

Contact Filer Regarding Image Clarity

-
-
-

Original Filing

Public Utilities Commission of Nevada
Electronic Filing

Submitted: 3/30/2022 1:51:50 PM

Reference: f86a052c-7ec0-41bc-9523-709a1150987c

Reference:

Filed For: NPC

In accordance with NRS Chapter 719,
this filing has been electronically signed and filed
by: /s Lynn DInnocenti

By electronically filing the document(s),
the filer attests to the authenticity of the electronic signature(s) contained therein.

This filing has been electronically filed and deemed to be signed by an authorized
agent or
representative of the signer(s) and
NPC

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28

BEFORE THE PUBLIC UTILITIES COMMISSION OF NEVADA

Application of Nevada Power Company d/b/a NV Energy for a Permit to Construct the new Reid Gardner 230 kV BESS Substation, a new 230 kV Transmission Line, and Interconnection Facilities at the existing 230 kV Reid Gardner Substation.)))))) Docket No. 22-03____

APPLICATION FOR A PERMIT TO CONSTRUCT THE NEW REID GARDNER 230 KV BESS SUBSTATION, A NEW 230 KV TRANSMISSION LINE, AND INTERCONNECTION FACILITIES AT THE EXISTING 230 KV REID GARDNER SUBSTATION UNDER THE UTILITY ENVIRONMENTAL PROTECTION ACT

Nevada Power Company d/b/a NV Energy (“Nevada Power” or the “Company”), in accordance with Subsection 2 of Nevada Revised Statutes (“NRS”) § 704.870 and Nevada Administrative Code (“NAC”) § 703.423, hereby files with the Public Utilities Commission of Nevada (the “Commission”) this Application for a Permit to Construct the new Reid Gardner 230 kV Battery Energy Storage System (“BESS”) Substation, a new 230 kV transmission line, and Interconnection Facilities at the existing 230 kV Reid Gardner Substation (the “Project”), located in the unincorporated town of Moapa, Clark County, Nevada, pursuant to the Utility Environmental Protection Act (“UEPA”) set forth in Nevada Revised Statutes (“NRS”) §§ 704.820 to 704.900 (the “Application”).

The Application is filed with the Commission pursuant to NRS 704.870(1) for a permit to construct a utility facility, where federal authorization is not required. In this Application, Nevada Power is requesting the Commission issue a UEPA Permit to Construct the components necessary to facilitate construction and interconnection of a new stand-alone 220 MW BESS that are defined as a utility facility, specifically the 230 kV BESS Substation and associated facilities; approximately 300 feet of overhead 230 kV transmission line and related appurtenances; and the Interconnection Facilities comprised of a 230 kV terminal addition at the existing 230 kV Reid Gardner Substation including all associated facilities.

The Project supports a new stand-alone 220 MW BESS addition at the site of the former Reid Gardner Generating Station (“Site”). The new BESS will provide peaking

Nevada Power Company
and Sierra Pacific Power Company
d/b/a NV Energy

1 capacity during times of critical seasonal demand as well as provide flexible capacity to the
2 electric system year-round. Nevada Power is not seeking a Permit to Construct the BESS in
3 accordance with the Commission’s Declaratory Order in Docket No. 21-01019, where the
4 Commission found that a stand-alone energy storage system does not meet any of the
5 definitions of a “utility facility” under NRS 704.860.

6 Section 704.9503(1)(a) of the Nevada Administrative Code (“NAC”) provides that the
7 Company file an amendment to its integrated resource plan (“IRP”) action plan if it anticipates
8 filing an application for a permit to construct a utility facility pursuant to the UEPA statutes,
9 and that facility was not previously approved as part of the action plan. The Project in this
10 Application has not been previously approved by the Commission in an IRP. However, on
11 March 18, 2022, Nevada Power and Sierra Pacific Power Company d/b/a NV Energy filed
12 their First Amendment to the 2021 Joint IRP, Docket No. 22-03024. In the Joint IRP
13 Amendment, the Company is requesting Commission approval of the Project.

14
15 **A. GENERAL ALLEGATIONS**

16 Nevada Power is a wholly-owned subsidiary of NV Energy, Inc., a holding
17 company incorporated under the laws of the State of Nevada. Nevada Power provides retail
18 electric service to the public in portions of Clark and Nye counties and is a “public utility” as
19 that term is defined and used in NRS § 704.020. Nevada Power’s principal place of business,
20 mailing address and telephone number are: 6226 West Sahara Avenue; P.O. Box 98910, Las
21 Vegas, Nevada, 89151; (702) 402-5000.

22 All correspondence related to this Application should be sent to the undersigned
23 counsel and to the Manager of Regulatory Services, whose names and addresses are set forth
24 below:

1 Tim Clausen
2 Senior Attorney
3 NV Energy
4 6100 Neil Road
5 Reno, NV 89511
6 Tel: (775) 834-5678
7 Fax: (775) 834-4811
8 E-Mail: timothy.clausen@nvenergy.com

Aaron Schaar
Manager Regulatory Services
NV Energy
6100 Neil Road
Reno, NV 89511
Tel: (775) 834-5823
Fax: (775) 834-4484
E-Mail: regulatory@nvenergy.com

7 **B. LEGAL AUTHORITY**

8 This Application is filed in accordance with the Commission's regulations governing
9 pleadings (NAC § 703.530 et seq.); statutes governing the UEPA (NRS §§ 704.820 to
10 704.900), specifically: NRS § 704.870(1) (requirements for filing); NRS § 704.873
11 (Commission has exclusive jurisdiction to determine need for utility facilities); NRS §
12 704.890 (Grant or denial of the permit: Required findings; conditions and modifications); and
13 the Commission's regulations governing construction of utility facilities (NAC §§ 703.415 to
14 703.427, specifically, NAC § 703.423, requirements for filing after when no federal agency
15 is required to conduct an environmental analysis).

16 The Company respectfully requests that the Commission accept this Application as
17 complying with the statutory and regulatory requirements set forth above, grant this
18 Application, and issue Nevada Power a Permit to Construct the Project pursuant to NRS §
19 704.8905.

21 **C. RESPONSES TO REQUIRED DISCLOSURES**

22 The information required by NAC 703.421 and 703.423 is provided below.

23
24 **1. A description of the location of the proposed utility facility as required by**
subsection 1 of NRS 704.870 including:

25 **(a) A general description of the location of the proposed utility facility,**
26 **including a regional map that identifies the location of the proposed**
27 **facility. (NAC 703.423(1)(a)).**
28

1 The Project is located on private land owned and controlled by Nevada Power and
2 situated within the unincorporated town of Moapa, Clark County, Nevada, *see* Exhibit A,
3 Location Map and Exhibit B, Regional Map.

4 **(b) A legal description of the site of the proposed utility facility, with the**
5 **exception of electric lines, gas transmission lines, and water and**
6 **wastewater lines, for which only a detailed description of the site is**
7 **required. (NAC 703.423(1)(b)).**

8 A legal description is attached as Exhibit C.

9 **(c) Appropriately scaled site plan drawings of the proposed utility facility,**
10 **vicinity maps and routing maps. (NAC 703.423(1)(c)).**

11 A site plan drawing of the Project is attached as Exhibit D.

12 **2. A general description of the proposed utility facility. (NAC 703.423(2)).**

13 **(a) The size and nature of the proposed utility facility. (NAC**
14 **703.423(2)(a)).**

15 The Project will comprise approximately five acres, consisting of a new 230 kV BESS
16 substation including:

- 17 • a 230/34.5 generator step up (“GSU”) transformer,
- 18 • a 230 kV breaker,
- 19 • a 230 kV disconnect switch,
- 20 • 230 kV surge arrestors,
- 21 • 230 kV coupling capacitor voltage transformers,
- 22 • metering units,
- 23 • A-frame structures,
- 24 • conduit,
- 25 • grounding material,
- 26 • conductor,
- 27 • protective relaying systems,
- 28 • relay and control enclosure, and

- 1 • all necessary ancillary facilities.

