



STEVE SISOLAK
Governor

STATE OF NEVADA
PUBLIC UTILITIES COMMISSION

HAYLEY WILLIAMSON
Chair

C.J. MANTHE
Commissioner

TAMMY CORDOVA
Commissioner

STEPHANIE MULLEN
Executive Director

September 27, 2022

Nevada Power Company
d/b/a NV Energy
6100 Neil Rd., S4A50
Reno, NV 89511-1100

RE: Docket No.: 22-08011, 22-03001
Nevada Power Company d/b/a NV Energy filed Notice No. 22-02 to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective July 1, 2022.

Application of Nevada Power Company d/b/a NV Energy for approval of fuel and purchased power expenses, to reset the Temporary Renewable Energy Development charge, reset all components of the Renewable Energy Program Rate, reset the Base Energy Efficiency Program Rates, reset the Base Energy Efficiency Implementation Rates, reset the Energy Efficiency Program Amortization Rate, reset the Energy Efficiency Implementation Amortization Rate, and refund the total amount of Base Energy Efficiency Implementation Rate revenue received in 2021, including carrying charges.

To Whom It May Concern:

The Regulatory Operations Staff has reviewed and processed the tariff sheets as filed in the above referenced docket. Enclosed are copies of the tariff sheets which have been accepted for filing by the Public Utilities Commission of Nevada, effective October 1, 2022.

Sincerely,

Debbie Merritt
Administrative Assistant III

Enclosure(s)

cc: PUC Master File

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
cancels
Tariff No. 1-A (withdrawn)

Cancelling 45th Revised
44th Revised

PUCN Sheet No. 9B
PUCN Sheet No. 9B

Schedule DEAA
DEFERRED ENERGY ACCOUNTING ADJUSTMENT

APPLICABLE

The monthly energy charges for service otherwise applicable under each of the Utility's rate schedules shall be increased or decreased by an adjustment amount in accordance with the authorized Deferred Energy Accounting Adjustment rate specified below.

TERRITORY

Entire Nevada Service Area, as specified.

RATES - Monthly billings for bundled service shall be adjusted by the following:

Deferred Energy Accounting Adjustment, all kWh, per kWh

All Residential Schedules	\$0.01250	(I)
All Non-residential Schedules	\$0.01000	(I)

The energy portion of the bill will be adjusted by the product of the Kilowatt-hours of service rendered times the applicable Deferred Energy Accounting Adjustment.

NON-BYPASSABLE DEFERRED RATES - Applicable to the Small Standby Service Rider (SSR) Schedule as set forth in Special Condition 12 of that schedule.

Per Kilowatt (kW) of installed generation per month:

Rate I	\$7.76	(I)
Rate II	\$6.21	(I)
Rate III	\$6.21	(I)

Rates will be applied to recover or refund through a one-time charge or credit on the first bill of the customer following the billing period in which the generation was installed. The one-time charge or credit will be calculated as the product of the kW capacity of the installed generation, the applicable per month rate above, and the number of months the customer load existed on the Utility's system prior to the customer adding the generation, up to a maximum of 12 months.

Issued: **08-15-22**
Effective: **10-01-22**
Notice No.: **22-03**
Advice No.: **525**

Issued By:
Janet Wells
Vice President, Regulatory

Filing Accepted
Effective

OCT 01 2022

Public Utilities Commission
of Nevada

NEVADA POWER COMPANY dba NV ENERGY
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

Cancelling 20th Revised PUCN Sheet No. 9C
19th Revised PUCN Sheet No. 9C

SCHEDULE REPR

RENEWABLE ENERGY PROGRAM RATE

APPLICABLE

The monthly energy charges for service otherwise applicable under each of the Utility's rate schedules shall be increased or decreased by the authorized Renewable Energy Program Rate specified below.

TERRITORY

Entire Nevada Service Area, as specified.

