC UEC NDPP ORM-TOU - Optional Multi-Family Residential Service - Time-of-Use (Continued) Option A Basic Service Charge, per month \$7.70 Consumption Charge per kWh Summer On-Peak \$0.24830 \$0.05474 \$0.00750 \$0.00076 \$0.00043 \$0.00039 \$0,00056 \$0.00103 \$0.31371 (I) Summer Off-Peak \$0.05474 \$0.00750 \$0,00076 \$0,00043 \$0,00039 \$0,00056 \$0.00103 \$0.09010 \$0.02469 (I) Summer RMEVRR (Residential Multi-Family \$0 01832 \$0 05474 \$0 00750 \$0,00076 \$0 00043 \$0.00039 \$0.00056 \$0.00103 \$0.08373 (1) Electric Vehicle Recharge Rider) \$0.00596 \$0.00750 \$0.00076 \$0.00043 \$0.00039 \$0 00056 \$0.00103 \$0.07137 Winter All other \$0.05474 ďΣ Winter RMEVRR (Residential Multi-Family \$0,00043 \$0,00056 \$0.00103 \$0.06687 \$0.00146 \$0.05474 \$0.00750 \$0,00076 \$0.00039 (I) Electric Vehicle Recharge Rider) Option B Basic Service Charge, per month \$13 20 Consumption Charge per kWh \$0.00076 \$0.00039 \$0.00103 Summer On-Peak \$0 24920 \$0.05474 \$0.00750 \$0.00043 \$0,00056 \$0.31461 (1) Summer Off-Peak \$0.00750 \$0.00076 \$0 00043 \$0.00039 \$0 00056 \$0.00103 \$0,12170 \$0.05629 \$0.05474 (1) Summer RMEVRR (Residential Multi-Family \$0.04676 \$0.05474 \$0,00750 \$0.00076 \$0 00043 \$0.00039 \$0 00056 \$0.00103 \$0 11217 (I) Electric Vehicle Recharge Rider) Winter All other \$0.01616 \$0 05474 \$0 00750 \$0,00076 \$0.00043 \$0 00039 \$0,00056 \$0.00103 \$0.08157 (1) Winter RMEVRR (Residential Multi-Family \$0.00076 \$0,00043 \$0,00039 \$0,00056 \$0,00103 \$0.07605 \$0.01064 \$0.05474 \$0,00750 (I)Electric Vehicle Recharge Rider) Excess Energy Credit per kWh (See note 12) LRS – Large Residential Service \$70.70 Basic Service Charge, per month Consumption Charge per kWh \$0,00750 \$0,00076 \$0,00043 \$0,00039 \$0,00056 \$0,00075 \$0.11729 All Usage \$0.05216 \$0.05474 Excess Energy Credit per kWh (See note 12) OLRS-TOU - Optional Large Residential Service - Time-of-Use \$70.70 Basic Service Charge, per month Consumption Charge per kWh Summer On-Peak \$0,30090 \$0.05474 \$0,00750 \$0.00076 \$0.00043 \$0 00039 \$0 00056 \$0 00075 \$0 36603 Summer Off-Peak \$0.01793 \$0.05474 \$0.00750 \$0.00076 \$0.00043 \$0.00039 \$0.00056 \$0.00075 \$0.08306 (1)Summer REVRR (Residential \$0,00075 \$0.07737 \$0,00076 \$0,00043 \$0,00039 \$0,00056 \$0.01224 \$0 05474 \$0,00750 (1)Electric Vehicle Recharge Rider) \$0.00076 \$0.00043 \$0.00039 \$0.00056 \$0.00075 \$0.08095 Winter All other \$0.01582 \$0.05474 \$0 00750 (1)Winter REVRR (Residential \$0.05474 \$0.00750 \$0.00076 \$0.00043 \$0.00039 \$0.00056 \$0.00075 \$0.07547 \$0,01034 (1) Electric Vehicle Recharge Rider) Option A Basic Service Charge, per month \$70 70 Consumption Charge per kWh \$0,00039 \$0,00056 \$0,00075 \$0.34326 Summer On-Peak \$0.27813 \$0.05474 \$0.00750 \$0,00076 \$0,00043 Summer Off-Peak \$0.00868 \$0.05474 \$0.00750 \$0.00076 \$0.00043 \$0.00039 \$0.00056 \$0.00075 \$0.07381 (1)\$0.00043 \$0.00039 \$0.00056 \$0.00075 \$0.06904 Summer REVRR (Residential \$0.00391 \$0.05474 \$0 00750 \$0.00076 (1)Electric Vehicle Recharge Rider) \$0,00076 \$0,00039 \$0,00056 \$0,00075 \$0.07379 Winter All other \$0.00866 \$0.05474 \$0,00750 \$0,00043 (1) Winter REVRR (Residential \$0.00389 \$0.05474 \$0.00750 \$0.00076 \$0.00043 \$0.00039 \$0 00056 \$0,00075 \$0.06902 (1) Electric Vehicle Recharge Rider) Excess Energy Credit per kWh (See note 12) (Continued) Filing Accepted Effective Issued By: Issued: 02-15-22 APR 0 1 2022 John P. McGinley Effective: 04-01-22 Public Utilities Commission Notice No.: 22-01 Vice President, Regulatory of Nevada Advice No.:

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels Tariff No. 1-A (withdrawn)

23 rd Revised
Cancelling 22 nd Revised

PUCN Sheet No. 10A(1) PUCN Sheet No. 10A(1)

Tariff No. 1-A (Withdraw	EFFECTIV		ES APPLIC	EMENT O	NEVADA EDULES ates			, 331	i Sheri No.		
				1		PUBL	IC POLICY R	ATES		1	
Schedule Number & Type of Chan			BTER	DEAA	TRED	REPR	UEC	NDPP	EE	Total Rate	
OLRS-TOU - Optional Large Resi Option B	idential Service – T	ime-of-	Use (Continu	<u>ued)</u>							l
Basic Service Charge, per month Consumption Charge per kWh										\$181.10	
Summer On-Peak		3279	\$0.05474	\$0.00750	\$0.00076	\$0.00043	\$0.00039	\$0.00056	\$0.00075	\$0.29792	(1)
Summer Off-Peak		3210	\$0.05474	\$0.00750	\$0.00076	\$0.00043	\$0.00039	\$0.00056	\$0.00075	\$0.09723	(1
Summer REVRR (Residential Electric Vehicle Recharge Rider)	\$0.0	12499	\$0.05474	\$0.00750	\$0.00076	\$0.00043	\$0.00039	\$0.00056	\$0.00075	\$0.09012	[ (
Winter All other	\$0.0	0786	\$0,05474	\$0.00750	\$0.00076	\$0.00043	\$0 00039	\$0.00056	\$0.00075	\$0.07299	(1
Winter REVRR (Residential		0317	\$0.05474	\$0.00750	\$0.00076	\$0.00043	\$0.00039	\$0.00056	\$0.00075	\$0 06830	Ιà
Electric Vehicle Recharge Rider)											'
GS - General Service Basic Service Charge, per month										\$25.50	
Consumption Charge per kWh											
All Usage		1802	\$0.05324	\$0.00500	\$0.00083	\$0.00043	\$0.00039	\$0.00056	\$0.00063	\$0.07910	()
Meter Charge per additional meter p	per month									\$2 50	
Excess Energy Credit per kWh (See	note 12)										
OGS-TOU ~ Optional General Sen Basic Service Charge, per month	vice - Time-of-Use									\$25 50	
Consumption Charge per kWh											l
Summer On-Peak	\$0.0	6215	\$0.05324	\$0.00500	\$0.00083	\$0.00043	\$0.00039	\$0 00056	\$0.00063	\$0.12323	( (t
Summer Off-Peak		1391	\$0.05324	\$0.00500	\$0.00083	\$0 00043	\$0 00039	\$0 00056	\$0 00063	\$0 07499	(i
Summer GSEVRR (General Service	\$0.0	0854	\$0.05324	\$0 00500	\$0.00083	\$0.00043	\$0.00039	\$0.00056	\$0 00063	\$0 06962	(1)
Electric Vehicle Recharge Rider) Winter All other	\$0.0	1260	\$0.05324	\$0.00500	\$0.00083	\$0.00043	\$0.00039	\$0 00056	\$0.00063	\$0.07368	(1)
Winter GSEVRR (General Service		0736	\$0.05324	\$0.00500	\$0.00083	\$0.00043	\$0.00039	\$0.00056	\$0.00063	\$0.06844	Lΰ
Electric Vehicle Recharge Rider)											``
Meter Charge per additional meter p	er month									\$2.50	
Excess Energy Credit per kWh (See	e note 12)										
ORS-DDP - Optional Residential	Service - Daily Der	nand Pr	ricing								ł
Basic Service Charge, per month										\$5 75	
Consumption Charge per kWh	00.0	20042	CO 05 47 4	<b>60 00750</b>	#0.0007e	60.00043	<b>60 00030</b>	<b>60</b> 000E6	\$0.00124	<b>PO 40004</b>	۱,,
All Usage	\$0.0	3642	\$0.05474	\$0.00750	\$0.00076	\$0.00043	\$0.00039	\$0,00056	\$0.00124	\$0.10204	((
Demand Charge per kW											1
Summer On-Peak Period										\$0.16	1
Winter Period										\$0.05	
Facilities Charge all kW per kW										\$0.16	
Excess Energy Credit per kWh (See	e note 12)										
ORS-CPP - Optional Residential S Basic Service Charge, per month	Service – Critical P	eak Pric	ç <u>e</u>							\$12.50	
Consumption Charge per kWh											
Critical Peak Period	\$0.62		\$0.05474	\$0.00750	\$0 00076	\$0.00043	\$0 00039	\$0 00056	\$0.00124	\$0.69434	0
Summer On-Peak	\$0.27		\$0.05474	\$0.00750	\$0.00076	\$0 00043	\$0.00039	\$0.00056	\$0.00124	\$0 33956	] (1
Summer Off-Peak Summer REVRR (Residential	\$0.01 \$0.00		\$0.05474 \$0.05474	\$0.00750 \$0.00750	\$0.00076 \$0.00076	\$0.00043 \$0.00043	\$0.00039 \$0.00039	\$0 00056 \$0 00056	\$0.00124 \$0.00124	\$0.07953 \$0.07424	(1)
Electric Vehicle Recharge Rider)	90.00	JOU2	<b>\$0.03474</b>	30.00730	30 00070	\$0.00040	φυ.υουσο	<b>40</b> 00030	\$0.00124	<b>\$</b> 0.01424	''
,											1
			<del></del>	(Continue	a)	J					
							1	Filing Acc Effect		_ 1	ŀ
Issued: 02	2-15-22		l:	ssued By:						_]	Ì
								ADD A	4 2002		
Effective: 04	4-01-22		Johi	n P. McGinl	ey	j		APR 0	1 2022		Į.
	- 1										
 						ļ	Put	olic Utilities	Commissio	<b>-</b>	
	2-01		Vice Pres	sident, Reg	ulatory		L	of Nev	ada		1
Advice No.:											

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

19 th Revised
Cancelling 18 th Revised

PUCN Sheet No. 10A(2) PUCN Sheet No. 10A(2)