2 The Project also consists of approximately 300 feet of a new overhead 230 kV
3 transmission line including:

- 4 • a 230 kV switch,
- 5 • A-frame and dead-end structures,
- 6 • conductor,
- 7 • static wire,
- 8 • fiber cables, and
- 9 • all related appurtenances.

10 In addition, the Project consists of the interconnection facilities at the existing Reid
11 Gardner Substation including:

- 12 • a new 230 kV terminal addition consisting of a 230 kV breaker,
- 13 • 230 kV coupling capacitor voltage transformers,
- 14 • metering units,
- 15 • A-frame structure,
- 16 • conduit,
- 17 • grounding material,
- 18 • conductor,
- 19 • protective relaying systems, and
- 20 • all necessary ancillary facilities.

21
22 **(b) The natural resources that will be used during the construction and**
23 **operation of the proposed utility facility. (NAC 703.423(2)(b)).**

24 The Site has been completely disturbed by construction and operation of a coal fired
25 generating facility, and the subsequent decommissioning and demolition activities. The
26 existing Reid Gardner Substation is completely disturbed and currently in operation. As such,
27 there are no longer natural resources present within the Site as all vegetation and native soil
28

1 have been removed. The only natural resources that will be used during construction is a
2 minimal amount of water, as needed for fugitive dust control purposes.

3 **(c) Layout diagrams of the proposed utility facility and its associated**
4 **equipment. (NAC 703.423(2)(c)).**

5 A layout diagram of the proposed Project is attached as Exhibit E.

6 **(d) Scaled diagrams of the structures at the proposed utility facility. (NAC**
7 **703.423(2)(d)).**

8 A scaled diagram of the structures is attached hereto as Exhibit F.

9 **(e) A statement concerning whether the proposed utility facility is an**
10 **electric generating plant or the associated facilities of an electric**
11 **generating plant that uses renewable energy as its primary source of**
12 **energy to generate electricity. (NAC 703.423(2)(e)).**

13 The Project is needed to facilitate construction and interconnection of the new stand-
14 alone 220 MW BESS addition at the site of the former Reid Gardner Generating Station. The
15 new system will charge directly from the transmission system and discharge during periods
16 of peak load, specifically providing peaking capacity during critical seasonal demand as well
17 as flexible capacity year-round. Therefore, the Project is not an electric generating plant or
18 associated facilities of an electric generating plant that will use renewable energy as its
19 primary source of energy.

20 **3. A copy and summary of any studies which have been made of the**
21 **environmental impact of the proposed utility facility as required by**
22 **subsection 1 of NRS 704.870. (NAC 703.423(3)).**

23 The Site is privately owned and controlled by the Company. As such, no formal studies
24 have been required. Nevada Power personnel conducted on-site review and concluded that no
25 additional environmental impacts would occur on the previously disturbed Site because of the
26 Project. The review is described in the Environmental Statement, attached as Exhibit G.
27
28

- 1 4. **A description of any reasonable alternate locations for the proposed**
2 **utility facility, a description of the comparative merits or detriments of**
3 **each location submitted, and a statement of the reasons why the location**
4 **is best suited for the proposed utility facility as required by subsection 1**
5 **of NRS 704.870. (NAC 703.423(4)).**

6 The purpose of the Project is to support the addition of BESS at the former Reid
7 Gardner Generating Station, as such there is no reasonable alternate location for the Project.

- 8 5. **A copy of the public notice of the application and proof of publication of**
9 **the public notice, as required by subsection 4 of NRS 704.870. (NAC**
10 **703.423(5)).**

11 The Draft Notice is attached as Exhibit H. Proof of Publication that a summary of the
12 Application has appeared in a newspaper that is published and distributed in the area where
13 the Project is planned, is attached as Exhibit I.

- 14 6. **Proof that a copy of the application or amended application has been**
15 **submitted to the Nevada State Clearinghouse within the State Department**
16 **of Conservation and Natural Resources. (NAC 703.423(6)).**

17 The Certification of Service certifying that a copy of this Application has been
18 submitted to the Nevada State Clearinghouse within the State Department of Conservation
19 and Natural Resources, is attached as Exhibit J.

- 20 7. **An explanation of the nature of the probable effect on the environment.**
21 **(NAC 703.423(7)).**

- 22 (a) **A reference to any studies described in subsection 3, if applicable.**
23 **(NAC 703.423(7)(a)).**

24 An Environmental Statement describing the nature of the probable effect on the
25 environment is attached as Exhibit G.

- 26 **(b) An environmental statement that includes:**

- 27 **(1) The name, qualifications, professions and contact**
28 **information of each person with primary responsibility for**
the preparation of the environmental statement. (NAC
703.423(7)(b)(1)).

1 Information of the person(s) with primary responsibility for preparation of the
2 Environmental Statement is included in the Environmental Statement, attached as Exhibit G.

3
4 **(2) The name, qualifications, professions and contact
5 information of each person who has provided comments or
6 input in the preparation of the environmental statement.
7 (NAC 703.423(7)(b)(2)).**

8 Information of the person(s) who provided input in preparation of the Environmental
9 Statement is included in the Environmental Statement, attached as Exhibit G.

10 **(3) A bibliography of materials used in the preparation of the
11 environmental statement. (NAC 703.423(7)(b)(3)).**

12 A bibliography of materials is included in the Environmental Statement, attached as
13 Exhibit G.

14 **(4) A description of the following: (NAC 703. 423(7)(b)(4)).**

15 **I. The environmental characteristics of the project area
16 existing at the time the application is filed with the
17 Commission.**

18 A description of the environmental characteristics of the project area is provided in the
19 Environmental Statement, attached as Exhibit G.

20 **II. The environmental impacts that the construction and
21 operation of the proposed utility facility will have on the
22 project area before mitigation.**

23 A description of the environmental impacts of the project before mitigation is provided
24 in the Environmental Statement, attached as Exhibit G.

25 **III. The environmental impacts that the construction and
26 operation of the proposed utility facility will have on the
27 project area after mitigation.**

28 A description of the environmental impacts of the project following mitigation is
provided in the Environmental Statement, attached as Exhibit G.

1 **8. An Explanation of the Extent to Which the Proposed Utility Facility is**
2 **Needed to Ensure Reliable Utility Service to Customers in this State.**
3 **(NAC 703.423(8))**

4 **(a) If the proposed utility facility was approved in a resource plan**
5 **or an amendment to a resource plan, a reference to the previous**
6 **approval by the Commission; or (NAC 703.423(8)(a)).**

7 The Project has not been approved in an IRP. However, the Company is currently
8 seeking Commission approval of the Project in the First Amendment to the 2021 Joint IRP,
9 filed March 18, 2022, and designated Docket No. 22-03024.

10 **9. An explanation of how the need for the proposed utility facility as**
11 **described in subsection 8 balances any adverse effects on the environment**
12 **as described in subsection 7. (NAC 703.423(9)).**

13 The Project supports the addition of a 220 MW BESS that will provide peaking
14 capacity during times of critical seasonal demand. Constructing the Project at the site of the
15 completely disturbed, former Reid Gardner Generating Station, provides no new adverse
16 effects on the environment, and therefore, balances the need for the utility facility.

17 **10. An explanation of how the proposed utility facility represents the**
18 **minimum adverse effect on the environment, including:**

19 **(a) The state of the available technology (NAC 703.423(10)(a)).**

20 Utilizing land that has been completely disturbed by former operations of a generating
21 station represents the minimum adverse impact on the environment.

22 **(b) The nature of the various alternative (NAC 703.423(10)(b)).**

23 Since the Project supports the BESS addition at the former Reid Gardner Generating
24 Station site, there are no reasonable alternative locations for the Project.

25 **(c) The economics of the various alternatives. (NAC 703.423(10)(c)).**

26 As set forth in Paragraph 10(b), above, there are no reasonable alternative locations
27 for the Project.
28

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28

11. An explanation of how the location of the proposed utility facility conforms to applicable state and local laws and regulations, including a list of all permits, licenses, and approvals the applicant has obtained, including copies thereof. (NAC 703.423(11)(a)).