RATES - Monthly billings for bundled service shall include the following:

Renewable Energy Program Rate, all kWh, per kWh

All Schedules	\$0.00077	(I)
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The above charges are the sum of the program rates shown below:

	<u>Part A</u>	<u>Part B</u>	
<u>Solar Program</u> All kWh, per kWh	\$0.00008	\$0.00060	(I)(I)
<u>Wind Demonstration Program</u> All kWh, per kWh	\$0.00000	\$0.00000	
<u>Small Energy Storage Program Rate</u> All kWh, per kWh	\$0.00006	\$0.00001	(I)(I)
<u>Large Energy Storage Program Rate</u> All kWh, per kWh	\$0.00003	\$0.00000	(I)(R)
<u>Electric Vehicle Infrastructure Demonstration Rate</u> All kWh, per kWh	\$0.00011	(\$0.00012)	(R)(I)

Issued: **03-01-22**

Effective: **10-01-22**

Notice No.:
Advice No.: **525**

Issued By:
Janet Wells
Vice President, Regulatory

Filing Accepted
Effective

OCT 01 2022

Public Utilities Commission
of Nevada

NEVADA POWER COMPANY dba NV ENERGY
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
cancels
Tariff No. 1-A (withdrawn)

15th Revised
Cancelling 14th Revised

PUCN Sheet No. 9D
PUCN Sheet No. 9D

SCHEDULE EE
ENERGY EFFICIENCY

APPLICABLE

The monthly energy charges for service otherwise applicable under each of the Utility's rate schedules shall be increased or decreased by the authorized Energy Efficiency Program and Implementation Rates as specified below.

TERRITORY

Entire Nevada Service Area, as specified.

RATES - Monthly billings for bundled service shall include the following:

Energy Efficiency Program and Implementation Rates, all kWh, per kWh

Rate Class	Program Rate (EEPR)	Implementation Rate (EEIR)	
All Classes	Base	Base	Refund
RM, ORM-TOU	\$0.00235	\$0.00020	(\$0.00023)
RS, ORS-TOU, SSR-1	\$0.00256	\$0.00022	(\$0.00026)
LRS, OLRS-TOU	\$0.00206	\$0.00017	(\$0.00021)
GS, OGS-TOU, SSR-2, WCS	\$0.00186	\$0.00016	(\$0.00017)
LGS-1, OLGS-1-TOU, SSR-3	\$0.00191	\$0.00016	(\$0.00016)
LGS-2S, LSR-1-LGS2S	\$0.00181	\$0.00015	(\$0.00015)
LGS-2P, LSR-1-LGS2P	\$0.00163	\$0.00014	(\$0.00014)
LGS-2T, LSR-1-LGS2T	\$0.00163	\$0.00014	(\$0.00030)
LGS-3S, LSR-2-LGS3S	\$0.00176	\$0.00015	(\$0.00015)
LGS-3P, LSR-2-LGS3P	\$0.00191	\$0.00016	(\$0.00016)
LGS-3T, LSR-2-LGS3T	\$0.00157	\$0.00013	(\$0.00017)
LGS-XS	\$0.00176	\$0.00015	\$0.00000
LGS-XP	\$0.00191	\$0.00016	\$0.00000
LGS-XT	\$0.00157	\$0.00013	\$0.00000
LGS-2S-WP, LSR-1-LGS2WPS	\$0.00198	\$0.00017	(\$0.00028)
LGS-2P-WP, LSR-1-LGS2WPP	\$0.00149	\$0.00013	(\$0.00013)
LGS-2T-WP, LSR-1-LGS2WPT	\$0.00149	\$0.00013	(\$0.00013)
LGS-3S-WP, LSR-2-LGS3WPS	\$0.00118	\$0.00010	(\$0.00014)
LGS-3P-WP, LSR-2-LGS3WPP	\$0.00130	\$0.00011	(\$0.00010)
LGS-3T-WP, LSR-2-LGS3WPT	\$0.00130	\$0.00011	(\$0.00010)
SL, MSL-P, MSL-C	\$0.00173	\$0.00015	(\$0.00010)
RS-Pal	\$0.00166	\$0.00014	(\$0.00010)
GS-Pal	\$0.00156	\$0.00013	(\$0.00010)
All Classes	Clearing	Clearing	
	(\$0.00045)	(\$0.00001)	

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<p>Issued: 03-01-22 Effective: 10-01-22 Advice No.: 525</p>	<p>Issued By: Janet Wells Vice President, Regulatory</p>	<p>Filing Accepted Effective</p> <p style="text-align: center; font-size: 24px; border: 1px solid black; padding: 5px;">OCT 01 2022</p> <p>Public Utilities Commission of Nevada</p>
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NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