Tariff No. 1-A (withdrawn)		Cancelling	18	th Revised			PUCA	i Sheet No.	10A(2)
<u>EF</u>	FECTIVE RA	TES APPL	TEMENT C ICABLE TO CTRIC SCI Bundled F	O NEVADA HEDULES	POWER CO	OMPANY			
			(Continue						
			г		PUBLIC	C POLICY RA	TES	1	
Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	EE	Total Rate
ORS-CPP - Optional Residential Service - Winter All other	Critical Peak P \$0.00583	rice (Continu \$0.05474	ued) \$0.00750	\$0.00076	\$0.00043	\$0.00039	\$0.00056	\$0.00124	\$0.07145
Winter REVRR (Residential Electric Vehicle Recharge Rider)	\$0.00135	\$0.05474	\$0.00750	\$0.00076	\$0.00043	\$0.00039	\$0.00056	\$0.00124	\$0.06697
Excess Energy Credit per kWh (See note 12)									
ORS-TOU-CPP+DDP- Optional Residential	Service - Tim	e-of-Use – Cı	ritical Peak P	rice + Daily De	emand Pricin	a			£42 E0
Basic Service Charge, per month Consumption Charge per kWh									\$12.50
Critical Peak Period	\$0.62872	\$0.05474	\$0.00750	\$0.00076	\$0.00043	\$0.00039	\$0.00056	\$0.00124	\$0.69434
Summer On-Peak	\$0.16594	\$0.05474	\$0 00750	\$0.00076	\$0.00043	\$0.00039	\$0.00056	\$0.00124	\$0.23156
Summer Off-Peak	\$0.01251	\$0 05474	\$0.00750	\$0.00076	\$0.00043	\$0.00039	\$0.00056	\$0 00124	\$0 07813
Summer REVRR (Residential	\$0.00736	\$0.05474	\$0.00750	\$0 00076	\$0.00043	\$0.00039	\$0.00056	\$0.00124	\$0.07298
Electric Vehicle Recharge Rider)				** *****	** *	** *****			
Winter All other	\$0.01631	\$0.05474	\$0.00750	\$0.00076	\$0.00043	\$0.00039	\$0.00056	\$0.00124	\$0 08193
Winter REVRR (Residential Electric Vehicle Recharge Rider)	\$0.01078	\$0.05474	\$0.00750	\$0.00076	\$0.00043	\$0.00039	\$0.00056	\$0.00124	\$0.07640
Demand Charge per kW Summer On-Peak Period Winter Period									\$0.16 \$0.05
Excess Energy Credit per kWh (See note 12)									
ORM-DDP - Optional Residential Service -	Multi Family –	Daily Demar	nd Pricing						
Basic Service Charge, per month Consumption Charge per kWh									\$5.25
All Usage	\$0.03673	\$0.05474	\$0.00750	\$0.00076	\$0.00043	\$0.00039	\$0.00056	\$0.00103	\$0.10214
Demand Charge per kW Summer On-Peak Period Winter Period Facilities Charge all kW per kW									\$0.07 \$0.05 \$0.07
Excess Energy Credit per kWh (See note 12)									•0.07
ORM-CPP - Optional Residential Service -	Multi Family –	Critical Peal	k Price						
Basic Service Charge, per month Consumption Charge per kWh									\$7.70
Critical Peak Period	\$0.41715	\$0.05474	\$0.00750	\$0.00076	\$0.00043	\$0.00039	\$0.00056	\$0.00103	\$0.48256
Summer On-Peak	\$0.23578	\$0.05474	\$0.00750	\$0.00076	\$0.00043	\$0.00039	\$0.00056	\$0.00103	\$0.30119
Summer Off-Peak	\$0.02964	\$0.05474	\$0.00750	\$0.00076	\$0.00043	\$0.00039	\$0.00056	\$0.00103	\$0.09505
Summer RMEVRR (Residential Multi-Family	\$0.02277	\$0.05474	\$0.00750	\$0.00076	\$0.00043	\$0.00039	\$0.00056	\$0.00103	\$0 08818
Electric Vehicle Recharge Rider)									
Winter All other	\$0.01504	\$0.05474	\$0.00750	\$0.00076	\$0.00043	\$0.00039	\$0.00056	\$0.00103	\$0 08045
Winter RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	\$0 00963	\$0.05474	\$0.00750	\$0.00076	\$0.00043	\$0.00039	\$0.00056	\$0.00103	\$0.07504
Excess Energy Credit per kWh (See note 12)									
ORM-TOU-CPP+DDP - Optional Residentia	Service – Mu	<u> Iti Famlly – T</u>	ime-of-Use -	Critical Peak	Price + Daily	Demand Pri	<u>cinq</u>		\$7.70
Basic Service Charge, per month Consumption Charge per kWh									Ψ1.10
Critical Peak Period	\$0.41715	\$0.05474	\$0.00750	\$0,00076	\$0.00043	\$0.00039	\$0.00056	\$0.00103	\$0.48256
Summer On-Peak	\$0.21104	\$0.05474	\$0,00750	\$0.00076	\$0.00043	\$0.00039	\$0.00056	\$0.00103	\$0.27645
			(Continu	ed)	т				
	1						Eiling Acc	epted	
							. 11. 171	<u> </u>	7
Issued: 02-15-22			Issued By:		ł	1 1			1 1
Issued: 02-15-22 Effective: 04-01-22		Jo	Issued By: hn P. McGir		}		APR 0	2022	
		Jo	·				APR 0		

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 17 th Revised 16 th Revised

PUCN Sheet No. 10A(3) PUCN Sheet No. 10A(3)

#### STATEMENT OF RATES **EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY ELECTRIC SCHEDULES Bundled Rates** (Continued) **PUBLIC POLICY RATES** Schedule Number & Type of Charge **BTGR** BTER DEAA TRED REPR NDPP Total Rate UEC ORM-TOU-CPP+DDP - Optional Residential Service - Multi Family - Time-of-Use - Critical Peak Price + Dally Demand Pricing (Continued) \$0.02964 \$0.09505 Summer Off-Peak \$0.05474 \$0.00750 \$0,00076 \$0,00043 \$0,00039 \$0,00056 \$0,00103 (1) Summer RMEVRR (Residential Multi-Family \$0.02277 \$0.05474 \$0.00750 \$0.00076 \$0.00043 \$0.00039 \$0.00056 \$0.00103 \$0.08818 (1)Electric Vehicle Recharge Rider) \$0.00593 \$0.00076 \$0.00043 \$0.00039 \$0.00056 \$0.00103 \$0.07134 Winter All other \$0.05474 \$0.00750 Winter RMEVRR (Residential Multi-Family \$0.06685 \$0,00144 \$0.05474 \$0.00750 \$0.00076 \$0,00043 \$0,00039 \$0,00056 \$0.00103 (1) Electric Vehicle Recharge Rider) Demand Charge per kW Summer On-Peak Period \$0.07 Winter Period \$0.05 Excess Energy Credit per kWh (See note 12) OLRS-DDP - Optional Large Residential Service - Daily Demand Pricing \$13.00 Basic Service Charge, per month Consumption Charge per kWh \$0.00750 \$0.00076 Ali Usage \$0.03668 \$0.05474 \$0.00043 \$0,00039 \$0.00056 \$0,00075 \$0.10181 Demand Charge per kW Summer On-Peak Period \$0.23 \$0.05 Winter Period \$0.18 Facilities Charge all kW per kW Excess Energy Credit per kWh (See note 12) OLRS-CPP - Optional Large Residential Service - Critical Peak Price \$70.70 Basic Service Charge, per month Consumption Charge per kWh Critical Peak Period \$0.33064 \$0.05474 \$0.00750 \$0.00076 \$0.00043 \$0.00039 \$0.00056 \$0.00075 \$0.39577 \$0.27169 \$0 05474 \$0.00076 \$0.00043 \$0.00039 \$0 00056 \$0 00075 \$0.33682 Summer On-Peak \$0.00750 (1) \$0.01496 \$0 00076 \$0.00043 \$0.00039 \$0.00056 \$0.00075 \$0.08009 Summer Off-Peak \$0.05474 \$0.00750 (1) \$0,00039 \$0,00075 \$0.07469 Summer REVRR (Residential \$0,00956 \$0.05474 \$0.00750 \$0,00076 \$0,00043 \$0,00056 (l) Electric Vehicle Recharge Rider) \$0.08742 Winter All other \$0.02229 \$0.05474 \$0 00750 \$0.00076 \$0.00043 \$0.00039 \$0,00056 \$0 00075 \$0.08129 \$0.00076 \$0,00039 \$0,00056 Winter REVRR (Residential \$0.01616 \$0.05474 \$0.00750 \$0,00043 \$0,00075 (1) Electric Vehicle Recharge Rider) Excess Energy Credit per kWh (See note 12) OLRS-TOU-CPP+DDP - Optional Large Residential Service - Time-of-Use - Critical Peak Price + Daily Demand Pricing Basic Service Charge, per month \$70.70 Consumption Charge per kWh Critical Peak Period \$0.33064 \$0.05474 \$0.00750 \$0 00076 \$0,00043 \$0.00039 \$0,00056 \$0.00075 \$0.39577 (I) \$0.28740 (1) \$0.00076 \$0.00043 \$0 00039 \$0.00056 \$0.00075 Summer On-Peak \$0.22227 \$0.05474 \$0.00750 \$0,00039 \$0,00056 \$0,00075 \$0.08009 Summer Off-Peak \$0.01496 \$0.05474 \$0.00750 \$0.00076 \$0,00043 (1) Summer REVRR (Residential \$0.00956 \$0.05474 \$0.00750 \$0.00076 \$0.00043 \$0.00039 \$0 00056 \$0.00075 \$0.07469 (1) Electric Vehicle Recharge Rider) \$0.01893 \$0,00076 \$0.00043 \$0.00039 \$0 00056 \$0 00075 \$0.08406 (1) Winter All other \$0.05474 \$0.00750 \$0.07827 Winter REVRR (Residential \$0.01314 \$0.05474 \$0.00750 \$0.00076 \$0.00043 \$0,00039 \$0.00056 \$0,00075 (I) Electric Vehicle Recharge Rider) Demand Charge per kW \$0.23 Summer On-Peak Period \$0.05 Winter Period Excess Energy Credit per kWh (See note 12) (Continued) Filing Accepted Effective 02-15-22 Issued By: Issued: Effective: 04-01-22 John P. McGinley APR 0 1 2022 22-01 Notice No.: Public Utilities Commission Vice President, Regulatory of Nevada Advice No.:

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Advice No.:

83 rd Revised 82 nd Revised

PUCN Sheet No. 10B PUCN Sheet No. 10B

Cancelling Tariff No. 1-A (withdrawn) STATEMENT OF RATES APPLICABLE TO NEVADA POWER COMPANY **EFFECTIVE RATES ELECTRIC SCHEDULES Bundled Rates** (Continued) PUBLIC POLICY RATES UEC Schedule Number & Type of Charge BTGR BTER DEAA TREO REPR NDPF Total Rate ËE LGS-1 - Large General Service - 1 \$15.80 Basic Service Charge, per month Consumption Charge per kWh \$0.00083 \$0.00039 \$0.00056 \$0.07633 All Usage \$0.01522 \$0.05324 \$0.00500 \$0.00043 \$0.00066 Demand Charge, All kW per kW \$4.01 Facilities Charge, All kW per kW \$3.68 Meter Charge per additional meter per month \$6.25 OLGS-1-TOU -- Optional Large General Service -- 1 - Time-of-Use Basic Service Charge, per month \$15.80 Consumption Charge per kWh Summer On-Peak Period \$0.10994 \$0.05324 \$0.00500 \$0.00083 \$0.00043 \$0.00039 \$0.00056 \$0,00066 \$0.17105 Summer Off-Peak Period \$0.00680 \$0.05324 \$0.00500 \$0.00083 \$0.00043 \$0.00039 \$0.00056 \$0.00066 \$0.06791 (1) Winter All Other \$0.00578 \$0.05324 \$0.00500 \$0.00083 \$0.00043 \$0.00039 \$0.00056 \$0.00066 \$0.06689 (1) Demand Charge per kW Summer On-Peak Period \$7 60 Winter All Other \$0.26 \$3.68 Facilities Charge, All kW per kW \$6 25 Meter Charge per additional meter per month GSEVRR (General Service Electric Vehicle Recharge Rider) Consumption Charge per kWh \$0.00083 \$0.00043 \$0.00039 \$0.00056 \$0.00066 \$0.06325 Summer EV Recharge Period \$0.00214 \$0.05324 \$0.00500 \$0.05324 \$0.00500 \$0.00083 \$0.00043 \$0.00039 \$0.00056 \$0.00066 \$0.06233 Winter EV Recharge Period \$0.00122 (1) EVCCR (Electric Vehicle Commercial Charging Rider) Consumption Charge per kWh Summer EV Recharge Period \$0,00680 \$0.05324 \$0,00500 \$0.00083 \$0.00043 \$0.00039 \$0.00056 \$0.00066 \$0.06791 (I) Winter EV Recharge Period \$0.00578 \$0.05324 \$0,00500 \$0.00083 \$0.00043 \$0.00039 \$0,00056 \$0.00066 \$0 06689 (1) EVCCR BTGR Transition Rate per kWh (See note 11) Summer On-Peak Period \$0 03992 (R) Winter All Other \$0.00061 (R) EVCCR Reduction Rate per kWh (See note 11) Summer EV Recharge Period (\$0 00419) (\$0.00410) Winter EV Recharge Period EVCCR Demand Rate Reduction per kW (See note 11) Summer On-Peak Period (\$5.32) Winter All Other (\$0.18)(l) LGS-2 - Large General Service - 2 Secondary Distribution Voltage Basic Service Charge, per month \$122.40 Consumption Charge per kWh \$0.00500 \$0,00083 \$0.00043 \$0.00039 \$0.00056 \$0.00066 \$0.09353 Summer On-Peak Period \$0.03242 \$0.05324 \$0.00043 \$0.00039 \$0.00056 \$0.00066 \$0.07684 \$0.05324 \$0,00500 \$0.00083 Summer Mid-Peak Period \$0.01573 (1)\$0,00066 \$0.06164 Summer Off-Peak Period \$0.00053 \$0 05324 \$0.00500 \$0.00083 \$0,00043 \$0,00039 \$0,00056 (1)Winter All Other \$0.00572 \$0.05324 \$0.00500 \$0.00083 \$0.00043 \$0.00039 \$0.00056 \$0.00066 \$0.06683 (1) (Continued) Filing Accepted 1 Hective Issued By: Issued: 02-15-22 Effective: 04-01-22 John P. McGinley APR 0 1 2022 Public Utilities Commission Notice No.: 22-01 Vice President, Regulatory of Nevada

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels
Tariff No. 1-A (withdrawn)