The Project will be constructed under coverage of the existing Nevada Division of Environmental Protection, Surface Area Disturbance Permit, for the Reid Gardner site, attached as Exhibit K. Since the existing permit will expire in August 2022, the Company will prepare and submit a renewal application and appropriate fee at least 70 calendar days prior to expiration, as required by the permit, in which case the renewed permit should be received during the third quarter of 2022. The Company has also submitted its Nevada Department of Wildlife Energy Project Application, see Exhibit L. In addition, the Company will need to obtain the following permits and approvals prior to commencing construction.

Permit/Authorization	Approving Agency	Date Obtained or Anticipated
Stormwater Pollution Prevention Plan	Nevada Division of Environmental Protection	3Q 2022
Surface Area Disturbance Permit	Nevada Division of Environmental Protection	3Q 2022
Special Use Permit	Clark County	3Q 2022

1 **12. An explanation of how the proposed utility facility will serve the public**
2 **interest. (NAC 703.423 (12)).**

3 **(a) The economic benefits that the proposed utility facility will serve the**
4 **public interest. (NAC 703.423(12)(a)).**

5 The economic benefits of the Project include employment of up to 20 workers during
6 construction of the Project and additional tax revenue to local governments on the capital
7 investment related to the Project.

8 **(b) The nature of the probable effect on the environment in this state if**
9 **the proposed utility facility is constructed. (NAC 703.423 (12)(b)).**

10 The Project will be constructed on previously disturbed and privately owned land with
11 no unmitigated effects on the environment in this State.

12 **(c) The nature of the probable effect on the public health, safety, and**
13 **welfare of the residents of this State if the proposed utility facility is**
14 **constructed. (NAC 703.423(12)(c)).**

15 The Project will be constructed on previously disturbed and privately owned land with
16 no unmitigated effects on the public health, safety and welfare of the residents of this State.

17 **(d) The interstate benefits expected to be achieved by the proposed**
18 **electric transmission facility in this State, if applicable.**
19 **(NA703.423(12)(d)).**

20 The Project is not expected to have significant interstate benefits, as it is being
21 constructed to serve electric customers within the State of Nevada.

22 **D. CONCLUSION AND REQUEST FOR RELIEF**

23 Nevada Power respectfully requests that the Commission proceed in the manner required
24 by law, and, in accordance with NRS 704.820 to 704.900 and NAC 703.415 to 703.427, issue
25 an order that:

- 26 1. Grants a Permit to Construct the proposed Project, as described in this Application;
- 27 2. Grants such conditions and modifications that may allow for the issuance of the
28 UEPA Permit to Construct or a compliance order with the condition that the

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28

Company may file any outstanding required permits, licenses or approvals with the Commission prior to commencing construction of the Project; and

3. Grants Nevada Power such other and further relief as the Commission may find reasonable and appropriate under the circumstances.

Respectfully submitted on March 30, 2022

**NEVADA POWER COMPANY
D/B/A NV ENERGY**

By: /s/ Tim Clausen
Tim Clausen
Senior Attorney
6100 Neil Road
Reno, Nevada 89511
Tel: (775) 834-5678
Fax: (775) 834-4098
timothy.clausen@nvenergy.com

EXHIBIT A

EXHIBIT A

Location Map



EXHIBIT B

EXHIBIT B

Regional Map



EXHIBIT C

EXHIBIT C

Legal Description

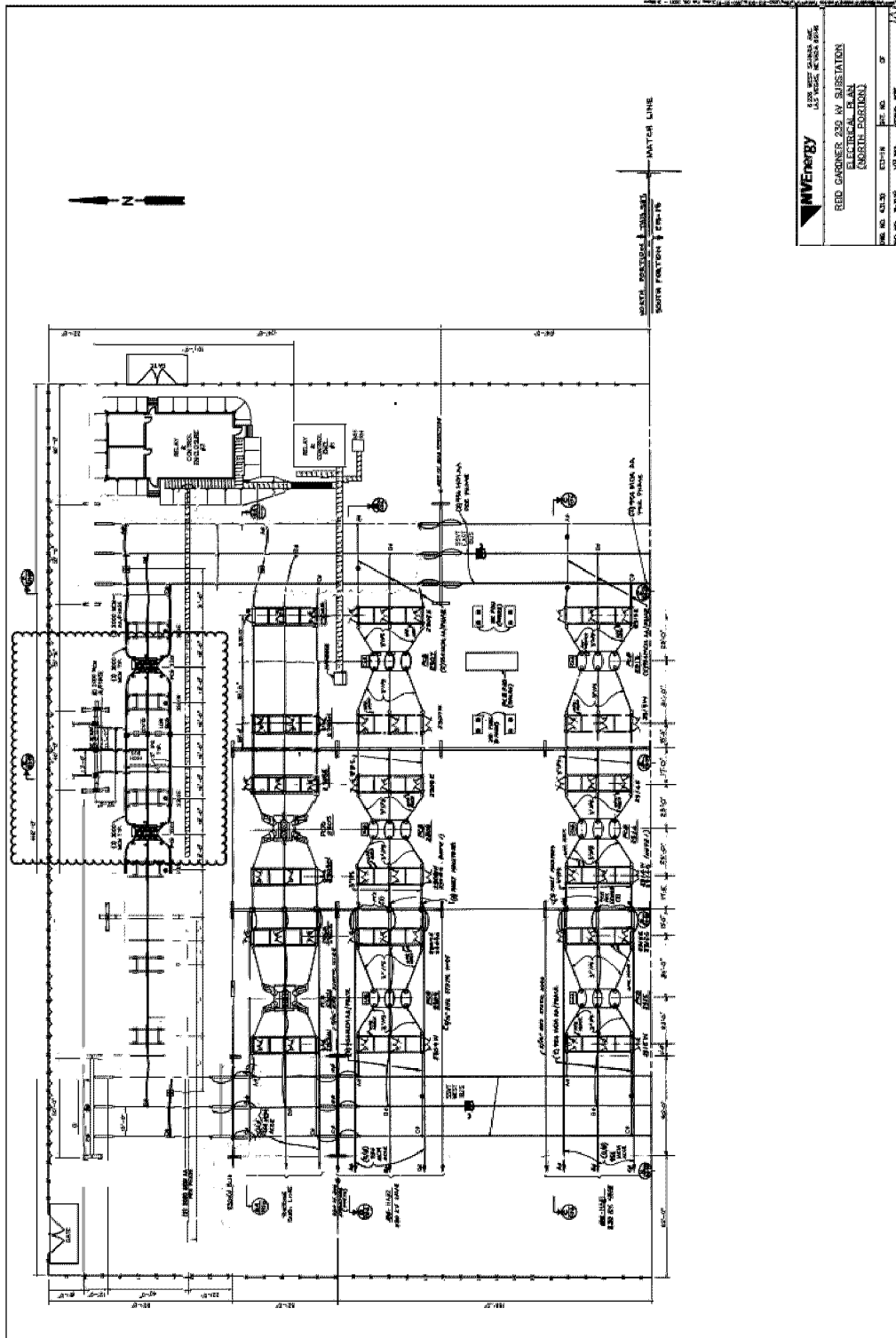
Parcel of land, situated in County of Clark, State of Nevada, being a portion of the North Half (N ½) of the Southwest Quarter (SW¼) of Section 05, Township 15 South, Range 66 East, M.D.M., Clark County, Nevada, described as follows:

A portion of Parcel 2 lying North and East of Parcel 4 as shown on that certain map on file in File 105 of Parcel Maps, Page 58, recorded September 10, 2003 in Book 20030910 as Document No. 03051, Official Records, Clark County, Nevada.