134 th Revised
Cancelling 133 rd Revised

PUCN Sheet No. 10
PUCN Sheet No. 10

**STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates**

Schedule Number & Type of Charge	PUBLIC POLICY RATES								Total Rate
	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	EE	
RS – Residential Service									
Basic Service Charge, per month									\$12.50
Consumption Charge per kWh									
All Usage	\$0.05995	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00206	\$0.14229 (I)
Excess Energy Credit per kWh (See note 12)									
RM – Residential Service – Multi-Family									
Basic Service Charge, per month									\$7.70
Consumption Charge per kWh									
All Usage	\$0.05186	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00186	\$0.13400 (I)
Excess Energy Credit per kWh (See note 12)									
ORS-TOU – Optional Residential Service – Time-of-Use									
Basic Service Charge, per month									\$12.50
Consumption Charge per kWh									
Summer On-Peak	\$0.30471	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00206	\$0.38705 (I)
Summer Off-Peak	\$0.01018	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00206	\$0.09252 (I)
Summer REVRT (Residential Electric Vehicle Recharge Rider)	\$0.00526	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00206	\$0.08760 (I)
Winter All other	\$0.01631	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00206	\$0.09865 (I)
Winter REVRT (Residential Electric Vehicle Recharge Rider)	\$0.01078	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00206	\$0.09312 (I)
Option A									
Basic Service Charge, per month									\$12.50
Consumption Charge per kWh									
Summer On-Peak	\$0.26792	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00206	\$0.35026 (I)
Summer Off-Peak	\$0.00671	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00206	\$0.08905 (I)
Summer REVRT (Residential Electric Vehicle Recharge Rider)	\$0.00214	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00206	\$0.08448 (I)
Winter All other	\$0.00601	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00206	\$0.08835 (I)
Winter REVRT (Residential Electric Vehicle Recharge Rider)	\$0.00151	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00206	\$0.08385 (I)
Option B									
Basic Service Charge, per month									\$26.90
Consumption Charge per kWh									
Summer On-Peak	\$0.40478	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00206	\$0.48712 (I)
Summer Off-Peak	\$0.00914	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00206	\$0.09148 (I)
Summer REVRT (Residential Electric Vehicle Recharge Rider)	\$0.00432	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00206	\$0.08666 (I)
Winter All other	\$0.00469	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00206	\$0.08703 (I)
Winter REVRT (Residential Electric Vehicle Recharge Rider)	\$0.00032	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00206	\$0.08266 (I)
Excess Energy Credit per kWh (See note 12)									
ORM-TOU – Optional Multi-Family Residential Service – Time-of-Use									
Basic Service Charge, per month									\$7.70
Consumption Charge per kWh									
Summer On-Peak	\$0.26153	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00186	\$0.34367 (I)
Summer Off-Peak	\$0.03523	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00186	\$0.11737 (I)
Summer RMEVRT (Residential Multi-Family Electric Vehicle Recharge Rider)	\$0.02781	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00186	\$0.10995 (I)
Winter All other	\$0.01164	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00186	\$0.09378 (I)
Winter RMEVRT (Residential Multi-Family Electric Vehicle Recharge Rider)	\$0.00657	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00186	\$0.08871 (I)

(Continued)

<p>Issued: 08-15-22</p> <p>Effective: 10-01-22</p> <p>Notice No.: 22-03</p> <p>Advice No.: 525</p>	<p>Issued By:</p> <p>Janet Wells</p> <p>Vice President, Regulatory</p>	<div style="border: 1px solid black; padding: 10px; text-align: center;"> <p>Filing Accepted Effective</p> <p>OCT 01 2022</p> <p>Public Utilities Commission of Nevada</p> </div>
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NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