Cancelling 15 th Revised 14 th Revised

PUCN Sheet No. <u>10B(1)</u> PUCN Sheet No. <u>10B(1)</u>

# STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY ELECTRIC SCHEDULES Bundled Rates (Continued)

PUBLIC POLICY RATES Schedule Number & Type of Charge BTGR **BTER** TRED REPR UEC NDPP Total Rate LGS-2 - Large General Service - 2 (Continued) Secondary Distribution Voltage (Continued) Demand Charge per kW \$12.81 Summer On-Peak Period Summer Mid-Peak Period \$2.65 Winter All Other \$0.60 Facilities Charge all kW per kW \$2.68 \$9.75 Meter Charge per additional meter per month EVCCR (Electric Vehicle Commercial Charging Rider) Consumption Charge per kWh Summer EV Recharge Period \$0.00053 \$0.05324 \$0 00500 \$0,00083 \$0,00043 \$0.00039 \$0,00056 \$0,00066 \$0.06164 \$0 05324 \$0.00500 \$0.00083 \$0.00043 \$0.00039 \$0.00056 \$0.00066 \$0.06683 Winter EV Recharge Period \$0.00572 (1)EVCCR BTGR Transition Rate per kWh (See note 11) \$0.06920 (R) Summer On-Peak Period Summer Mid-Peak Period \$0.01528 (R) \$0.00102 (R) Winter All Other EVCCR Reduction Rate per kWh (See note 11) Summer EV Recharge Period (\$0.00005) (\$0.00057)Winter EV Recharge Period EVCCR Demand Rate Reduction per kW (See note 11) (\$8.97) (I) Summer On-Peak Period (\$1.85) Summer Mid-Peak Period (1) (\$0.42) (I) Winter All Other **Primary Distribution Voltage** \$207.70 Basic Service Charge, per month Consumption Charge per kWh \$0.00056 \$0.09918 \$0.00043 \$0.00039 \$0.00056 (I) Summer On-Peak Period \$0 03817 \$0.05324 \$0.00500 \$0,00083 Summer Mid-Peak Period \$0.01763 \$0 05324 \$0 00500 \$0.00083 \$0.00043 \$0.00039 \$0.00056 \$0.00056 \$0.07864 Summer Off-Peak Period \$0 00107 \$0 05324 \$0 00500 \$0.00083 \$0.00043 \$0.00039 \$0 00056 \$0.00056 \$0.06208 (I) \$0.06565 \$0,00056 Winter All Other \$0 00464 \$0.05324 \$0,00500 \$0.00083 \$0.00043 \$0.00039 \$0.00056 (1) Demand Charge per kW \$10.59 Summer On-Peak Period Summer Mid-Peak Period \$2 47 Winter All Other \$0.60 \$2.34 Facilities Charge all kW per kW \$65.00 Meter Charge per additional meter per month EVCCR (Electric Vehicle Commercial Charging Rider) Consumption Charge per kWh \$0.00107 \$0.05324 \$0,00500 \$0.00083 \$0.00043 \$0.00039 \$0,00056 \$0.00056 \$0.06208 (1) Summer EV Recharge Period \$0 06565 \$0,00039 \$0,00056 \$0.00056 \$0,00083 \$0,00043 (1) Winter EV Recharge Period \$0.00464 \$0.05324 \$0.00500 EVCCR BTGR Transition Rate per kWh (See note 11) \$0.05472 (R) Summer On-Peak Period \$0.01310 (R) Summer Mid-Peak Period \$0.00090 (R) Winter All Other (Continued)

Issued: 02-15-22 Issued By:

Effective: 04-01-22 John P. McGinley

Notice No.: 22-01 Vice President, Regulatory

Public Utilities Commission of Nevada

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 84 th Revised 83 rd Revised

PUCN Sheet No. 10C PUCN Sheet No. 10C

<u>EF</u>	FECTIVE RA	TES APPLI ELEC	TRIC SCH Bundled Ra	NEVADA EDULES ates	POWER CO	<u>OMPANY</u>			
			(Continued	<b>3</b> )					
			[			IC POLICY R			1
Schedule Number & Type of Charge LGS-2- Large General Service - 2 (Continu	BTGR ed)	BTER	DEAA	TRED	REPR	UEC	NDPP	EE	Total Rate
Primary Distribution Voltage (Continued) EVCCR Reduction Rate per kWh (See note 1 Summer EV Recharge Period Winter EV Recharge Period	_								(\$0.00011) (\$0.00046)
EVCCR Demand Rate Reduction per kW (See Summer On-Peak Period Summer Mid-Peak Period Winter All Other	e note 11)								(\$7.41) (\$1.73) (\$0.42)
<u>Transmission Voltage</u> Basic Service Charge, per month									\$182.00
Consumption Charge per kWh Summer On-Peak Period Summer Mid-Peak Period Summer Off-Peak Period Winter All Other	\$0 04425 \$0.00766 \$0 00001 \$0.00066	\$0.05324 \$0.05324 \$0.05324 \$0.05324	\$0.00500 \$0.00500 \$0.00500 \$0.00500	\$0.00083 \$0.00083 \$0.00083 \$0.00083	\$0.00043 \$0.00043 \$0.00043	\$0.00039 \$0.00039 \$0.00039 \$0.00039	\$0.00056 \$0.00056 \$0.00056 \$0.00056	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.10520 \$0.06861 \$0.06096 \$0.06161
Demand Charge per kW Summer On-Peak Period Summer Mid-Peak Period Winter All Other									\$11.46 \$2.67 \$0.75
Facilities Charge per dollar of Utility Investmer Facilities Charge per dollar of Contributed Inve Or, Facilities Charge, Per kW of Maximum De	estment (See not	e 13)							\$0.00313 \$0.00057 \$0.61
Meter Charge per additional meter per month									\$23.00
EVCCR (Electric Vehicle Commercial Charging Rider) Consumption Charge per kWh Summer EV Recharge Period	\$0 00001	<b>\$</b> 0 05324	\$0 00500	\$0.00083	\$0 00043	\$0.00039	\$0 00056	\$0.00050	\$0 06096
Winter EV Recharge Period	\$0 00066	\$0 05324	\$0.00500	\$0.00083	\$0.00043	\$0.00039	\$0.00056	\$0.00050	\$0.06161
EVCCR BTGR Transition Rate per kWh (See Summer On-Peak Period Summer Mid-Peak Period Winter All Other	note 11)								\$0.03098 \$0.00536 \$0.00046
EVCCR Reduction Rate per kWh (See note 1 Summer EV Recharge Period Winter EV Recharge Period	1)								\$0.00000 (\$0.00007)
EVCCR Demand Rate Reduction per kW (Se Summer On-Peak Period Summer Mid-Peak Period Winter All Other	e note 11)								(\$8.02) (\$1.87) (\$0.52)
LGS-3 - Large General Service - 3 Secondary Distribution Voltage									2422.00
Basic Service Charge, per month Consumption Charge per kWh Summer On-Peak Period Summer Mid-Peak Period	\$0.03591 \$0.01718	\$0.05324 \$0.05324	\$0.00500 \$0.00500 (Continue	\$0.00083 \$0.00083	\$0.00043 \$0.00043	\$0.00039 \$0.00039	\$0.00056 \$0.00056	\$0.00059 \$0.00059	\$122.00 \$0.09695 \$0.07822
			/ourninge			[	Filing Aci		
Issued: 02-15-22			Issued By:				t ffec	tive	7
Effective: 04-01-22		Jof	nn P. McGini	ley			APR 0	1 2022	
Notice No.: 22-01 Advice No.:		Vice Pro	esident, Reg	julatory		Pı	iblic Utilities of Ne		on

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels
Tariff No. 1-A (withdrawn)

15 th Revised 14 th Revised Cancelling

PUCN Sheet No. 10C(1)
PUCN Sheet No. 10C(1)

Tariff No. 1-A (withdray	wn)	Cancelling	14	th Revised			PUCI	N Sheet No.	10C(1)	-
	EFFECTIVE R		TEMENT O		POWER C	OMPANY				
		ELE	CTRIC SCH Bundled R	IEDULES						
			(Continue							l
Onto dale Novolano O Trans a Color			[			IC POLICY R			l	
Schedule Number & Type of Cha LGS-3 – Large General Service –		BTER	DEAA	TRED	REPR	UEC	NDPP	EE	Total Rate	┥
Secondary Distribution Voltage	(Continued)									
Summer Off-Peak Period Winter All Other	\$0.0013 \$0.0048		\$0.00500 \$0.00500	\$0.00083 \$0.00083	\$0.00043 \$0.00043	\$0.00039 \$0.00039	\$0.00056 \$0.00056	\$0.00059 \$0.00059	\$0.06234 \$0.06587	
Demand Charge per kW Summer On-Peak Period Summer Mid-Peak Period Winter All Other									\$12.44 \$3.00 \$0.80	
Facilities Charge all kW per kW									\$2.82	
Meter Charge per additional meter	ner month								\$3.00	
EVCCR (Electric Vehicle Commerce									\$5.00	
Charging Rider)	Jiai									
Consumption Charge per kWh Summer EV Recharge Period	\$0.0013	0 \$0.05324	\$0.00500	\$0.00083	\$0.00043	\$0.00039	\$0.00056	\$0.00059	\$0.06234	1
Winter EV Recharge Period	\$0.0048		\$0.00500	\$0.00083	\$0.00043	\$0.00039	\$0.00056	\$0.00059	\$0.06587	Ì
EVCCR BTGR Transition Rate per Summer On-Peak Period Summer Mid-Peak Period	kWh (See note 11)								\$0.06428 \$0.01600	(F
Winter All Other									\$0.00115	(F
EVCCR Reduction Rate per kWh ( Summer EV Recharge Period Winter EV Recharge Period	See note 11)								(\$0 00013) (\$0 00048)	
EVCCR Demand Rate Reduction p Summer On-Peak Period Summer Mid-Peak Period Winter All Other	ner kW (See note 11)								(\$8.71) (\$2.10) (\$0.56)	(
Primary Distribution Voltage Basic Service Charge, per month									\$214 10	
Consumption Charge per kWh									<b>4</b> 21110	1
Summer On-Peak Period	\$0.0385		\$0.00500	\$0.00083 \$0.00083	\$0.00043	\$0,00039	\$0 00056 \$0 00056	\$0.00081	\$0.09982	1.
Summer Mid-Peak Period Summer Off-Peak Period Winter All Other	\$0.0130 \$0.00116 \$0.0027	6 \$0.05324	\$0.00500 \$0.00500 \$0.00500	\$0.00083 \$0.00083	\$0.00043 \$0.00043 \$0.00043	\$0.00039 \$0.00039 \$0.00039	\$0.00056 \$0.00056	\$0,00081 \$0,00081 \$0,00081	\$0.07426 \$0.06242 \$0.06405	(
Demand Charge per kW Summer On-Peak Period Summer Mid-Peak Period Winter All Other									\$13.61 \$3.36 \$0.85	
Facilities Charge all kW per kW									\$2.73	l
Meter Charge per additional meter	per month								\$76 25	
EVCCR (Electric Vehicle Commerc	•									
Charging Rider) Consumption Charge per kWh	<b>CO 0044</b>	C #0.0523.4	EO DOEGO	#0.000gg	\$0.00043	\$0.00039	#0 000E6	£0.00084	\$0.06242	١,
Summer EV Recharge Period Winter EV Recharge Period	\$0.0011 \$0.0027		\$0.00500 \$0.00500 (Continue	\$0.00083 \$0.00083	\$0.00043	\$0.00039	\$0.00056 \$0.00056	\$0.00081 \$0.00081	\$0.06405	٠,
	T		Continue	:u)						1
Issued: 02	-15-22		Issued By:				Filing / Effe	Accepted active	,	
issued.	-15-22		issued by.							
Effective: 04	-01-22	Jo	hn P. McGin	nley			APR (	1 2022		
Notice No.: 22- Advice No.:	-01	Vice Pr	esident, Reg	gulatory		F		es Commiss evada	ion	
	1					I				1