EXHIBIT D

EXHIBIT D

Site Plan Drawings

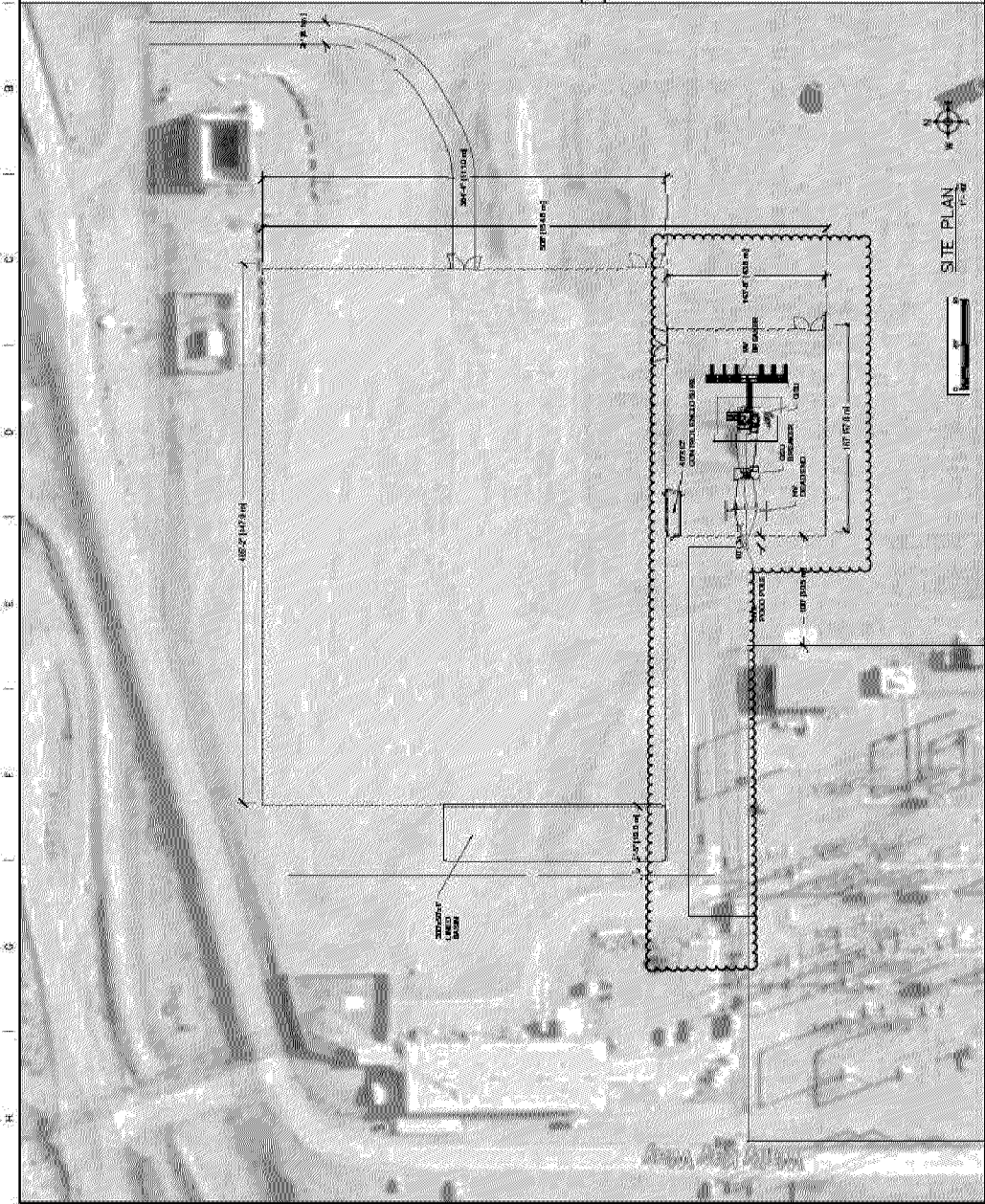


MVEnergy	
6200 WEST GARDNER AVE. SUITE 1000, FORT COLLINS, CO 80504	
RED GARDNER 250 KV SUBSTATION ELECTRICAL PLAN (GROUND POSITION)	
DATE NO. 421.30	DATE NO. 07
REV. NO. 24-0108	DATE REV. 08

REID GARDNER BATTERY ENERGY STORAGE SYSTEM 304 WALLY KAY WAY MADRID, NV 89025	
NO. REASON	
1	REVISION
2	REVISION
3	REVISION
4	REVISION
5	REVISION
6	REVISION
7	REVISION
8	REVISION
9	REVISION
10	REVISION

GENERAL NOTES

1. ALL DIMENSIONS ARE TO FACE UNLESS OTHERWISE NOTED.
2. ALL DIMENSIONS TO BE DETERMINED AFTER SITE SURVEY AND REVIEW OF EXISTING RECORDS.
3. ALL DIMENSIONS TO BE DETERMINED AFTER SITE SURVEY AND REVIEW OF EXISTING RECORDS.
4. THE BATTERY ENERGY STORAGE SYSTEM IS TO BE LOCATED AS SHOWN ON THE LAYOUT SHEET.
5. THE BATTERY ENERGY STORAGE SYSTEM IS TO BE LOCATED AS SHOWN ON THE LAYOUT SHEET.
6. THE BATTERY ENERGY STORAGE SYSTEM IS TO BE LOCATED AS SHOWN ON THE LAYOUT SHEET.
7. THE BATTERY ENERGY STORAGE SYSTEM IS TO BE LOCATED AS SHOWN ON THE LAYOUT SHEET.
8. THE BATTERY ENERGY STORAGE SYSTEM IS TO BE LOCATED AS SHOWN ON THE LAYOUT SHEET.
9. THE BATTERY ENERGY STORAGE SYSTEM IS TO BE LOCATED AS SHOWN ON THE LAYOUT SHEET.
10. THE BATTERY ENERGY STORAGE SYSTEM IS TO BE LOCATED AS SHOWN ON THE LAYOUT SHEET.