85 th Revised
Cancelling 84 th Revised

PUCN Sheet No. 10A
PUCN Sheet No. 10A

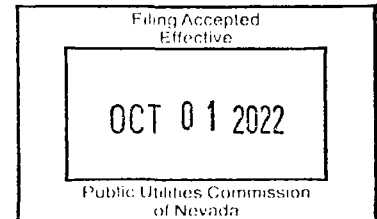
STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES					Total Rate		
				TRED	REPR	UEC	NDPP	EE			
ORM-TOU – Optional Multi-Family Residential Service – Time-of-Use (Continued)											
Option A											
Basic Service Charge, per month										\$7.70	
Consumption Charge per kWh											
Summer On-Peak	\$0.24830	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00186	\$0.33044		(1)
Summer Off-Peak	\$0.02469	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00186	\$0.10683		(1)
Summer RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	\$0.01832	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00186	\$0.10046		(1)
Winter All other	\$0.00596	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00186	\$0.08810		(1)
Winter RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	\$0.00146	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00186	\$0.08360		(1)
Option B											
Basic Service Charge, per month										\$13.20	
Consumption Charge per kWh											
Summer On-Peak	\$0.24920	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00186	\$0.33134		(1)
Summer Off-Peak	\$0.05629	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00186	\$0.13843		(1)
Summer RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	\$0.04676	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00186	\$0.12890		(1)
Winter All other	\$0.01616	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00186	\$0.09830		(1)
Winter RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	\$0.01064	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00186	\$0.09278		(1)
Excess Energy Credit per kWh (See note 12)											
LRS – Large Residential Service											
Basic Service Charge, per month										\$70.70	
Consumption Charge per kWh											
All Usage	\$0.05216	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00156	\$0.13400		(1)
Excess Energy Credit per kWh (See note 12)											
OLRS-TOU – Optional Large Residential Service – Time-of-Use											
Basic Service Charge, per month										\$70.70	
Consumption Charge per kWh											
Summer On-Peak	\$0.30090	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00156	\$0.38274		(1)
Summer Off-Peak	\$0.01793	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00156	\$0.09977		(1)
Summer REVRR (Residential Electric Vehicle Recharge Rider)	\$0.01224	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00156	\$0.09408		(1)
Winter All other	\$0.01582	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00156	\$0.09766		(1)
Winter REVRR (Residential Electric Vehicle Recharge Rider)	\$0.01034	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00156	\$0.09218		(1)
Option A											
Basic Service Charge, per month										\$70.70	
Consumption Charge per kWh											
Summer On-Peak	\$0.27813	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00156	\$0.35997		(1)
Summer Off-Peak	\$0.00868	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00156	\$0.09052		(1)
Summer REVRR (Residential Electric Vehicle Recharge Rider)	\$0.00391	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00156	\$0.08575		(1)
Winter All other	\$0.00866	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00156	\$0.09050		(1)
Winter REVRR (Residential Electric Vehicle Recharge Rider)	\$0.00389	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00156	\$0.08573		(1)
Excess Energy Credit per kWh (See note 12)											

(Continued)

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Issued By:
Janet Wells
Vice President, Regulatory



NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

25 th Revised
Cancelling 24 th Revised

PUCN Sheet No. 10A(1)
PUCN Sheet No. 10A(1)

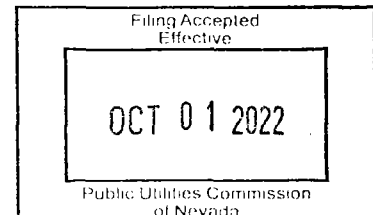
STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES					Total Rate	
				TRED	REPR	UEC	NDPP	EE		
OLRS-TOU – Optional Large Residential Service – Time-of-Use (Continued)										
Option B										
Basic Service Charge, per month									\$181.10	
Consumption Charge per kWh										
Summer On-Peak	\$0.23279	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00156	\$0.31463	(I)
Summer Off-Peak	\$0.03210	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00156	\$0.11394	(I)
Summer REVRR (Residential)	\$0.02499	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00156	\$0.10683	(I)
Electric Vehicle Recharge Rider)										
Winter All other	\$0.00786	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00156	\$0.08970	(I)
Winter REVRR (Residential)	\$0.00317	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00156	\$0.08501	(I)
Electric Vehicle Recharge Rider)										
GS – General Service										
Basic Service Charge, per month									\$25.50	
Consumption Charge per kWh										
All Usage	\$0.01802	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00139	\$0.09664	(I)
Meter Charge per additional meter per month									\$2.50	
Excess Energy Credit per kWh (See note 12)										
OGS-TOU – Optional General Service – Time-of-Use										
Basic Service Charge, per month									\$25.50	
Consumption Charge per kWh										
Summer On-Peak	\$0.06215	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00139	\$0.14077	(I)
Summer Off-Peak	\$0.01391	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00139	\$0.09253	(I)
Summer GSEVRR (General Service)	\$0.00854	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00139	\$0.08716	(I)
Electric Vehicle Recharge Rider)										
Winter All other	\$0.01260	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00139	\$0.09122	(I)
Winter GSEVRR (General Service)	\$0.00736	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00139	\$0.08598	(I)
Electric Vehicle Recharge Rider)										
Meter Charge per additional meter per month									\$2.50	
Excess Energy Credit per kWh (See note 12)										
ORS-DDP – Optional Residential Service – Daily Demand Pricing										
Basic Service Charge, per month									\$5.75	
Consumption Charge per kWh										
All Usage	\$0.03642	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00206	\$0.11876	(I)
Demand Charge per kW										
Summer On-Peak Period									\$0.16	
Winter Period									\$0.05	
Facilities Charge all kW per kW									\$0.16	
Excess Energy Credit per kWh (See note 12)										
ORS-CPP – Optional Residential Service – Critical Peak Price										
Basic Service Charge, per month									\$12.50	
Consumption Charge per kWh										
Critical Peak Period	\$0.62872	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00206	\$0.71106	(I)
Summer On-Peak	\$0.27394	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00206	\$0.35628	(I)
Summer Off-Peak	\$0.01391	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00206	\$0.09625	(I)
Summer REVRR (Residential)	\$0.00862	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00206	\$0.09096	(I)
Electric Vehicle Recharge Rider)										