P.O. Box 98910

Las Vegas, NV 89151-0001 Tariff No. 1-B

Cancels

84 th Revised

PUCN Sheet No. 10D

Tariff No. 1-A (withd	rawn)		Cancelling		rd Revised				Sheet No.	
				EMENT O						
	EFFE	CTIVE RA		CABLE TO	-	POWER CO	<u>OMPANY</u>			1
				Bundled R						
			-	(Continue						
						PUBLI	C POLICY R	ATES	_	1
Schedule Number & Type of C		BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	EE	Total Rate
LGS-3 – Large General Service Primary Distribution Voltage										
EVCCR BTGR Transition Rate		: 11)								
Summer On-Peak Period										\$0.06941
Summer Mid-Peak Period Winter All Other										\$0.01803 \$0.00122
5 15 6 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1										j
EVCCR Reduction Rate per kV Summer EV Recharge Perio										(\$0.00012)
Winter EV Recharge Period										(\$0.00028)
EVCCD Domond Bato Beduction	on nor IAA/ (Caa aal	to 44\								
EVCCR Demand Rate Reduction Summer On-Peak Period	on per kvv (See noi	(e 11)								(\$9.53)
Summer Mid-Peak Period										(\$2 35)
Winter All Other										(\$0.59)
Transmission Voltage										j
Basic Service Charge, per mon	nth									\$182.00
Consumption Charge per kWh Summer On-Peak Period		\$0.04425	\$0 05324	\$0 00500	\$0 00083	\$0.00043	\$0.00039	\$0.00056	\$0.00087	\$0 10557
Summer Mid-Peak Period		\$0.00766	\$0 05324	\$0 00500	\$0.00083	\$0.00043	\$0.00039	\$0.00056	\$0 00087	\$0 06898
Summer Off-Peak Period		\$0.00001	\$0.05324	\$0.00500	\$0,00083	\$0.00043	\$0 00039	\$0.00056	\$0.00087	\$0.06133
Winter All Other		\$0.00066	\$0.05324	\$0.00500	\$0.00083	\$0 00043	\$0.00039	\$0.00056	\$0.00087	\$0.06198
Demand Charge per kW										
Summer On-Peak Period Summer Mid-Peak Period										\$11.46 \$2.67
Winter All Other										\$0.75
Facilities Charge per dollar of U Facilities Charge per dollar of C			13\							\$0.00313 \$0.00057
Or, Facilities Charge, Per kW			,							\$0.61
Meter Charge per additional me	ator per month									\$23.00
weter Charge per additional me	eter per month									\$25.00
EVCCR (Electric Vehicle Comm	nercial									
Charging Rider) Consumption Charge per kWh										
Summer EV Recharge Perio	od	\$0.00001	\$0.05324	\$0.00500	\$0.00083	\$0 00043	\$0.00039	\$0.00056	\$0.00087	\$0 06133
Winter EV Recharge Period		\$0.00066	\$0.05324	\$0.00500	\$0 00083	\$0 00043	\$0.00039	\$0.00056	\$0.00087	\$0.06198
EVCCR BTGR Transition Rate	per kWh (See note	e 11)								
Summer On-Peak Period	, , , , , , , , , , , , , , , , , , , ,	,								\$0.05033
Summer Mid-Peak Period										\$0.01209 \$0.00095
Winter All Other										30.00033
EVCCR Reduction Rate per kV										
Summer EV Recharge Period Winter EV Recharge Period										\$0.00000 (\$0.00007)
Thinks Lift (toolidige   onde										(,
EVCCR Demand Rate Reducti	on per kW (See no	te 11)								(\$8 02)
Summer On-Peak Period Summer Mid-Peak Period										(\$1.87)
Winter All Other										(\$0.52)
1				(Continue	d)					
			<u> </u>	(30)10106	<u>-,                                     </u>		<del></del>			
								Filing Ad		<del></del>
Issued:	02-15-22			Issued By:		}	-	Effec	tive	, [
						j				
Effective:	04-01-22		Jol	nn P. McGin	ley			APR 0	1 2022	
								WILL A	ן נטגג	
						}				
Notice No.:	22-01		Vice Pre	esident, Reg	gulatory		Pt	iblic Utilities of <b>N</b> e		no l
Advice No.:							L	Const		

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-A (withdrawn)

Tariff No. 1-B

Cancels

83 rd Revised 82 nd Revised Cancelling

PUCN Sheet No. 10E PUCN Sheet No. 10E

STATEMENT OF RATES
<b>EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY</b>
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

		ļ	Bundled Ra (Continued						
			, , , , , , , , , , , , , , , , , , , ,		DI IOI I	C POLICY RA	ATER		Ī
Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	EE	Total Rate
OLGS-3P-HLF - Optional Large General Se				TICLE	IXEL IX	<u> </u>	INDIT		Total Nate
Primary Distribution		<u>,                                    </u>							
Basic Service Charge, per month									\$214.10
Consumption Charge per kWh									
Summer On-Peak Period	\$0.01088	\$0.05324	\$0 00500	\$0.00083	\$0,00043	\$0.00039	\$0 00056	\$0.00081	\$0.07214
Summer Mid-Peak Period	\$0.00096	\$0.05324	\$0 00500	\$0.00083	\$0.00043	\$0.00039	\$0.00056	\$0.00081	\$0.06222
Summer Off-Peak Period	\$0.00043	\$0 05324	\$0.00500	\$0.00083	\$0.00043	\$0.00039	\$0.00056	\$0.00081	\$0.06169
Winter All Other	\$0.00044	\$0.05324	\$0,00500	\$0 00083	\$0.00043	\$0 00039	\$0.00056	\$0,00081	\$0.06170
Demand Charge per kW									
Summer On-Peak Period									\$20.79
Summer Mid-Peak Period									\$5.63
Summer Off-Peak Period									\$0.00
Winter All Other									\$0.90
- 34° Ob									<b>#0.00040</b>
Facilities Charge per dollar of Utility Investmen		40)							\$0 00313 \$0,00057
Facilities Charge per dollar of Contributed Inve		13)							\$1.06
And, Facilities Charge, Per kW of Maximum	Demand								\$1.06
Meter Charge per additional meter per month									\$76.25
meter entange per decimental meter per mental									0.0.20
LGS-X – Large General Service - Extra Lar	ge (See Note 15,	16 and 17)							
Secondary Distribution Voltage									<b>#4.740.00</b>
Basic Service Charge, per month									\$4,743 00
Consumption Charge per kWh				** ***	~~ ~~~ .~	** ****	** ****		
Summer On-Peak Period	\$0.03591	\$0.05324	\$0 00500	\$0 00083	\$0 00043	\$0.00039	\$0.00056	\$0.00078	\$0.09714
Summer Mid-Peak Period	\$0,01718	\$0.05324	\$0.00500	\$0.00083	\$0.00043	\$0 00039	\$0.00056	\$0.00078	\$0 07841
Summer Off-Peak Period	\$0.00130	\$0 05324	\$0.00500	\$0.00083	\$0,00043	\$0.00039	\$0.00056	\$0.00078	\$0.06253
Winter All Other	\$0 00483	\$0.05324	\$0 00500	\$0.00083	\$0.00043	\$0.00039	\$0.00056	\$0.00078	\$0.06606
Demand Charge per kW									
Summer On-Peak Period									\$12.44
Summer Mid-Peak Period									\$3.00
Winter All Other									\$0.80
Ville / III Office									•0.00
Facilities Charge all kW per kW									\$0.91
Meter Charge per additional meter per month									\$20.52
Primary Distribution Voltage									
Basic Service Charge, per month									\$4,743.00
Consumption Charge per kWh									<b>3</b> 4,745.00
Summer On-Peak Period	\$0.03856	\$0.05324	\$0.00500	\$0.00083	\$0.00043	\$0.00039	\$0.00056	\$0.00098	\$0.09999
Summer Mid-Peak Period	\$0.03636	\$0.05324	\$0.00500	\$0.00083	\$0.00043	\$0.00039	\$0.00056	\$0.00098	\$0.03333
Summer Off-Peak Period	\$0.00116	\$0.05324	\$0.00500	\$0.00083	\$0.00043	\$0.00039	\$0.00056	\$0.00098	\$0.06259
Winter All Other	\$0.00110	\$0.05324	\$0.00500	\$0 00083	\$0.00043	\$0.00039	\$0.00056	\$0.00098	\$0.06422
Walter All Other	\$0.00279	<b>3</b> 0 0.3324	30.00.00	\$0,000	\$0,00043	\$0.00039	\$0.00050	30.0003G	30.00422
Demand Charge per kW									
Summer On-Peak Period									\$13 61
Summer Mid-Peak Period									\$3.36
Winter All Other									\$0.85
Facilities Charge all kW per kW									\$1.63
Meter Charge per additional meter per month									\$86.85
note, charge per accidental moter per meran									•
			(Continue	d)					
					ĺ				
							Filing Acc		
Issued: 02-15-22			Issued By:				Effect	ive	l
Effective: 04-01-22		lol.	n P. McGin	lev		1 1		4 0000	1 1
		501		,	ĺ	1 1 .	APR 0	] ZUZZ	1 1
						1 1	•	-	
Notice No : 22.04									_
Notice No.: 22-01 Advice No.:		Vice Pro	esident, Reg	julatory		Put	olic Utditres		

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

82 nd Revised

PUCN Sheet No. 10F PUCN Sheet No. 10F

Tariff No. 1-A (withdrawn)

Cancelling -81 st Revised STATEMENT OF RATES

EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY **ELECTRIC SCHEDULES Bundled Rates** 

(Continued)

			•	•					
			ľ		PUBL	C POLICY R	ATES		
Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	EE	Total Rate
LGS-X – Large General Service - Extra Large	(Continued)								
<u>Transmission Voltage</u>									
Basic Service Charge, per month									\$4,743.00
Consumption Charge per kWh									
Summer On-Peak Period	\$0 04425	\$0.05324	\$0.00500	\$0.00083	\$0.00043	\$0.00039	\$0.00056	\$0.00108	\$0 10578
Summer Mid-Peak Period	\$0.00766	\$0.05324	\$0.00500	\$0.00083	\$0.00043	\$0 00039	\$0.00056	\$0.00108	\$0.06919
Summer Off-Peak Period	\$0.00001	\$0.05324	\$0.00500	\$0.00083	\$0.00043	\$0.00039	\$0.00056	\$0.00108	\$0.06154
Winter All Other	\$0,00066	\$0.05324	\$0.00500	\$0.00083	\$0.00043	\$0.00039	\$0.00056	\$0.00108	\$0.06219
Demand Charge per kW									
Summer On-Peak Period									\$11.46
Summer Mid-Peak Period									\$2.67
Winter All Other									\$0.75
Facilities Charge all kW per kW									\$0.00
Meter Charge per additional meter per month									\$139.05
LGS-WP-2 – Large General Service - Water P	umning - 2								
Secondary Distribution Voltage	diffping - 2								
Basic Service Charge, per month									\$128 70
Consumption Charge per kWh									
Summer On-Peak Period	\$0.00010	\$0.05324	\$0.00500	\$0.00083	\$0.00043	\$0.00039	\$0.00056	\$0.00095	\$0.06150
Summer Mid-Peak Period	\$0,00010	\$0.05324	\$0.00500	\$0.00083	\$0.00043	\$0.00039	\$0.00056	\$0 00095	\$0 06150
Summer Off-Peak Period	\$0,00001	\$0.05324	\$0.00500	\$0.00083	\$0.00043	\$0.00039	\$0.00056	\$0.00095	\$0.06141
Winter All Other	\$0.00002	\$0.05324	\$0.00500	\$0.00083	\$0.00043	\$0.00039	\$0.00056	\$0 00095	\$0 06142
Demand Charge per kW (During hours of curtail	ment)								
Summer On and Mid-Peak Period	•								\$15 46
Winter All Other									\$0.60
Facilities Charge all kW per kW									\$0.80
Meter Charge per additional meter per month									<b>\$</b> 9.75

Issued By: Issued: 02-15-22 John P. McGinley Effective: 04-01-22

Filing Accepted Effective

APR 0 1 2022

Public Utilities Commission of Nevada

Notice No.: 22-01

Advice No.:

Vice President, Regulatory

(Continued)

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

82 nd Revised
Cancelling 81 st Revised

PUCN Sheet No. 10G PUCN Sheet No. 10G

### STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY ELECTRIC SCHEDULES

Bundled Rates (Continued)

			[			7			
Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	EE	Total Rate
LGS-WP-2 - Large General Service - Water	Pumping - 2 (Co	ontinued)							
Primary Distribution Voltage									
Basic Service Charge, per month									\$208.60
Consumption Charge per kWh									
Summer On-Peak Period	\$0.05587	\$0.05324	\$0 00500	\$0.00083	\$0,00043	\$0.00039	\$0.00056	\$0.00043	\$0.11675
Summer Mid-Peak Period	\$0.09974	\$0.05324	\$0.00500	\$0.00083	\$0.00043	\$0.00039	\$0.00056	\$0.00043	\$0.16062
Summer Off-Peak Period	\$0 00104	\$0 05324	\$0.00500	\$0.00083	\$0.00043	\$0.00039	\$0.00056	\$0.00043	\$0.06192
Winter All Other	\$0 00105	\$0.05324	\$0 00500	\$0.00083	\$0.00043	\$0 00039	\$0.00056	\$0.00043	\$0.06193
Demand Charge per kW (During hours of curta	ailment)								
Summer On and Mid-Peak Period	•								\$13.06
Winter All Other									\$0.60
Facilities Charge all kW per kW									\$1.17
Meter Charge per additional meter per month									\$65.00
Transmission Voltage									
Basic Service Charge, per month									\$169 10
Consumption Charge per kWh									
Summer On-Peak Period	\$0.05435	\$0 05324	\$0 00500	\$0.00083	\$0 00043	\$0.00039	\$0.00056	\$0.00043	\$0.11523
Summer Mid-Peak Period	\$0.10098	\$0.05324	\$0.00500	\$0.00083	\$0.00043	\$0.00039	\$0.00056	\$0.00043	\$0.16186
Summer Off-Peak Period	\$0.00117	\$0.05324	\$0.00500	\$0 00083	\$0.00043	\$0.00039	\$0.00056	\$0.00043	\$0.06205
Winter All Other	\$0 00117	\$0.05324	\$0.00500	\$0 00083	\$0.00043	\$0.00039	\$0.00056	\$0.00043	\$0.06205
Demand Charge per kW (During hours of curta	ailment)								
Summer On and Mid-Peak Period									\$14.13
Winter All Other									\$0.75
Facilities Charge per dollar of Utility Investmen	nt (See note 13)								\$0.00313
Facilities Charge per dollar of Contributed Inve	. ,	e 13)							\$0.00057
Or, Facilities Charge, Per kW of Maximum D	•	- : -1							\$0.61

(Continued)

Issued:

02-15-22

Issued By:

Effective:

04-01-22

John P. McGinley

Notice No.: Advice No.: 22-01

Vice President, Regulatory

Filing Accepted Effective

APR 0 1 2022

Public Utilibes Commission of Nevada

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-A (withdrawn)