SITE PLAN
 E-101
 PRELIMINARY

EXHIBIT E

EXHIBIT E

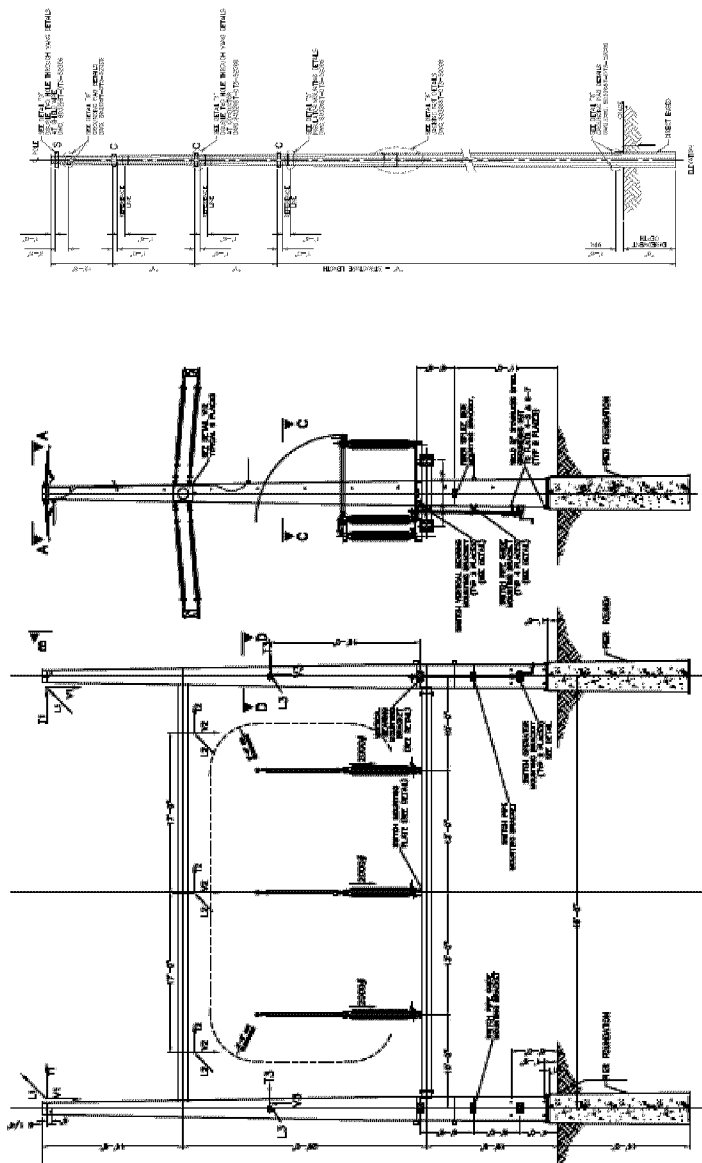
Layout Diagram



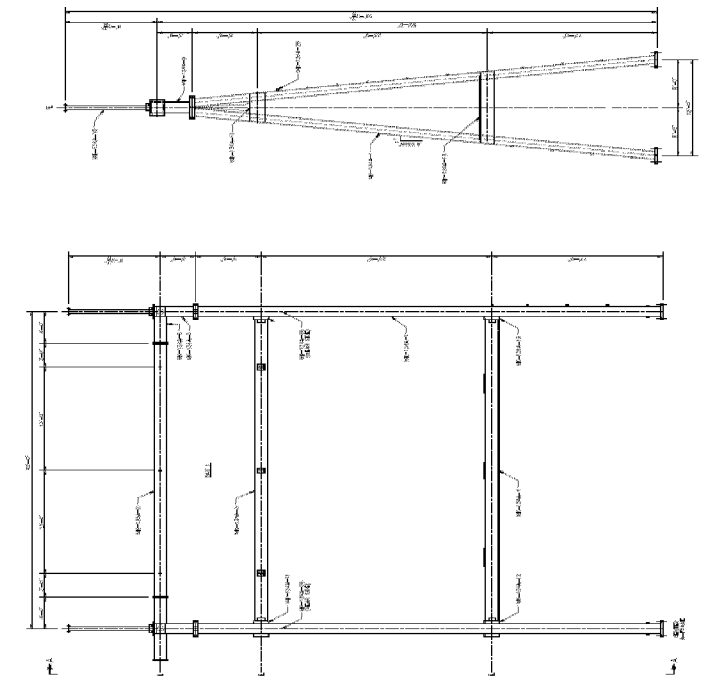
B

EXHIBIT F

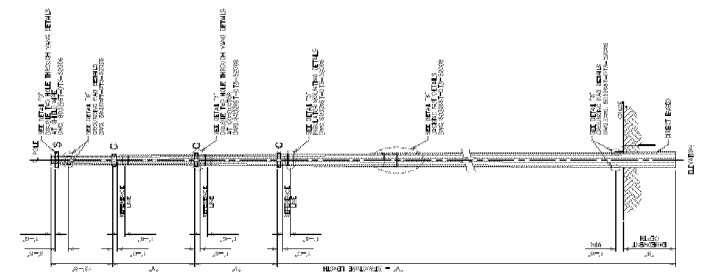
EXHIBIT F




SWITCH STRUCTURE



A-FRAME STRUCTURE



DEADEND STRUCTURE



4228 WEST SAHARA AVE.
LAS VEGAS, NEVADA 89146

TYPICAL STRUCTURES

DWG. NO.	SHEET NO. 1
SCALE:	SCALE:

EXHIBIT G

EXHIBIT G

Environmental Statement

Reid Gardner 230 kV BESS Substation, 230 kV Transmission Line, and Interconnection Facilities at the existing 230 kV Reid Gardner Substation

March 2022

Introduction

Nevada Power Company d/b/a NV Energy (“Nevada Power”) intends to construct a new stand-alone 220 MW Battery Energy Storage System (“BESS”) at the site of the former Reid Gardner Generating Station. The BESS will provide peaking capacity to the electric system during times of critical seasonal demand as well as provide flexible capacity year-round. The components necessary to support the BESS includes a new 230 kV BESS substation, a new 230 kV transmission line, and interconnection facilities at the existing 230 kV Reid Gardner Substation (“Project”). The site of the former Reid Gardner Generating Station is located within the unincorporated town of Moapa, in Clark County, Nevada. The existing Reid Gardner Substation is situated within the footprint of the former Reid Gardner Generating Station, which was commissioned in 1965 and decommissioned in 2017. Demolition activities of the former generating station were completed in 2020. The entire site is located on private land owned and controlled by NV Energy. This Environmental Statement will review the environmental impacts of the Project to support the application for a Permit to Construct to the Public Utilities Commission of Nevada (“PUCN”), under the provisions of the Utilities Environmental Protection Act (“UEPA”).

Project Description

The Project consists of the following list of components and associated equipment.

- **230 kV BESS Substation, including** - a 230/34.5 kV generator step up (“GSU”) transformer, a 230 kV breaker, a 230 kV disconnect switch, 230 kV surge arrestors, 230 kV coupling capacitor voltage transformers, metering units, A-frame structures, conduit, grounding material, conductor, protective relaying systems, relay and control enclosure, and all necessary ancillary facilities.
- **Approximately 300 feet of new overhead 230 kV transmission line, including** - a 230 kV switch, dead-end and switch structures, conductor, static wire, fiber cables, and all related appurtenances.
- **Interconnection Facilities at the existing 230 kV Reid Gardner Substation, including** - a 230 kV breaker, 230 kV coupling capacitor voltage transformers, metering units, A-frame structure, conduit, grounding material, conductor, protective relaying systems, and all necessary ancillary facilities.

Existing Environmental Characteristics

The site of the former coal-fired Reid Gardner Generating Station has been completely disturbed by development of the generating station, operation and subsequent decommissioning and demolition activities, which were completed in 2020. Above ground and below ground surface facilities have been removed to the extent possible. The generating station site has been rough graded following demolition activities and the existing Reid Gardner Substation was graded prior to original construction. There are no longer any native soil or vegetation and no other natural resources, such as wildlife habitat or cultural resources, are present within the site. The former generating station site is completely enclosed with chain link fence. The existing Reid Gardner Substation is also surrounded by chain link fence and situated within the fenced area of the former generating station. Access to the site is from Wally Kay Way, which is a paved road.

Probable Effect on the Environment

It is anticipated that the Project will comprise approximately five acres within the previously disturbed site. Project construction will include the installation of concrete foundations for structures and concrete pads for equipment. Environmental impacts associated with the Project include fugitive dust generated during ground disturbing construction activities. The Nevada Division of Environmental Protection, Department of Conservation and Natural Resources, Bureau of Air Pollution Control issued a sitewide Class III Air Quality Operating Permit for Surface Area Disturbance that encompasses the entire 850 acres of the Reid Gardner Power Plant site and associated facilities. The Project will be constructed under the provisions of the existing operating permit and all conditions will be complied with to minimize the effect of fugitive dust. Coverage under the Nevada Division of Environmental Protection, Bureau of Pollution Control, General Construction Stormwater Permit will be sought prior to construction. Stormwater construction runoff will be mitigated by the implementation of controls as identified in the general permit and Storm Water Pollution Prevention Plan.

The Project is not anticipated to have an unmitigated adverse impact on the environment.

Preparer

Michelle Carlson
Sr. Environmental Scientist
NV Energy

Bibliography

“Construction Sites – 1 acre or more.” Nevada Division of Environmental Protection, Bureau of Water Pollution Control, www.ndep.nv.gov/water/water-pollution-control/permitting/stormwater-discharge-permits/construction-sites-greater-than-1-acre

EXHIBIT H

EXHIBIT H

PUBLIC UTILITIES COMMISSION OF NEVADA DRAFT NOTICE (Applications, Tariff Filings, Complaints, and Petitions)

Pursuant to Nevada Administrative Code ("NAC") 703.162, the Commission requires that a draft notice be included with all applications, tariff filings, complaints and petitions. Please complete and include **ONE COPY** of this form with your filing. (Completion of this form may require the use of more than one page.)