(Continued)

Issued: 08-15-22
Effective: 10-01-22
Notice No.: 22-03
Advice No.: 525

Issued By:
Janet Wells
Vice President, Regulatory



NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

21 st Revised
Cancelling 20 th Revised

PUCN Sheet No. 10A(2)
PUCN Sheet No. 10A(2)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES					EE	Total Rate	
				TRED	REPR	UEC	NDPP				
ORS-CPP – Optional Residential Service – Critical Peak Price (Continued)											
Winter All other	\$0.00583	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00206	\$0.08817	(I)	
Winter REVRR (Residential)	\$0.00135	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00206	\$0.08369	(I)	
Electric Vehicle Recharge Rider											
Excess Energy Credit per kWh (See note 12)											
ORS-TOU-CPP+DDP – Optional Residential Service – Time-of-Use – Critical Peak Price + Daily Demand Pricing											
Basic Service Charge, per month									\$12.50		
Consumption Charge per kWh											
Critical Peak Period	\$0.62872	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00206	\$0.71106	(I)	
Summer On-Peak	\$0.16594	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00206	\$0.24828	(I)	
Summer Off-Peak	\$0.01251	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00206	\$0.09485	(I)	
Summer REVRR (Residential)	\$0.00736	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00206	\$0.08970	(I)	
Electric Vehicle Recharge Rider											
Winter All other	\$0.01631	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00206	\$0.09865	(I)	
Winter REVRR (Residential)	\$0.01078	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00206	\$0.09312	(I)	
Electric Vehicle Recharge Rider											
Demand Charge per kW											
Summer On-Peak Period									\$0.16		
Winter Period									\$0.05		
Excess Energy Credit per kWh (See note 12)											
ORM-DDP – Optional Residential Service – Multi Family – Daily Demand Pricing											
Basic Service Charge, per month									\$5.25		
Consumption Charge per kWh											
All Usage	\$0.03673	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00186	\$0.11887	(I)	
Demand Charge per kW											
Summer On-Peak Period									\$0.07		
Winter Period									\$0.05		
Facilities Charge all kW per kW									\$0.07		
Excess Energy Credit per kWh (See note 12)											
ORM-CPP – Optional Residential Service – Multi Family – Critical Peak Price											
Basic Service Charge, per month									\$7.70		
Consumption Charge per kWh											
Critical Peak Period	\$0.41715	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00186	\$0.49929	(I)	
Summer On-Peak	\$0.23578	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00186	\$0.31792	(I)	
Summer Off-Peak	\$0.02964	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00186	\$0.11178	(I)	
Summer RMEVRR (Residential Multi-Family)	\$0.02277	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00186	\$0.10491	(I)	
Electric Vehicle Recharge Rider											
Winter All other	\$0.01504	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00186	\$0.09718	(I)	
Winter RMEVRR (Residential Multi-Family)	\$0.00963	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00186	\$0.09177	(I)	
Electric Vehicle Recharge Rider											
Excess Energy Credit per kWh (See note 12)											
ORM-TOU-CPP+DDP – Optional Residential Service – Multi Family – Time-of-Use – Critical Peak Price + Daily Demand Pricing											
Basic Service Charge, per month									\$7.70		
Consumption Charge per kWh											
Critical Peak Period	\$0.41715	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00186	\$0.49929	(I)	
Summer On-Peak	\$0.21104	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00186	\$0.29318	(I)	

(Continued)

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Issued By:
John P. McGinley
Vice President, Regulatory

Filing Accepted
Effective
OCT 01 2022
Public Utilities Commission
of Nevada

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B

Cancels
Tariff No. 1-A (withdrawn)

19 th Revised
Cancelling 18 th Revised

PUCN Sheet No. 10A(3)
PUCN Sheet No. 10A(3)