Tariff No. 1-B

Cancels

82 nd Revised
Cancelling 81 st Revised

PUCN Sheet No. 10H PUCN Sheet No. 10H

STATEMENT OF RATES

#### EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY

#### **ELECTRIC SCHEDULES**

Bundled Rates (Continued)

			r		PUBL	C POLICY R	ATES		
Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	<u>EE</u>	Total Rate
LGS-WP-3 – Large General Service – Water	Pumping - 3						-		-
Secondary Distribution Voltage									
Basic Service Charge, per month									\$149.90
Consumption Charge per kWh									
Summer On-Peak Period	\$0.00010	\$0.05324	\$0.00500	\$0.00083	\$0.00043	\$0.00039	\$0.00056	\$0,00014	\$0.06069
Summer Mid-Peak Period	\$0.00010	\$0 05324	\$0.00500	\$0.00083	\$0 00043	\$0.00039	\$0.00056	\$0,00014	\$0.06069
Summer Off-Peak Period	\$0.00001	\$0 05324	\$0.00500	\$0.00083	\$0 00043	\$0.00039	\$0,00056	\$0 00014	\$0.06060
Winter All Other	\$0.00002	\$0.05324	\$0 00500	\$0.00083	\$0 00043	\$0 00039	\$0,00056	\$0 00014	\$0.06061
Demand Charge per kW (During hours of curta	ailment)								
Summer On and Mid-Peak Period									\$15.44
Winter All Other									\$0.80
Facilities Charge all kW per kW									\$0.45
Meter Charge per additional meter per month									\$3.00
Primary Distribution Voltage									
Basic Service Charge, per month									\$234.20
Consumption Charge per kWh									
Summer On-Peak Period	\$0.03723	\$0.05324	\$0.00500	\$0,00083	\$0.00043	\$0.00039	\$0.00056	\$0 00025	\$0.09793
Summer Mid-Peak Period	\$0.06984	\$0 05324	\$0.00500	\$0.00083	\$0 00043	\$0.00039	\$0.00056	\$0.00025	\$0 13054
Summer Off-Peak Period	\$0 00080	\$0.05324	\$0 00500	\$0.00083	\$0 00043	\$0.00039	\$0.00056	\$0.00025	\$0 06150
Winter All Other	\$0.00081	\$0.05324	\$0.00500	\$0 00083	\$0.00043	\$0.00039	\$0.00056	\$0.00025	\$0.06151
Demand Charge per kW (During hours of curta	ailment)								***
Summer On and Mid-Peak Period									\$16.97
Summer Off-Peak Period									\$0.00
Winter All Other									\$0.85
Facilities Characall IAAL and IAAL									\$0.92
Facilities Charge all kW per kW									

(Continued)

Issued: 02-15-22 Issued By:

Effective: 04-01-22 John P. McGinley

Notice No.: 22-01 Vice President, Regulatory

Eiling Accepted Effective

APR 0 1 2022

Public Utilities Commission of Nevada

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

106 th Revised 105 th Revised Cancelling \_

PUCN Sheet No. 101 PUCN Sheet No. 101

#### STATEMENT OF RATES **EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY**

**ELECTRIC SCHEDULES Bundled Rates** 

(Continued)

			(Continue	d)					
			ı		PURI	IC POLICY R	ATES		1
Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	ĒĒ	Total Rate
.GS-WP-3 - Large General Service - Wate			<u> </u>		1,00111		11801 1		Townstate
Transmission Voltage									
Basic Service Charge, per month									\$189 10
Consumption Charge per kWh									
Summer On-Peak Period	\$0.03622	\$0 05324	\$0.00500	\$0 00083	\$0.00043	\$0 00039	\$0.00056	\$0.00025	\$0.09692
Summer Mid-Peak Period	\$0.07071	\$0 05324	\$0.00500	\$0.00083	\$0,00043	\$0.00039	\$0 00056	\$0 00025	\$0.13141
Summer Off-Peak Period	\$0.00089	\$0.05324	\$0 00500	\$0.00083	\$0.00043	\$0.00039	\$0.00056	\$0 00025	\$0 06159
Winter All Other	\$0.00090	\$0.05324	\$0 00500	\$0 00083	\$0.00043	\$0.00039	\$0.00056	\$0.00025	\$0.06160
Demand Charge per kW (During hours of cu Summer On and Mid-Peak Period Winter All Other	rtailment)								\$17.42 \$0.85
Codifica Character della est Hillian increases	(0 42)								\$0.00313
Facilities Charge per dollar of Utility investme		t= 42\							\$0.00313
Facilities Charge per dollar of Contributed in Or, Facilities Charge, Per kW of Maximum I	•	ie (3)							\$0.00057
Or, Facilities Charge, Per kvv or Maximum I	Jemano								30.01
Meter Charge per additional meter per month	ı								\$23.00
IAIWP - Interruptible Agricultural Irrigation	n Water Pumping	L							
March 1 to October 31		~							
Interruptible Irrigation Rate –									
Consumption Charge per kWh									
(See note 19)	\$0.00000	\$0.06531	\$0 00000	\$0.00000	\$0.00000	\$0.00039	\$0.00056	\$0.00000	\$0.06626
November 1 to February 28 (February 29 i	n leap years)								
Interruptible Irrigation Rate –									
Basic Service Charge, per customer									\$15.80
Consumption Charge per kWh	\$0 00578	\$0 05324	\$0.00500	\$0.00083	\$0.00043	\$0.00039	\$0.00056	\$0 00066	\$0.06689
Demand Charge per kW									<b>\$</b> 0 26
Facilities Charge, All kW per kW									\$3.68
Meter Charge per additional meter per month	1								\$6.25
ESER - Expanded Solar Energy Rate									
(in addition to other rates and assessment	s paid by the Cust	tomer)							
Consumption Charge per kWh									
Residential ESER (see note 9)									\$0.05112
Non-Residential ESER (see note 9)									\$0.04832
ESER LID (see note 10)									\$0.05112
· · · · · ·									

Issued:	03-21-22	!ssued By:	Filing Accepted Effective
Effective:	04-01-22	John P. McGinley	APR 0 1 202
Notice No.: Advice No.:	22-01-R	Vice President, Regulatory	Public Utilities Commis of Nevada

(Continued)

Hilities Commission of Nevada

2022

#### NEVADA POWER COMPANY dba NV Energy P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

75 th Revised 74 th Revised Cancelling

PUCN Sheet No. 10J PUCN Sheet No. 10J

#### STATEMENT OF RATES

#### EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY

#### **ELECTRIC SCHEDULES**

١				<u>Bundle</u>	d Rates						
ł						PUB	LIC POLICY R	ATES		<b>1</b>	
s	chedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	EΕ	Total Rate	
- 1-	VCS - Wireless Communication Service			•							
- 1	asic Service Charge, per month									\$2 70	
	Consumption Charge per month, per installed de	vice (rate incl	udes UEC)								
1	Level 1									\$4.32	(1)
	Level 2									\$8.60	(1)
L	Level 3									\$12.98	(1)
1	tuefour Consider Distribution On to Desire										
	ustomer Specific Distribution Only Service C		on doe in Doel	4E 0E000							
	lon-bypassable Charge applicable to accounts gr (R-BTER, REPR, TRED, Regulatory assets/SB 1			ket 15-05006.						\$0.00126	
-1	(N BTEN, NET N, THED, Negulatory assets/56)	i 23 cost) per	V4.411							\$0.00120	
IN	Ion-bypassable Charge applicable to accounts gr	anted DOS s	ervice in Doct	ket 15-05017							
	(R-BTER, REPR, TRED, Regulatory assets/SB 1									\$0.00621	(R)
		, .									, '
١	Ion-bypassable Charge applicable to accounts gr	anted DOS s	ervice in Dock	ket 16-11034.							
1	(R-BTER, REPR, TRED, Regulatory assets/SB t	123 cost) per	kWh							\$0.00598	(R)
1											
	Ion-bypassable Charge applicable to accounts gr			ket 18-12019.						\$0.00621	(R)
ı	(R-BTER, REPR, TRED, Regulatory assets/SB 1	l 23 cost) per	kWh								
I.	lee by the Oran control of the Contr									40.00004	· · ·
	lon-bypassable Charge applicable to accounts gr			ket 18-09015.						\$0 00621	(R)
1	(R-BTER, REPR, TRED, Regulatory assets/SB 1	i∠3 cost) per	kvvn								

#### Notes

- The charges shown above are subject to adjustments for taxes and assessments as specified in the Special Supplementary Tariff (PUCN Sheet No. 31) and Schedule MC (PUCN Sheet Nos. 9-9A.)
- BTGR = Base Tanff General Rate.
- BTER = Base Tariff Energy Rate
- REPR = Renewable Energy Program Rate which includes The Solar Program, the Wind Demonstration and the Water Power Demonstration
- DEAA = Deferred Energy Accounting Adjustment (see Schedule DEAA, PUCN Sheet No. 98.)
- UEC = Universal Energy Charge (see Special Condition 1 of the applicable rate schedule.)
- TRED = Temporary Renewable Energy Development Charge
- NDPP = Natural Disaster Protection Plan Charge
- ESER = Expanded Solar Energy Rate (see Schedule ESER, PUCN Sheet No. 37.)
- ESER LID = Expanded Solar Energy Rate Low Income Discount Rate (see Schedule ESER, PUCN Sheet No. 37.)
- Customers on EVCCR-TOU rider are subject to EVCCR BTGR Transition Rate and shall be credited with EVCCR Reduction Rate and EVCCR Demand Rate Reduction.
- 12. The Excess Energy Credit is determined by the appropriate NMR Rider-NMR-A, NMR-G, NMR-405. See 10A(1) for the appropriate credit by Rate Class and Rider.
- 13. These Facilities Charges apply to the customer specific utility investment and/or customer contributed investment amounts identified in the customer's applicable Rule 9 line extension agreement. The charges are updated when facilities are added, removed or during General Rate Case filings.
- 14. Time-of-Use and Season periods are defined in the Special Conditions of the applicable rate schedule.
- 15. All rate schedules that contain a demand billing component are also subject to the Power Factor Adjustment charge (see the Special Conditions of the applicable rate schedule.)
- LGS-X Customers are subject to Customer specific facilities charges as identified in the schedule
- LGS-X Customers who request a separate billing for an additional contiguous property, will be charged \$103.20 per separate bill per month
- 18. For any Customer requesting less than 8 MW of standby service. A Customer specific facilities charge will be included in the contract for standby service of 8 MW or above.
- 19. BTER rate for Interruptible Irrigation as calculated by the Regulatory Operations Staff of the Commission pursuant to NRS 704.225
- Other charges may apply, please see the applicable rate schedule.

<b>—</b> ——		(Continued)	<del></del>
Issued:	02-15-22	Issued By:	Filing Accepted Effective
Effective:	04-01-22	John P. McGinley	APR 0 1 2022
Notice No.: Advice No.:	22-01	Vice President, Regulatory	Public Utilities Commission of Nevada

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Cancelling 38 th Revised 37 th Revised

PUCN Sheet No. 10J(1)
PUCN Sheet No. 10J(1)

Tariff No. 1-A (withdrawn) STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY **ELECTRIC SCHEDULES Bundled Rates** (Continued) Schedule Number & Type of Charge NMR-G NMR-A 405(1) 405(2) 405(3) 405(4) RS- Residential Service Excess Energy Credit per kWh (\$0.06431) (\$0.11609) (\$0.10753) (\$0.09898) (\$0.09165) (R)(R)(R)(R)(R) RM - Residential Service - Multi-Family Excess Energy Credit per kWh (\$0.06107) (\$0.10840) (\$0.10041) (\$0.09243) (\$0.08558) (R)(R)(R)(R)(R) <u> ORS-TOU – Optional Residential Service – Time-of-Use</u> Excess Energy Credit per kWh Summer On-Peak (\$0.16850) (\$0.34861) (\$0.32292) (\$0.29723) (\$0.27522) (R)(R)(R)(R)(R) (\$0.04940) (\$0.06880) (\$0.06373) (\$0.05867) (\$0.05432) Summer Off-Peak (R)(R)(R)(R)(R) Summer REVRR (Residential (\$0.04743) (\$0.06413) (\$0.05940) (\$0.05468) (\$0.05063) Electric Vehicle Recharge Rider) Winter All other (\$0.04425) (\$0.07463) (\$0.06913) (\$0.06363) (\$0.05892) (R)(R)(R)(R)(R) Winter REVRR (Residential (\$0.04203) (\$0.06937) (\$0.06426) (\$0.05915) (\$0.05477) (R)(R)(R)(R)(R)Electric Vehicle Recharge Rider) ORS-TOU - Optional Residential Service - Time-of-Use Option A Excess Energy Credit per kWh Summer On-Peak (\$0.15378) (\$0.31366) (\$0.29055) (\$0.26743) (\$0.24762) (R)(R)(R)(R) Summer Off-Peak (\$0.04783) (\$0.06551) (\$0.06068) (\$0.05585) (\$0.05172) (R)(R)(R)(R)(R)Summer REVRR (Residential (\$0.04600) (\$0.06117) (\$0.05666) (\$0.05215) (\$0.04829) Electric Vehicle Recharge Rider) Winter All other (\$0.04013) (\$0.06484) (\$0.06006) (\$0.05529) (\$0.05119) (R)(R)(R)(R)(R) Winter REVRR (Residential (\$0.03833) (\$0.06057) (\$0.05610) (\$0.05164) (\$0.04782) (R)(R)(R)(R)(R)Electric Vehicle Recharge Rider) ORS-TOU - Optional Residential Service - Time-of-Use Option B Excess Energy Credit per kWh Summer On-Peak (\$0.44367) (\$0.41098) (\$0.37829) (\$0.35027) N/A (R)(R)(R)(R) Summer Off-Peak (\$0.06782) (\$0.06282) (\$0.05782) (\$0.05354) (R)(R)(R)(R) N/A Summer REVRR (Residential (\$0.06324) (\$0.05858) (\$0.05392) (\$0.04992) (R)(R)(R)(R)N/A Electric Vehicle Recharge Rider) Winter All other N/A (\$0.06359) (\$0.05890) (\$0.05422) (\$0.05020) (R)(R)(R)(R) (\$0.05944) (\$0.05506) (\$0.05068) (\$0.04692) Winter REVRR (Residential N/A (R)(R)(R)(R)Electric Vehicle Recharge Rider) ORM-TOU - Optional Multi-Family Residential Service - Time-of-Use Excess Energy Credit per kWh (\$0.15123) (\$0.30759) (\$0.28492) (\$0.26226) (\$0.24283) (R)(R)(R)(R)(R)Summer On-Peak Summer Off-Peak (\$0.05942) (\$0.09260) (\$0.08578) (\$0.07896) (\$0.07311) (R)(R)(R)(R)(R)Summer RMEVRR (Residential Multi-Family (\$0.05645) (\$0.08555) (\$0.07925) (\$0.07295) (\$0.06754) (R)(R)(R)(R)(R)Electric Vehicle Recharge Rider) (\$0.04238) (\$0.07019) (\$0.06502) (\$0.05985) (\$0.05541) Winter All other (R)(R)(R)(R)Winter RMEVRR (Residential Mult⊩Family (\$0.04035) (\$0.06537) (\$0.06056) (\$0.05574) (\$0.05161) (R)(R)(R)(R)(R)Electric Vehicle Recharge Rider) (Continued) Filing Accepted Effective Issued By: issued: 02-15-22 APR 0 1 2022 John P. McGinley Effective 04-01-22 Notice No.: 22-01 Public Utilities Commission Vice President, Regulatory Advice No. of Nevada