A title that generally describes the relief requested (see NAC 703.160(4) (a)):

Application of Nevada Power Company d/b/a NV Energy under the provisions of the Utility Environmental Protection Act for a Permit to Construct a new 230 kV Battery Energy Storage System Substation, a new 230 kV Transmission Line, and Interconnection Facilities at the existing 230 kV Reid Gardner Substation.

The name of the applicant, complainant, petitioner or the name of the agent for the applicant, complainant or petitioner (see NAC 703.160(4) (b)):

Nevada Power Company d/b/a NV Energy.

A brief description of the purpose of the filing or proceeding, including, without limitation, a clear and concise introductory statement that summarizes the relief requested or the type of proceeding scheduled (see NAC 703.160(4)(c)):

NV Energy is filing an application with the Public Utilities Commission of Nevada under the provisions of the Utility Environmental Protection Act for a Permit to Construct a new 230 kV Battery Energy Storage System Substation, a new 230 kV Transmission Line, and Interconnection Facilities at the existing 230 kV Reid Gardner Substation, to support a new stand-alone 220 MW Battery Energy Storage System located in the unincorporated town of Moapa, Clark County, Nevada.

A statement indicating whether a consumer session is required to be held pursuant to Nevada Revised Statute ("NRS") 704.069(1)¹:

No. A consumer session is not required by NRS § 704.069.

If the draft notice pertains to a tariff filing, please include the tariff number **AND** the section number(s) or schedule number(s) being revised.

Not applicable.

¹ NRS 704.069 states in pertinent part:

1. The Commission shall conduct a consumer session to solicit comments from the public in any matter pending before the Commission pursuant to NRS 704.061 to 704.110 inclusive, in which:

(a) A public utility has filed a general rate application, an application to recover the increased cost of purchased fuel, purchased power, or natural gas purchased for resale or an application to clear its deferred accounts; and
(b) The changes proposed in the application will result in an increase in annual gross operating revenue, as certified by the applicant, in an amount that will exceed \$50,000 or 10 percent of the applicant's annual gross operating revenue, whichever is less.

EXHIBIT I

AFFIDAVIT OF PUBLICATION

STATE OF NEVADA)
COUNTY OF CLARK) SS:

NV ENERGY LAS VEGAS
6226 W SAHARA AVE
MS 03A
LAS VEGAS NV 89146-3060

Account # 22525
Ad Number 0001186435

Leslie McCormick, being 1st duly sworn, deposes and says: That she is the Legal Clerk for the Las Vegas Review-Journal and the Las Vegas Sun, daily newspapers regularly issued, published and circulated in the City of Las Vegas, County of Clark, State of Nevada, and that the advertisement, a true copy attached for, was continuously published in said Las Vegas Review-Journal and / or Las Vegas Sun in 1 edition(s) of said newspaper issued from 03/24/2022 to 03/24/2022, on the following days:

03 / 24 / 22

BEFORE THE PUBLIC UTILITIES COMMISSION OF NEVADA
NOTICE OF APPLICATION
Nevada Power Company, d/b/a as NV Energy ("NV Energy"), intends to submit an application for a permit to construct a utility facility, namely a new 230 kV Battery Energy Storage System ("BESS") Substation, a new 230 kV transmission line; and interconnection facilities at the existing 230 kV Reid Gardner Substation located within unincorporated Clark County, Nevada. This request for a permit to construct will be filed with the Public Utilities Commission of Nevada ("PUCN") pursuant to the Utility Environmental Protection Act ("UEPA") under Nevada Revised Statutes chapter 704, sections 820 to 900 and Nevada Administrative Code, chapter 703, sections 415 to 427.

NOTICE OF AN APPLICATION FOR A PERMIT TO CONSTRUCT UNDER THE PROVISIONS OF UEPA A NEW 230 KV BESS SUBSTATION, A NEW 230 KV TRANSMISSION LINE, AND INTERCONNECTION FACILITIES AT THE EXISTING 230 KV REID GARDNER SUBSTATION.
Notice is hereby given to persons residing in the municipalities in which the utility facility to be constructed will be located. NV Energy will request a permit to construct the following utility facilities:
1. A new 230 kV BESS Substation including associated facilities.
2. Approximately 300 feet of new overhead 230 kV transmission line including telecommunications and related appurtenances.
3. Interconnection facilities at the existing 230 kV Reid Gardner Substation including a new 230 kV terminal addition and associated facilities.
The proposed facilities will be located entirely within the footprint of the former Reid Gardner Generating Station site, entirely on private property, in the town of Moapa, within the jurisdictional boundary of unincorporated Clark County, Nevada. The purpose of the project is to support the new stand-alone 220 MW/440 MWh BESS addition that will provide peaking capacity during critical seasonal demand as well as provide flexible capacity year-round to the electric system.
The contents of the UEPA Application will include, among other things:
a) A description of the proposed facilities requiring a permit to construct from the PUCN and its location, including a description of any associated equipment and diagrams of the location and layout of the proposed utility facility;
b) An environmental statement that describes the environmental characteristics of the project area, the potential environmental impacts from the construction and specific mitigation measures to be implemented to reduce those impacts;
c) A list of federal, state, regional and local agencies whose approval may be required for the proposed utility facility; and
d) An explanation of the extent to which the proposed utility facility is needed to ensure reliable service to electric customers within this state.
The UEPA application will be filed under and governed by the provisions of the UEPA. Protests and written comments about the granting of the UEPA application must be filed with the PUCN as provided by law.
DATED this 23rd day of March, 2022.
NV ENERGY
PUB: March 24, 2022
LV Review-Journal

Handwritten signature of Leslie McCormick
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 24th day of March, 2022

Handwritten signature of Notary Mary A. Lee
Notary

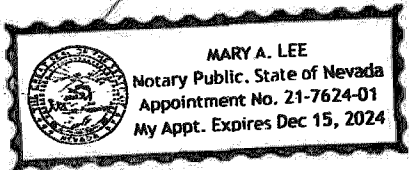


EXHIBIT J

1 **CERTIFICATION OF SERVICE**

2 I hereby certify that I have served the foregoing **NEVADA POWER COMPANY**
3 **D/B/A/ NV ENERGY'S FILING** in Docket No. 22-030__ upon the persons listed below
4 by electronic mail:

5 Donald Lomoljo 6 Staff Counsel 7 Public Utilities Commission of Nevada 8 1150 E. William Street 9 Carson City, NV 89701-3109 10 dlomoljo@puc.nv.gov	11 Staff Counsel Division 12 Public Utilities Commission of Nevada 13 9075 West Diablo Drive Suite 250 14 Las Vegas, NV 89148 15 pucn.sc@puc.nv.gov
16 Greg Lovato 17 Division of Environmental Protection 18 Nevada Department of Conservation 19 and Natural Resources 20 901 S. Stewart Street, Ste. 1003 21 Carson City, NV 89701 22 glovato@ndep.nv.gov	23 Attorney General's Office 24 Bureau of Consumer Protection 25 100 N. Carson St. 26 Carson City, NV 89701 27 bcpserv@ag.nv.gov
28 Lynn Marie Goya 29 Clark County Clerk 30 200 Lewis Avenue 31 PO Box 551604 32 Las Vegas, Nevada 89155-1604 33 ClerkEM@ClarkCountyNV.gov	34 Nevada State Clearinghouse 35 Dept. of Administration 36 901 S. Stewart Street, Ste. 5003 37 Carson City, NV 89701-5246 38 nevadaclearinghouse@lands.nv.gov

39 DATED this 30th day of March, 2022.

40 /s/Lynn D'Innocenti
41 Lynn D'Innocenti
42 Senior Executive Assistant
43 NV Energy Company

Nevada Power Company
and Sierra Pacific Power Company
d/h/a NV Energy

EXHIBIT K

EXHIBIT K



Nevada Department of Conservation and Natural Resources • Division of Environmental Protection

Bureau of Air Pollution Control

901 SOUTH STEWART STREET SUITE 4001

CARSON CITY, NEVADA 89701-5249

p: 775-687-9349 • www.ndep.nv.gov/bapc

Facility ID No. A0379

Permit No. AP4911-3893

**CLASS II AIR QUALITY OPERATING PERMIT
SURFACE AREA DISTURBANCE**

Issued to: NEVADA POWER COMPANY D/B/A NV ENERGY – REID GARDNER STATION POWER PLANT

Mailing Address: 6226 WEST SAHARA AVENUE, LAS VEGAS, NV 89146

Driving Directions: FROM LAS VEGAS: HEAD NORTH ON INTERSTATE 15. EXIT FROM THE HIGHWAY AT HIDDEN VALLEY (EXIT 88). FOLLOW HIDDEN VALLEY ROAD TO WALLY WAY. TURN LEFT ON WALLY KAY WAY AND FOLLOW TO THE REID GARDNER STATION.

General Facility Location:

SECTIONS 5 THROUGH 8, T 15 S, R 66 E, MDB&M
HA 218 – CALIFORNIA WASH / CLARK COUNTY
NORTH 4,059,440 M, EAST 711.620 M, UTM ZONE 11, NAD 83

Section I. General Provisions

A. Prohibited acts; penalty; establishment of violation; request for prosecution (NRS 445B.470) (State Only Requirement)

1. A person shall not knowingly:
 - a. Violate any applicable provision, the terms or conditions of any permit or any provision for the filing of information;
 - b. Fail to pay any fee;
 - c. Falsify any material statement, representation or certification in any notice or report; or
 - d. Render inaccurate any monitoring device or method, required pursuant to the provisions of NRS 445B.100 to 445B.450, inclusive, or 445B.470 to 445B.640, inclusive, or any regulation adopted pursuant to those provisions.
2. Any person who violates any provision of subsection 1 shall be punished by a fine of not more than \$10,000 for each day of the violation.
3. The burden of proof and degree of knowledge required to establish a violation of subsection 1 are the same as those required by 42 U.S.C. § 7413(c), as that section existed on October 1, 1993.
4. If, in the judgment of the Director of the Department or the Director's designee, any person is engaged in any act or practice which constitutes a criminal offense pursuant to NRS 445B.100 to 445B.640, inclusive, the Director of the Department or the designee may request that the Attorney General or the district attorney of the county in which the criminal offense is alleged to have occurred institute by indictment or information a criminal prosecution of the person.
5. If, in the judgment of the control officer of a local air pollution control board, any person is engaged in such an act or practice, the control officer may request that the district attorney of the county in which the criminal offense is alleged to have occurred institute by indictment or information a criminal prosecution of the person.

B. Contents of operating permits: Exception for operating permits to construct; required conditions (NAC 445B.315) (Federally Enforceable SIP Requirement)

1. Notwithstanding any provision of this section to the contrary, the provisions of this section do not apply to operating permits to construct.
2. The Director shall cite the legal authority for each condition contained in an operating permit.
3. An operating permit must contain the following conditions:
 - a. The term of the operating permit is 5 years.
 - b. The holder of the operating permit shall retain records of all required monitoring data and supporting information for 5 years after the date of the sample collection, measurement, report or analysis. Supporting information includes all records regarding calibration and maintenance of the monitoring equipment and all original strip-chart recordings for continuous monitoring instrumentation.
 - c. Each of the conditions and requirements of the operating permit is severable, and if any are held invalid, the remaining conditions and requirements continue in effect.



Bureau of Air Pollution Control

Facility ID No. A0379

Permit No. AP4911-3893

CLASS II AIR QUALITY OPERATING PERMIT

Issued to: NEVADA POWER COMPANY D/B/A NV ENERGY – REID GARDNER STATION POWER PLANT

Section I. General Provisions (continued)

B. Contents of operating permits: Exception for operating permits to construct; required conditions (NAC 445B.315)
(*Federally Enforceable SIP Requirement*) (continued)

3. An operating permit must contain the following conditions (continued):

- d. The holder of the operating permit shall comply with all conditions of the operating permit. Any noncompliance constitutes a violation and is a ground for:
 - (1) An action for noncompliance;
 - (2) Revising, revoking, reopening and revising, or terminating the operating permit by the Director; or
 - (3) Denial of an application for a renewal of the operating permit by the Director.
- e. The need to halt or reduce activity to maintain compliance with the conditions of the operating permit is not a defense to noncompliance with any condition of the operating permit.
- f. The Director may revise, revoke and reissue, reopen and revise, or terminate the operating permit for cause.
- g. The operating permit does not convey any property rights or any exclusive privilege.
- h. The holder of the operating permit shall provide the Director, in writing and within a reasonable time, with any information that the Director requests to determine whether cause exists for revising, revoking and reissuing, reopening and revising, or terminating the operating permit, or to determine compliance with the conditions of the operating permit.
- i. The holder of the operating permit shall pay fees to the Director in accordance with the provisions set forth in NAC 445B.327 and 445B.331.
- j. The holder of the operating permit shall allow the Director or any authorized representative, upon presentation of credentials, to:
 - (1) Enter upon the premises of the holder of the operating permit where:
 - (a) The stationary source is located;
 - (b) Activity related to emissions is conducted; or
 - (c) Records are kept pursuant to the conditions of the operating permit;
 - (2) Have access to and copy, during normal business hours, any records that are kept pursuant to the conditions of the operating permit;
 - (3) Inspect, at reasonable times, any facilities, practices, operations or equipment, including any equipment for monitoring or controlling air pollution, that are regulated or required pursuant to the operating permit; and
 - (4) Sample or monitor, at reasonable times, substances or parameters to determine compliance with the conditions of the operating permit or applicable requirements.
- k. A responsible official of the stationary source shall certify that, based on information and belief formed after a reasonable inquiry, the statements made in any document required to be submitted by any condition of the operating permit are true, accurate and complete.

*****End of General Provisions*****



Bureau of Air Pollution Control

Facility ID No. A0379

Permit No. AP4911-3893

CLASS II AIR QUALITY OPERATING PERMIT

Issued to: NEVADA POWER COMPANY D/B/A NV ENERGY – REID GARDNER STATION POWER PLANT

Section II. General Monitoring, Recordkeeping and Reporting Conditions

- A. Reporting (NAC 445B.315(2)(h)) (*Federally Enforceable SIP Requirement*)
Under the authority of NAC 445B.315(3)(h), the holder of the operating permit shall provide the Director yearly reports including, but not limited to, the status of the surface area disturbance. Such reports shall be submitted on the form provided by the Director for the surface area disturbance specified on the form. The completed form must be submitted to the Director no later than March 1 annually for the preceding calendar year.

******End of General Monitoring, Recordkeeping and Reporting Conditions******



Bureau of Air Pollution Control

Facility ID No. A0379

Permit No. AP4911-3893

CLASS II AIR QUALITY OPERATING PERMIT

Issued to: NEVADA POWER COMPANY D/B/A NV ENERGY – REID GARDNER STATION POWER PLANT

Section III. Surface Area Disturbance Conditions

Surface area disturbance – 850 acres for the Reid Gardner Station Power Plant.

- A. **Fugitive Dust** (NAC 445B.22037) (*Federally Enforceable SIP Requirement*)
 - 1. No person may cause or permit the handling, transporting, or storing of any material in a manner which allows or may allow controllable particulate matter to become airborne.
 - 2. Except as otherwise provided in subsection 3, no person may cause or permit the construction, repair, demolition, or use of unpaved or untreated areas without first putting into effect an ongoing program using the best practical methods to prevent particulate matter from becoming airborne. As used in this subsection, “best practical methods” includes, but is not limited to, paving, chemical stabilization, watering, phased construction, and revegetation.
 - 3. The provisions of subsection 2 do not apply to:
 - a. Agricultural activities occurring on agricultural land; or
 - b. Surface disturbances authorized by a permit issued pursuant to NRS 519A.180 which occur on land which is not less than 5 acres or more than 20 acres.