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

cancels

Cancelling 30 th Revised 29 th Revised

PUCN Sheet No. 10J(2) PUCN Sheet No. 10J(2)

Tariff No. 1-A (withdrawn) STATEMENT OF RATES **EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY ELECTRIC SCHEDULES Bundled Rates** (Continued) Schedule Number & Type of Charge NMR-G NMR-A 405(1) 405(2) 405(3) 405(4) ORM-TOU - Optional Multi-Family Residential Service - Time-of-Use (Continued) Option A Excess Energy Credit per kWh Summer On-Peak (\$0.14593) (\$0.29502) (\$0.27328) (\$0.25154) (\$0.23291) (R)(R)(R)(R)(R)Banking Summer Off-Peak (\$0.05502) (\$0.08259) (\$0.07650) (\$0 07042) (\$0.06520) (R)(R)(R)(R)(R) Summer RMEVRR (Residential Multi-Family (\$0.07654) (\$0 06526) (\$0.05247) (\$0.07090) (\$0.06042) (R)(R)(R)(R)(R)Electric Vehicle Recharge Rider) Winter All other (\$0.04011) (\$0.06479) (\$0.06002) (\$0.05525) (\$0.05115) (R)(R)(R)(R)(R) Winter RMEVRR (Residential Multi-Family (\$0.03831) (\$0.06052) (\$0.05606) (\$0.05160) (\$0 04778) (R)(R)(R)(R)(R)Electric Vehicle Recharge Rider) ORM-TOU - Optional Multi-Family Residential Service - Time-of-Use Option B Excess Energy Credit per kWh Summer On-Peak N/A (\$0.29587) (\$0.27407) (\$0.25227) (\$0.23358) (R)(R)(R)(R) Summer Off-Peak N/A (\$0.11261) (\$0.10431) (\$0.09601) (\$0.08890) (R)(R)(R)(R) Summer RMEVRR (Residential Multi-Family ΝΙΔ (\$0.10355) (\$0.09592) (\$0.08829) (\$0.08175) (R)(R)(R)(R)Electric Vehicle Recharge Rider) (\$0.07448) (\$0.06900) (\$0.06351) (\$0.05880) Winter All other N/A (R)(R)(R)(R)Winter RMEVRR (Residential Multi-Family (\$0.06924) (\$0.08414) (\$0.05904) N/A (\$0.05466) (R)(R)(R)(R)Electric Vehicle Recharge Riden LRS – Large Residential Service Excess Energy Credit per kWh (\$0.06119) (\$0.10868) (\$0.10068) (\$0.09267) (\$0.08580) (R)(R)(R)(R)(R) OLRS-TOU – Optional Large Residential Service – Time-of-Use Excess Energy Credit per kWh Summer On-Peak (\$0.29415) (\$0.27238) (\$0.16697) (\$0.34499) (\$0.31957) (R)(R)(R)(R)(R)Summer Off-Peak (\$0 06494) (\$0 06013) (\$0.05250) (\$0.07617) (\$0.07055) (R)(R)(R)(R)(R)Summer REVRR (Residential (\$0.05023) (\$0 07076) (\$0.08555) (\$0.06033) (\$0.05586) (R)(R)(R)(R)(R)Electric Vehicle Recharge Rider) Winter All other (\$0.04405) (\$0.07416) (\$0.06870) (\$0 06323) (\$0.05855) (R)(R)(R)(R)(R)Winter REVRR (Residential (\$0.04186) (\$0.06896) (\$0.06388) (\$0.05879) (\$0.05444) (R)(R)(R)(R)(R)Electric Vehicle Recharge Rider) QLRS-TOU - Optional Large Residential Service - Time-of-Use Option A Excess Energy Credit per kWh (\$0.15787) (\$0.32336) (\$0.29953) (\$0.27570) (\$0.25528) (R)(R)(R)(R)(R) Summer On-Peak Summer Off-Peak (\$0.04862) (\$0.06738) (\$0.06241) (\$0 05745) (\$0.05319) (R)(R)(R)(R)(R) Summer REVRR (Residential (\$0.04671) (\$0.06285) (\$0.05822) (\$0.05359) (\$0.04962) (R)(R)(R)(R)(R)Electric Vehicle Recharge Rider) Winter All other (\$0.04119) (\$0.06736) (\$0.06240) (\$0.05743) (\$0.05318) (R)(R)(R)(R)(R)Winter REVRR (Residential (\$0.03928) (\$0.06283) (\$0.05820) (\$0.05357) (\$0.04960) (R)(R)(R)(R)(R)Electric Vehicle Recharge Rider) OLRS-TOU - Optional Large Residential Service - Time-of-Use Option B Excess Energy Credit per kWh Summer On-Peak N/A (\$0.28028) (\$0.25963) (\$0.23898) (\$0.22128) (R)(R)(R)(R) Summer Off-Peak N/A (\$0.08963) (\$0 08302) (\$0 07642) (\$0 07076) (R)(R)(R)(R) (Continued) Filing Accepted ssued: 02-15-22 Issued By: APR 0 1 2022 Effective 04-01-22 John P. McGinley **Public Utilities Commission** Notice No 22-01 Vice President, Regulatory of Nevada Advice No.:

NEVADA POWER COMPANY dba NV Energy P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B cancels

Tariff No. 1-A (withdrawn)

30 th Revised 29 th Revised

Cancelling \_\_\_

PUCN Sheet No. 10J(3)
PUCN Sheet No. 10J(3)

<del></del>		CTATEMENT		o universed	<u> </u>		IN SHEEL ING.	100(0)	i
	Í	<u>STATEMENT O</u> EFFECTIVE RATES APPLICABLE TO		WER COM	PANY				
	1	ELECTRIC SCH		***** COIVII	<u> </u>			-	Ĭ
		Bundled R							
		(Continue	ed)						1
Sahadula Numbas 8 3	Tune of Chann		NIME C	NMD A	405(4)	405(2)	405(3)	405(4)	
Schedule Number & 1 OLRS-TOU - Optiona		vice - Time-of-Use (Continued)	NMR-G	<u>NMR-A</u>	405(1)	405(2)	405(3)	405(4)	
Option B									
Summer REVRR (Res			Banking	N/A	(\$0.08287)	(\$0.07677)	(\$0.07066)	(\$0.06543)	(R)(R)(R)
Electric Vehicle Recha Winter All other	arge Rider)		1	N/A	(SO OSSSO)	(\$0.0616Q)	(\$0.05679)	(\$0.05258)	(R)(R)(R)(R)
Winter REVRR (Reside	lential			N/A			(\$0.05299)		(R)(R)(R)(R)
Electric Vehicle Recha						, ,	, ,	, ,	
GS - General Service									
Excess Energy Credit			}	(\$0.04593)	(\$0 07245)	(\$0.06711)	(\$0.06178)	(\$0.05720)	(R)(R)(R)(R)(R)
-			ŧ						
	General Service - Time	-of-Use							
Excess Energy Credit   Summer On-Peak	perkvvn			(\$0.06987)	(\$0.11438)	(\$0.10595)	(\$0.09752)	(\$0.09030)	(R)(R)(R)(R)(R)
Summer Off-Peak			1				(\$0.05845)		(R)(R)(R)(R)(R)
Summer GSEVRR (Ge	eneral Service			(\$0.04696)	(\$0.06345)	(\$0.05877)	(\$0.05410)	(\$0.05009)	(R)(R)(R)(R)(R)
Electric Vehicle Recha	arge Rider)		1	(00.04440)	ren naman;	(00.0000.4)	(00 05700)	(00.05040)	(0)(0)(0)(0)(0)
Winter All other Winter GSEVRR (Gen	neral Service						(\$0.05739) (\$0.05314)		(R)(R)(R)(R)(R) (R)(R)(R)(R)(R)
Electric Vehicle Recha				(40.00501)	(50 00232)	(40.00174)	(40.00014)	(40.54320)	
	Residential Service - D	ally Demand Pricing		(\$0.05480)	/SD 00272)	(\$0.00683)	(\$0.07002)	(\$0.07400)	/BVBVBVBVBVB
Excess Energy Credit	per kwiii			(30.03403)	(30 03373)	(\$0.0000)	(30.07332)	(50.07400)	(R)(R)(R)(R)(R)
ORS-CPP - Optional	Residential Service – C	ritical Peak Price	1						
Excess Energy Credit	per kWh		ľ	/·					
Critical Peak Period Summer On-Peak							(\$0.55968) (\$0.27231)		(R)(R)(R)(R)(R) (R)(R)(R)(R)(R)
Summer Off-Peak							(\$0.06169)		(R)(R)(R)(R)(R)
Summer REVRR (Res	sidential								(R)(R)(R)(R)(R)
Electric Vehicle Recha	arge Rider)								
Winter All other Winter REVRR (Resid	lantial		1				(\$0.05514) (\$0.05151)		(R)(R)(R)(R)(R) (R)(R)(R)(R)(R)
Electric Vehicle Recha				(40.00020)	(00.00042)	(\$0.0000)	(40.00101)	(40.04770)	((),((),(),(),(),(),()
			}						
	- Optional Residential S		i						
Excess Energy Credit	ical Peak Price + Daily [ per kWh	pemana Pricing	ł						
Critical Peak Period	<b>F</b>		į	(\$0.29800)	(\$0.65642)	(\$0.60805)	(\$0.55968)	(\$0.51822)	(R)(R)(R)(R)(R)
Summer On-Peak			l l				(\$0.18483)		(R)(R)(R)(R)(R)
Summer Off-Peak			l				(\$0.06055)		
Summer REVRR (Res Electric Vehicle Recha			i	(30.04027)	(\$0.06612)	(\$0.06125)	(\$0.05638)	(\$0.05220)	(R)(R)(R)(R)(R)
Winter All other	ingo maony		l	(\$0 04425)	(\$0 07463)	(\$0 06913)	(\$0.06363)	(\$0.05892)	(R)(R)(R)(R)(R)
Winter REVRR (Resid	lential		i						(R)(R)(R)(R)(R)
Electric Vehicle Recha	arge Rider)								
ORM-DDP - Optional	l Residential Service - M	Aulti Family	1						
- Daily Demand Prici			i						ļ
Excess Energy Credit	per kWh			(\$0.05502)	(\$0.09403)	(\$0.08710)	(\$0.08017)	(\$0.07423)	(R)(R)(R)(R)(R)
ORM-CPP - Optional	1 Residential Service – N	Autti Family_							
- Critical Peak Price		···········							
Excess Energy Credit	per kWh			/AA C :===	/na /	/ee /=:==:	(ma *****	(00 05555	(0)(0)(0)(0):=:
Critical Peak Period							(\$0.38831) (\$0.24140)		(R)(R)(R)(R)(R)(R) (R)(R)(R)(R)(R)
Summer On-Peak			I	(40.14002)	(₩0.20312)	(40.20220)	(40.27140)	(40.22302)	(**************************************
		(Continue	ed)						
							g Accepted	1	П
					-	į:	ffective	<del></del>	
lssued:	02-15-22	Issued By:						- 1	
Effective	04-01-22	John P. McGin	iley			APR	0 1 20	22	
		= = · · · · · · · · · · · · · · · ·	-			,	J ,		
					11 L				
Notice No.:	22-01	Vice President, Reg	gulatory		_		ities Comm	nssion	
Advice No.:		rive i restaciit, res	,_,_,			01	Nevada		<del></del>

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

cancels

Advice No.