- B. **Posting**
 - 1. The holder of the operating permit shall install a sign constructed and labeled with materials capable of withstanding the strong winds, intense sunlight, and other conditions characteristic of Nevada’s outdoors. The sign must be erected along the major street bordering the property, or at the main entrance to the site, within 50 feet of the border of the property. The sign must be clearly legible from the road and not be obstructed by signs, vehicles, vegetation, or any materials. The sign shall be replaced or repaired should it become damaged or difficult to read.
 - 2. A sign that meets the following criteria will generally meet the requirements of subsection 1:
 - a. Grade A/C plywood 3/4” thick, a minimum of 4 feet by 4 feet in dimension;
 - b. Two 4”x 4” posts with the base of the sign a minimum of 2 feet above ground level;
 - c. A minimum of two (2) carriage bolts for each post to secure the plywood sign to the posts.
 - 3. The front of the sign must be labeled with dark lettering on a contrasting background. The sign shall clearly identify the name of the project, the name of the person responsible for dust control, and provide the telephone number of the person responsible for dust control (valid during daylight hours, seven days a week), the project’s street address (or physical location), and the air quality operating permit number. The sign must remain posted for the life of the permit. A sign labeled in block letters or numerals at least 4” high, in lines spaced 3” apart, in accordance with the following layout will generally meet the requirements of this section:

Reid Gardner Station Power Plant– 850 Acres
Name of person responsible for dust control
In case of dust complaints, please call: (Your Number)
-OR-
Nevada Division Of Environmental Protection: (775) 687-9349
Project street address
BAPC Permit AP4911-3893

******End of Surface Area Disturbance Conditions******



Bureau of Air Pollution Control

Facility ID No. A0379

Permit No. AP4911-3893

CLASS II AIR QUALITY OPERATING PERMIT

Issued to: NEVADA POWER COMPANY D/B/A NV ENERGY – REID GARDNER STATION POWER PLANT

Section IV. Amendments

N/A

This permit:

1. Is non-transferable. (NAC 445B.287(3)) (*Federally Enforceable SIP Requirement*)
2. Will be posted conspicuously at or near the stationary source. (NAC 445B.318(5)) (*Federally Enforceable SIP Requirement*)
3. Will expire and be subject to renewal five (5) years from: August 16, 2017.
(NAC 445B.315) (*Federally Enforceable SIP Requirement*)
4. A completed application for renewal of an operating permit must be submitted to the director on the form provided by him with the appropriate fee at least 70 calendar days before the expiration date of this operation permit. (NAC 445B.3473(2)) (*Federally Enforceable SIP Requirement*)
5. Any person aggrieved by a final decision of the Department may, not later than 10 days after notice of the action of the Department, appeal the decision by filing a request for a hearing before the Commission on a form 3* with the State Environmental Commission, 901 South Stewart Street, Suite 4001, Carson City, Nevada 89701-5249.
*(See adopting agency for form.) (NAC 445B.890) (*State Only Requirement*)

THIS PERMIT EXPIRES ON: August 16, 2022

Signature Ryan Clark

Issued by: Ryan Clark
Supervisor, Permitting Branch
Bureau of Air Pollution Control

Phone: (775) 687-9536 **Date:** August 16, 2017

EXHIBIT L



March 8, 2022

Nevada Department of Wildlife
Habitat Division – AB 307
6980 Sierra Center Parkway, Suite 120
Reno, NV 89511

Re: NV Energy – NDOW Energy Project Application
Reid Gardner Battery Energy Storage System (BESS) Project & Interconnection

Enclosed, please find an Application for Energy Projects “Fund for the Recovery of Costs” and check for \$5,000 for the Reid Gardner BESS Project, comprised of a 220 MW BESS, a 230 kV Substation, a 230 kV Transmission Line, and a 230 kV Breaker Addition at the existing Reid Gardner Substation. All project components are located in the Town of Moapa, Clark County, Nevada.

If you have any questions or require additional information, please contact me at 702-235-6428 or michelle.carlson@nvenergy.com.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Michelle Carlson".

Michelle Carlson
Sr. Environmental Scientist
NV Energy

Attachment(s)



Application for Energy Projects "Fund for the Recovery of Costs"

Nevada Revised Statutes 701.600-640
Nevada Administrative Code 701.800-820

Applicant:

- Self
- Private Company
- Government Agency
- Other _____

Project Name Reid Gardner BESS Project & Interconnection at Reid Gardner

Applicant Nevada Power Company d/b/a NV Energy

Mailing Address P.O. Box 98910

City Las Vegas State NV Zip Code 89151

Name of Contact Michelle Carlson Phone 702-235-6428 Email mcarlson@nvenergy.com

Name of Responsible Corporate Officer/Agency Rep. Jacob Seifman Title Project Manager

Project Type

- Solar
- Wind
- Geothermal
- Fossil Fuel
- Biomass
- Fuel Pipeline
- Power Transmission

Net Maximum Generation Capacity n/a MW Estimated Voltage (power transmission) 230 kV

Proposed Project Size (acres) ~5 Proposed Transmission Length (miles) <0.1

Proposed Length of Fuel Lines/Pipelines (miles) n/a

Other Infrastructure (e.g., evaporation/holding ponds or tanks, recharge stations; estimated acres) _____
220 MW Battery Energy Storage System (BESS)

Proposed County Location (also attach project map) Moapa, Clark County

Project Description The project consists of a new 220 MW BESS, a 230 kV Substation, a 230 kV transmission line, and a terminal addition at the existing Reid Gardner substation, to interconnect the BESS. The project is sited entirely within private land owned by NV Energy.

Estimated Project Schedule/Timeline Target construction start: November 2022 Target in service: June 2023

Applicant Signature  Date March 8, 2022

Enclose initial payment made out to **Nevada Department of Wildlife**.

- Remit **\$5,000** for fuel pipelines less than 50 miles in length, power transmission projects greater than 50kV and less than 50 miles in length, or geothermal production projects.
- Remit **\$10,000** for fuel pipelines more than 50 miles in length, power transmission projects greater than 50kV and more than 50 miles in length, or solar, wind, fossil fuel or other energy production projects.

Submit payment with application and maps to: Nevada Department of Wildlife
Habitat Division
6980 Sierra Center Parkway, Suite 120
Reno, NV 89511 USA

Check Date: Mar 09/2022				Check No: 1000408611	
Invoice Number	Invoice Date	Voucher ID	Gross Amount	Discount Available	Paid Amount
NDOWRGRBESS030822	03/08/2022	01031271	\$,000.00	0.00	\$,000.00

IN TO MICHELLE CARLSON MS30

Visit us at invoices.nvenergy.com for payment status

Supplier Number	Name		Total Discounts	
0000021573	Nevada Dept of Wildlife		\$0.00	
Check Number	Date	Total Amount	Discounts Taken	Total Paid Amount
1000408611	03/09/2022	\$5,000.00	\$0.00	\$5,000.00

THE FACE OF THIS DOCUMENT HAS A COLORED BACKGROUND IN WHITE PAPER. THE MICR HAS A VERY SMALL MARK AND POSSIBLE ERRORS FROM BOTH SIDES. THIS LINE IS VOID IF THESE FEATURES ARE ABSENT.

NVEnergy NEVADA POWER COMPANY
 DBA NV Energy
 6226 West Sahara Avenue
 Las Vegas, NV 89146

Wells Fargo Bank, N.A.
 Date 03/09/2022

1000408611
 56-382/412
 9600127703

****FIVE THOUSAND AND XX/100 DOLLARS****

\$5,000.00****

PAY TO THE ORDER OF NEVADA DEPT OF WILDLIFE
 HABITAT DIVISION
 6960 Sierra Center Parkway
 Suite 120
 Reno, NV 89511



⑆ 1000408611 ⑆ ⑆ 04 2038 24 ⑆ 9600127703 ⑆

Project Location