16 th Revised 15 th Revised Cancelling

PUCN Sheet No. 10J(4) PUCN Sheet No. 10J(4)

of Nevada

#### Tariff No. 1-A (withdrawn) STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY **ELECTRIC SCHEDULES Bundled Rates** (Continued) Schedule Number & Type of Charge NMR-G NMR-A 405(1) 405(2) 405(3) 405(4) ORM-CPP - Optional Residential Service - Multi Family - Critical Peak Price (Continued) Summer Off-Peak Banking (\$0.05719) (\$0.08729) (\$0.08086) (\$0.07443) (\$0.06891) (R)(R)(R)(R)(R) Summer RMEVRR (Residential Multi-Family (\$0.05444) (\$0.08076) (\$0.07481) (\$0.06886) (\$0.06376) (R)(R)(R)(R)(R)Electric Vehicle Recharge Rider) Winter All other (\$0.04374) (\$0.07342) (\$0.06801) (\$0.06260) (\$0.05796) (R)(R)(R)(R)(R)Winter RMEVRR (Residential Multi-Family (\$0.06325) (\$0.04157) (\$0.06828) (\$0.05822) (\$0.05391) (R)(R)(R)(R)(R)Electric Vehicle Recharge Rider) ORM-TOU-CPP+DDP - Optional Residential Service - Multi Family - Time-of-Use - Critical Peak Price + Daily Demand Pricing Excess Energy Credit per kWh Critical Peak Period (\$0.21337) (\$0.45543) (\$0.42187) (\$0.38831) (\$0.35955) (R)(R)(R)(R)(R) Summer On-Peak (\$0.13063) (\$0.25962) (\$0.24049) (\$0.22136) (\$0.20496) (R)(R)(R)(R)(R)Summer Off-Peak (\$0.05719) (\$0.08729) (\$0.08086) (\$0.07443) (\$0.06891) (R)(R)(R)(R)(R) Summer RMEVRR (Residential Multi-Family (\$0.05444) (\$0.08076) (\$0.07481) (\$0.06886) (\$0.06376 (R)(R)(R)(R)(R)Electric Vehicle Recharge Rider) Winter All other (\$0.04009) (\$0.06477) (\$0.05999) (\$0.05522) (\$0.05113) (R)(R)(R)(R)(R)Winter RMEVRR (Residential Multi-Family (\$0.03830) (\$0.06050) (\$0.05604) (\$0.05159) (\$0 04776) (R)(R)(R)(R)(R)Electric Vehicle Recharge Rider) OLRS-DDP - Optional Large Residential Service - Daily Demand Pricing Excess Energy Credit per kWh (\$0.05500) (\$0.09398) (\$0.08705) (\$0.08013) (\$0.07419) (R)(R)(R)(R) OLRS-CPP - Optional Large Residential Service - Critical Peak Price Excess Energy Credit per kWh Critical Peak Period (\$0.34574) (\$0.17877) (\$0.37324) (\$0.31824) (\$0.29466) (R)(R)(R)(R)(R) (\$0.29386) Summer On-Peak (\$0.15489) (\$0.31724) (\$0.27049) (\$0.25045) (R)(R)(R)(R)(R) Summer Off-Peak (\$0.06254) (R)(R)(R)(R)(R) (\$0.05131) (\$0.07334) (\$0.06794) (\$0.05790) Summer REVRR (Residential (\$0.04915) (\$0.06821) (\$0.06319) (\$0.05816) (\$0.05385) (R)(R)(R)(R)(R) Electric Vehicle Recharge Rider) Winter All other (\$0.04664) (\$0.08031) (\$0.07439) (\$0.06847) (\$0.06340) (R)(R)(R)(R)(R) Winter REVRR (Residential (\$0.04419) (\$0.07448) (\$0.06900) (\$0.06351) (\$0.05880) (R)(R)(R)(R)(R)Electric Vehicle Recharge Rider) OLRS-TOU-CPP+DDP -- Optional Large Residential Service - Time-of-Use - Critical Peak Price + Daily Demand Pricing Excess Energy Credit per kWh Critical Peak Period (\$0.37324) (\$0.34574) (\$0.31824) (\$0 29466) (R)(R)(R)(R)(R) Summer On-Peak (\$0.13512) (\$0.27029) (\$0 25037) (\$0.23046) (\$0.21339) (R)(R)(R)(R)(R)Summer Off-Peak (\$0.05131) (\$0.07334) (\$0.06794) (\$0.06254) (\$0.05790) (R)(R)(R)(R)(R)Summer REVRR (Residential (\$0.04915) (\$0.06821) (\$0.06319) (\$0.05816) (\$0.05385) (R)(R)(R)(R)(R)Electric Vehicle Recharge Rider) Winter All other (\$0.04529) (\$0.07712) (\$0.07143) (\$0.06575) (\$0.06088) (R)(R)(R)(R)(R)Winter REVRR (Residential (\$0 04298) (\$0.07162) (\$0.06634) (\$0.06106) (\$0 05654) (R)(R)(R)(R)(R)Electric Vehicle Recharge Rider) LGS-1 - Large General Service - 1 (\$0.06979) (\$0.06465) (\$0.05951) (\$0.05510) (R)(R)(R)(R) N/A Excess Energy Credit per kWh N/A (Continued) Filing Accepted Effective Issued 02-15-22 Issued By: Effective: 04-01-22 John P. McGinley APR 0 1 2022 Notice No.: 22-01 Public Utilities Commission Vice President, Regulatory

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B7

Cancels

Tariff No. 1-A (withdrawn)

127th Revised Cancelling 126th Revised

PUCN Sheet No. 22 PUCN Sheet No. 22

Rate Per Lamp

\$ 9.15

(1) (l)

(l)

#### Schedule RS-PAL RESIDENTIAL SERVICE PRIVATE AREA LIGHTING

#### **APPLICABLE**

For private area lighting in conjunction with Domestic Service. This schedule is closed to new installations.

#### **TERRITORY**

Entire Nevada Service Area, as specified.

#### **RATES**

#### **Bundled Service**

#### Rate A

For luminaires installed on existing poles:

Mercury V	apor (Rate Code)	Monthly Energy Consumption	Rate Per Lamp		
175 watt	9,625 lumen (10)	73 kWh	\$ 9.61		
400 watt	23,000 lumen (12)	165 kWh	\$15.31		
For any Customer who was served under these rates as of April, 1984 billing period.					
The Utility will not accept additional Customers with Mercury Vapor Luminaries.					

High Pressure Sodium (Rate Code) Monthly Energy Consumption

11191111000	ule Couldin (Nate Code)	WOLLING ELICITY CONSUMPLION	Mate I el Lamp	
100 watt	14,000 lumen (14)	42 kWh	\$ 7.71	(1)
200 watt	28,000 lumen (15)	83 kWh	\$10.32	(l)
400 watt	50,000 lumen (18/88)	165 kWh	\$15.01	(1)
		M # 5 0	Data Daal assu	l
Light Emitt	ing Diode (Rate Code)	Monthly Energy Consumption	Rate Per Lamp	
Light Emitt 200 watt	ing Diode (Rate Code) (10)	Monthly Energy Consumption 70 kWh	** 9.32	(1)
		<del></del>		(l) (l)
200 watt	(10)	70 kWh	\$ 9.32	

70 kWh

#### Rate B

200 watt

For luminaires installed on a 30-foot pole:

(15)

Mercury V	apor (Rate Code)	Monthly Energy Consumption	Rate Per Lamp	
175 watt	9,625 lumen (11)	73 kWh	\$16.75	(1)
400 watt	23,000 lumen (13)	165 kWh	\$22.45	(l)
High Press	sure Sodium (Rate Code)	Monthly Energy Consumption	Rate Per Lamp	
100 watt	14,000 lumen (16)	42 kWh	\$14.85	(I)
200 watt	28,000 lumen (17)	83 kWh	\$17.46	(I)

(Continued)

Issued:

02-15-22

Effective:

04-01-22

Issued By: John P. McGinley

Notice No.: 22-01

Vice President, Regulatory

APR 0 1 2022

Filing Accepted Effective

Public Utilities Commission of Nevada

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels
Tariff No. 1-A (withdrawn)

Tancelling 100th Revised 29th Revised

PUCN Sheet No. 22A PUCN Sheet No. 22A

# Schedule RS-PAL RESIDENTIAL SERVICE PRIVATE AREA LIGHTING (Continued)

#### **RATES** (Continued)

#### **Bundled Service (Continued)**

Light Emittin	ng Diode (Rate Code)	Monthly Energy Consumption	Rate Per Lamp	1
200 watt	(11)	70 kWh	\$16.47	(1)
200 watt	(13)	70 kWh	\$14.25	(i)
100 watt	(16)	35 kWh	\$14.19	(i)

For any customer who was served under these rates as of the January, 1974 billing period. The Utility will not accept additional Customers where it is necessary to install a pole.

#### Consumption Component of Rates

The above rates include a Base Tariff Energy Rate of (BTER) \$0.05474 per kWh, the Renewable Energy Program Rate (REPR) of \$0.00043 per kWh, the Temporary Renewable Energy Development Charge (TRED) of \$0.00076, the Energy Efficiency Charge (EE) of \$0.00050 the Deferred Energy Accounting Adjustment Rate (See Schedule DEAA), Natural Disaster Protection Plan Rate (NDPP) of \$0.00056 per kWh, and the Universal Energy Charge (UEC) of \$0.00039 per kWh (See Special Condition 1).

#### **BILLING PROVISIONS**

Billing for a unit must be billed to one account. Prorated billing to several accounts for one unit or a combination of units will not be made. Normally billings for the service will be billed on Customer's monthly bill for energy used.

#### LATE CHARGE

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

(Continued)

Issued:

02-15-22

Effective:

04-01-22

Notice No.: 22-01

Issued By:
John P. McGinley
Vice President, Regulatory

APR 0 1 2022

Public Utilities Commission of Nevada

**(l)** 

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels
Tariff No. 1 A (without

Tariff No. 1-A (withdrawn)

92nd Revised
Cancelling 91st Revised

PUCN Sheet No. 23 PUCN Sheet No. 23

### Schedule GS-PAL GENERAL SERVICE PRIVATE AREA LIGHTING

#### **APPLICABLE**

For private area lighting in conjunction with non-Domestic Service. This schedule is closed to new installations.

#### **TERRITORY**

Entire Nevada Service Area, as specified.

#### **RATES**

#### **Bundled Service**

#### Rate A

For luminaires	installed On	existing poles:

Mercury Va	apor (Rate Code)	Monthly Energy Consumption	Rate Per Lamp	İ
175 watt	9,625 lumen (10)	73 kWh	\$ 9.32	(l)
400 watt	23,000 lumen (12)	165 kWh	\$14.67	(1)
For any Customer who was served under these rates as of April, 1984 billing period.				
The Utility will not accept additional Customers with Mercury Vapor Luminaries				

High Press	sure Sodium (Rate Code)	Monthly Energy Consumption	Rate Per Lamp	1
100 watt	14,000 lumen (14)	42 kWh	\$ 7.54	(l)
200 watt	28,000 lumen (15)	83 kWh	\$10.00	(1)
400 watt	50,000 lumen (18/88)	165 kWh	\$14.66	(1)

TOO Wall	00,000 famon (10/00)	100 KVVII	Ψ14.00	'''
Light Emittir	ng Diode (Rate Code)	Monthly Energy Consumption	Rate Per Lamp	
200 watt	(10)	70 kWh	\$ 9.06	(I)
200 watt	(12)	70 kWh	\$ 7.28	(I)
100 watt	(14)	35 kWh	\$ 6.84	(1)
200 watt	(15)	70 kWh	\$ 8.88	(1)
200 watt	(88)	70 kWh	\$ 7.27	(1)

#### Rate B

#### For luminaires installed on a 30-foot pole:

<u>Mercury Va</u>	ipor (Rate Code)	Monthly Energy Consumption	Rate Per Lamp	J
175 watt	9,625 lumen (11)	73 kWh	\$16.47	(l)
400 watt	23,000 lumen (13)	165 kWh	\$21.81	(l)
High Pressi	ure Sodium (Rate Code)	Monthly Energy Consumption	Rate Per Lamp	
High Pressi	ure Sodium (Rate Code) 14,000 lumen (16)	Monthly Energy Consumption 42 kWh	Rate Per Lamp \$14.69	(1)

(Continued)

Issued:

02-15-22

Effective:

04-01-22

Issued By:
John P. McGinley
Vice President, Regulatory

Notice No.: 22-01

APR 0 1 2022

Public Utilities Commission of Nevada

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels
Tariff No. 1-A (withdrawn)

79th Revised Cancelling 78th Revised

PUCN Sheet No. 23A PUCN Sheet No. 23A

# Schedule GS-PAL GENERAL SERVICE PRIVATE AREA LIGHTING (Continued)

#### **RATES** (Continued)

**Bundled Service** (Continued)

#### Rate B

Light Emittin	ng Diode (Rate Code)	Monthly Energy Consumption	Rate Per Lamp	
200 watt	(11)	70 kWh	\$16.22	(1)
200 watt	(13)	70 kWh	\$14.03	(i)
100 watt	(16)	35 kWh	\$14.06	(i)
200 watt	(17)	70 kWh	\$16.04	(1)

For any customer who was served under these rates as of the January, 1974 billing period. The Utility will not accept additional Customers where it is necessary to install a pole.

#### **Consumption Component of Rates**

The above rates include a Base Tariff Energy Rate of (BTER) \$0.05324 per kWh, the Renewable Energy Program Rate (REPR) of \$0.00043 per kWh, the Temporary Renewable Energy Development Charge (TRED) of \$0.00083, the Energy Efficiency Charge (EE) of \$0.00042, the Deferred Energy Accounting Adjustment Rate (See DEAA), Natural Disaster Protection Plan Rate (NDPP) of \$0.00056 per kWh, and the Universal Energy Charge (UEC) of \$0.00039 per kWh (See Special Condition 1).

#### **Distribution-only Service**

#### Rate A

Rate includes an Interclass Rate Re-Balancing Charge of \$0.01250 per kWh and Natural Disaster Protection Plan Rate (NDPP) of \$0.00056 per kWh.

For luminaires installed on existing poles:

Mercury Vapor (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
175 watt	9,625 lumen (10)	73 kWh	\$4.94	
400 watt	23,000 lumen (12)	165 k <b>Wh</b>	\$4.78	
For any Customer who was served under these rates as of April, 1984 billing period.				
The Utility will not accept additional Customers with Mercury Vapor Luminaries.				

High Pressu	re Sodium (Rate Code)	Monthly Energy Consumption	Rate Per Lamp
100 watt	14,000 lumen (14)	42 kWh	\$5.02
200 watt	28,000 lumen (15)	83 kWh	\$5.02
400 watt	50,000 lumen (18/88)	165 kWh	<b>\$4</b> .77
Light Emittir 200 watt	ng Diode (Rate Code) (10)	Monthly Energy Consumption 70 kWh	Rate Per Lamp \$4.86

(Continued)

Issued: 02-15-22

Effective: 04-01-22

Notice No.: 22-01

Issued By:
John P. McGinley
Vice President, Regulatory

APR 0 1 2022

Public Utilities Commission of Nevada

(l)

P.O. Box 98910 Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels Tariff No. 1-A (withdrawn)

134th Revised Cancelling 133rd Revised PUCN Sheet No. 24 PUCN Sheet No. 24

**(I)** 

**(I)** 

(I) **(l)** (1)

#### Schedule SL PUBLIC STREET LIGHTING AND TRAFFIC CONTROL SERVICE

#### **APPLICABLE**

To any city, town, unincorporated community, county or state governing body for electric service only to standard installations of luminaries for dusk to dawn lighting of public streets. alleys, thoroughfares, public parks and playgrounds and to electric service only to traffic control signals. After the April, 1984 billing period, the Utility will not accept additional installations under this Tariff where it is necessary to install Mercury Luminaries. All of such street lighting and traffic control equipment will be owned, operated and maintained by city, county or state governing bodies.

#### **TERRITORY**

Entire Nevada Service Area, as specified.

#### **RATES**

Monthly billings shall equal the sum of the following charges:

#### Metered - Bundled Service

Consumption Charge

Base Tariff General Rate

All kWh per kWh \$0.00879

Base Tariff Energy Rate

All kWh per kWh \$0.05324

Renewable Energy Program Charge

All kWh per kWh \$0.00043

Temporary Renewable Energy Development Charge

All kWh per kWh \$0.00083

**Energy Efficiency Charge** 

All kWh per kWh \$0.00050

Deferred Energy Accounting Adjustment

See Schedule DEAA \$0.00500

Natural Disaster Protection Plan Rate

All kWh per kWh \$0.00056

#### Non-Metered – Bundled Service

Mercury Vapor Lamps (Rate Code)	<u>kWh</u>	Rate per Lamp
175 watt (20)	73	\$ 5.59
250 watt (21)	103	\$ 7.62
400 watt (22)	165	\$11.79

(Continued)

Issued:

02-15-22

Effective:

04-01-22

Notice No.: 22-01

Issued By: John P. McGinley Vice President, Regulatory

Filing Accepted Effective APR 0 1 2022 **Public Utilities Commission** 

of Nevada

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

cancels

Tariff No. 1-A (withdrawn)

82nd Revised Cancelling 81st Revised

PUCN Sheet No. 24A PUCN Sheet No. 24A

> **(l)** (I)

> (I)(I)(I)**(I)**

**(l)** 

#### Schedule SL PUBLIC STREET LIGHTING AND TRAFFIC CONTROL SERVICE (Continued)

#### **RATES** (Continued)

#### Non-Metered - Bundled Service (Continued)

<u> High Pressure Sodium (Rate Code)</u>			
100 watt (23)	42	\$3.35	
200 watt (24)	83	\$5.85	

	Monthly	
Light Emitting Diode (Rate Code)	<u>kWh</u>	Rate per Lamp
100 watt (20)	35	\$2.23
200 watt (21)	70	\$4.35
200 watt (22)	70	\$4.37
200 watt (24)	70	\$4.37

#### **Consumption Component of Rates**

The above rates include a Base Tariff Energy Rate of (BTER) \$0.05324 per kWh, the Renewable Energy Program Rate (REPR) of \$0.00043 per kWh, the Temporary Renewable Energy Development Charge (TRED) of \$0.00083, the Energy Efficiency Charge (EE) of \$0.00042, the Deferred Energy Accounting adjustment Rate (See Schedule DEAA) and Natural Disaster Protection Plan Rate (NDPP) of \$0.00056 per kWh.

#### Metered - Distribution-only Service

#### Consumption Charge

Rate includes an Interclass Rate Re-Balancing amount of (\$0.01005) per kWh and Natural Disaster Protection Plan Rate (NDPP) of \$0.00056 per kWh.

All kWh per kWh

\$0.01944

#### Non-Metered - Distribution-only Service

Rate includes an Interclass Rate Re-Balancing amount of (\$0.01005) per kWh and Natural Disaster Protection Plan Rate (NDPP) of \$0.00056 per kWh.

	Monthly	
Mercury Vapor Lamps (Rate Code)	<u>kWh</u>	Rate per Lamp
175 watt (20)	73	\$1.26
250 watt (21)	103	\$1.53
400 watt (22)	165	\$2.03

(Continued)

Issued:

02-15-22

Effective:

04-01-22

Notice No.: 22-01

Issued By: John P. McGinley

Vice President, Regulatory

Filing Accepted Effective

APR 0 1 2022

**Public Utilities Commission** 

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B Cancels

Tariff No. 1-A (withdrawn)

129th Revised Cancelling 128th Revised

PUCN Sheet No. 25 PUCN Sheet No. 25

#### Schedule MSL-P MUNICIPAL STREET LIGHTING SERVICE - PUBLIC

#### **APPLICABLE**

This schedule is applicable to service furnished to municipal or other public lighting authorities and supplied from overhead distribution lines to street, highway and other public outdoor lighting installations, where the Utility owns and maintains the entire equipment. After the April, 1984 billing period, the Utility will not accept additional installations under this rate schedule.

#### **TERRITORY**

Entire Nevada Service Area, as specified.

#### RATES

#### **Bundled Service**

	Monthly Energy	Rate per l	Lamp	İ
Lamp	<u>Consumption</u>	All night S	<u>ervice</u>	
Incandescent Lamps (Rate Code)	<u>kWh</u>	Wood Pole	Steel Pole	
175 watt 2,500 Lumen (30)	73	\$13.38		(1)
295 watt 4,000 Lumen (31)	120	\$15.82		(i)
400 watt 6,000 Lumen (32)	167	\$18.17		(I)
Mercury Vapor Lamps (Rate Code)				
175 watt 7,000 Lumen (33/43)	73	\$13.33	\$13.33	(I)
250 watt 11,000 Lumen (34/44)	103	\$14.97	\$14.97	(i)
400 watt 20,000 Lumen (35/45)	165	\$18.08	\$18.08	(1)
Sodium Vapor Lamps (Rate Code)				
100 watt 9,500 Lumen (89)	42		\$11.76	(1)
200 watt 22,000 Lumen (90)	83		\$13.96	(1)
Light Emitting Diode Lamps (Rate Co	ode)_			
100 watt (30)	35	\$11.04	\$11.04	(1)
200 watt (31)	70	\$12.73	\$12.73	(1)
200 watt (32)	70	\$12.21	\$12.21	(1)
200 watt (33)	70	\$13.11	\$13.11	(1)
200 watt (34)	70	\$12.92	\$12.92	(1)

#### **Consumption Component of Rates**

The above rates include a Base Tariff Energy Rate of (BTER) \$0.05324 per kWh, the Renewable Energy Program Rate (REPR) of \$0.00043 per kWh, the Temporary Renewable Energy Development Charge (TRED) of \$0.00083, the Energy Efficiency Charge (EE) of \$0.00050, and the Deferred Energy Accounting Adjustment Rate (See Schedule DEAA) and Natural Disaster Protection Plan Rate (NDPP) of \$0.00056 per kWh.

(Continued)

Issued:

02-15-22

Effective:

04-01-22

Issued By: John P. McGinley

Notice No.: 22-01

Vice President, Regulatory

Filing Accepted Effective APR 0 1 2022 **Public Utilities Commission** 

of Nevada

(1)

NEVADA POWER COMPANY dba NV Energy P.O. Box 98910 Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

128th Revised Cancelling 127th Revised PUCN Sheet No. 27 PUCN Sheet No. 27

#### Schedule MSL-C MUNICIPAL STREET LIGHTING SERVICE - CUSTOMER-OWNED

#### <u>APPLICABLE</u>

This schedule is applicable to service supplied from overhead distribution lines where the Customer owns the street lighting facilities. This schedule is closed to new Customers.

#### **TERRITORY**

Entire Nevada Service Area, as specified.

#### **RATES**

#### **Bundled Service**

Lamp	Monthly Energy Consumption	Rate per Lamp All night Service
Incandescent Lamps (Rate Code) 295 watt 4,000 Lumen (51)	120 kWh	\$8.42
Mercury Vapor Lamps (Rate Code)	70 1144-	<b>#</b> 2.22
175 watt 7,000 Lumen (53)	73 kWh	\$6.00
250 watt 11,000 Lumen (54)	103 kWh	\$7.52
400 watt 20,000 Lumen (55)	165 kWh	\$10.65

#### **Consumption Component of Rates**

The above rates include a Base Tariff Energy Rate of (BTER) \$0.05324 per kWh, the Renewable Energy Program Rate (REPR) of \$0.00043 per kWh, the Temporary Renewable Energy Development Charge (TRED) of \$0.00083, the Energy Efficiency Charge (EE) of \$0.00050, the Deferred Energy Accounting Adjustment Rate (See Schedule DEAA), Natural Disaster Protection Plan Rate (NDPP) of \$0.00056 per kWh, and the Universal Energy Charge (UEC) of \$0.00039 per kWh (See Special Condition 1).

(Continued)

Issued:

02-15-22

Effective:

04-01-22

Notice No.: 22-01

Issued By: John P. McGinley Vice President, Regulatory Filing Accepted + ffective

APR 0 1 2022

**Public Utilities Commission** of Nevada

**(l)** 

(1)

(I)**(l)** (I) NEVADA POWER COMPANY P.O. Box 98910 Las Vegas, NV 89151 Tariff No. 1-B cancels

Tariff No. 1-A (withdrawn)

1st Revised
Cancelling Original

PUCN Sheet No. 36Z(21) PUCN Sheet No. 36Z(21)

### Schedule No. ESER EXPANDED SOLAR ENERGY RATE

#### **APPLICABLE**

To all customers who met eligibility requirements and were selected to participate in the Expanded Solar Access Program ("Program") in conjunction with the Utility's bundled service rate schedules for the purchase of electricity.

#### **TERRITORY**

Entire Nevada Service Area, as specified.

#### **RATES**

- A. A Customer participating in the Program shall be responsible for all charges and rates specified in the Customer's otherwise applicable rate schedule with the following exceptions. Customers who are selected to participate in the Program, shall pay a Program rate which will replace the otherwise applicable Base Tariff Energy Rate ("BTER") and Deferred Energy Accounting Adjustment ("DEAA").
- B. The Expanded Solar Energy Rate ("ESER") paid by the customer in lieu of the combined BTER and DEAA rates will be determined based on the status of the customer's application for the program.
  - A customer who is accepted into the Program as a Residential or Disadvantaged Business, but not a verified Low Income participant, shall pay the calculated Program energy rate as described in Special Condition 2.A.
  - 2. A customer who is accepted into the Program as a verified Low Income participant shall pay the Low Income Discount energy rate as calculated in Special Condition 2.B.
- C. Monthly billings for bundled service shall be adjusted by the following, in lieu of the otherwise applicable BTER and DEAA charges:

Residential ESER, all kWh, per kWh Non-Residential ESER, all kWh, per kWh Low Income Discount ESER, all kWh, per kWh \$0.05112 \$0.04832 \$0.05112

(Continued)

Issued:

03-21-22

Effective:

04-01-22

Notice No.:

22-01-R

Advice No.:

Issued By:
John P. McGinley
Vice President, Regulatory

Filing Accepted Effective

APR 0 1 2022

Public Utilities Commission of Nevada

(l)

(I) (I)