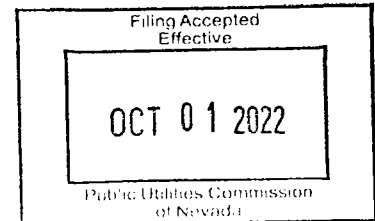
STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	PUBLIC POLICY RATES								Total Rate	
	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	EE		
ORM-TOU-CPP+DDP – Optional Residential Service – Multi Family – Time-of-Use – Critical Peak Price + Daily Demand Pricing (Continued)										
Summer Off-Peak	\$0.02964	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00186	\$0.11178	(1)
Summer RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	\$0.02277	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00186	\$0.10491	(1)
Winter All other	\$0.00593	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00186	\$0.08807	(1)
Winter RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	\$0.00144	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00186	\$0.08358	(1)
Demand Charge per kW										
Summer On-Peak Period									\$0.07	
Winter Period									\$0.05	
Excess Energy Credit per kWh (See note 12)										
OLRS-DDP – Optional Large Residential Service – Daily Demand Pricing										
Basic Service Charge, per month									\$13.00	
Consumption Charge per kWh										
All Usage	\$0.03668	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00156	\$0.11852	(1)
Demand Charge per kW										
Summer On-Peak Period									\$0.23	
Winter Period									\$0.05	
Facilities Charge all kW per kW									\$0.18	
Excess Energy Credit per kWh (See note 12)										
OLRS-CPP – Optional Large Residential Service – Critical Peak Price										
Basic Service Charge, per month									\$70.70	
Consumption Charge per kWh										
Critical Peak Period	\$0.33064	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00156	\$0.41248	(1)
Summer On-Peak	\$0.27169	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00156	\$0.35353	(1)
Summer Off-Peak	\$0.01496	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00156	\$0.09680	(1)
Summer REVRR (Residential Electric Vehicle Recharge Rider)	\$0.00956	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00156	\$0.09140	(1)
Winter All other	\$0.02229	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00156	\$0.10413	(1)
Winter REVRR (Residential Electric Vehicle Recharge Rider)	\$0.01616	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00156	\$0.09800	(1)
Excess Energy Credit per kWh (See note 12)										
OLRS-TOU-CPP+DDP – Optional Large Residential Service – Time-of-Use – Critical Peak Price + Daily Demand Pricing										
Basic Service Charge, per month									\$70.70	
Consumption Charge per kWh										
Critical Peak Period	\$0.33064	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00156	\$0.41248	(1)
Summer On-Peak	\$0.22227	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00156	\$0.30411	(1)
Summer Off-Peak	\$0.01496	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00156	\$0.09680	(1)
Summer REVRR (Residential Electric Vehicle Recharge Rider)	\$0.00956	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00156	\$0.09140	(1)
Winter All other	\$0.01893	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00156	\$0.10077	(1)
Winter REVRR (Residential Electric Vehicle Recharge Rider)	\$0.01314	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00156	\$0.09498	(1)
Demand Charge per kW										
Summer On-Peak Period									\$0.23	
Winter Period									\$0.05	
Excess Energy Credit per kWh (See note 12)										

(Continued)

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Notice No.: 22-03
Advice No.: 525

Issued By:
Janet Wells
Vice President, Regulatory



NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

85 th Revised
Cancelling 84 th Revised

PUCN Sheet No. 10B
PUCN Sheet No. 10B

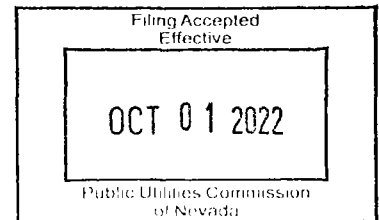
STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES					Total Rate	
				TRED	REPR	UEC	NDPP	EE		
LGS-1 - Large General Service - 1										
Basic Service Charge, per month									\$15.80	
Consumption Charge per kWh										
All Usage	\$0.01522	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00145	\$0.09390	(I)
Demand Charge, All kW per kW									\$4.01	
Facilities Charge, All kW per kW									\$3.68	
Meter Charge per additional meter per month									\$6.25	
OLGS-1-TOU - Optional Large General Service - 1 - Time-of-Use										
Basic Service Charge, per month									\$15.80	
Consumption Charge per kWh										
Summer On-Peak Period	\$0.10994	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00145	\$0.18862	(I)
Summer Off-Peak Period	\$0.00680	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00145	\$0.08548	(I)
Winter All Other	\$0.00578	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00145	\$0.08446	(I)
Demand Charge per kW										
Summer On-Peak Period									\$7.60	
Winter All Other									\$0.26	
Facilities Charge, All kW per kW									\$3.68	
Meter Charge per additional meter per month									\$6.25	
GSEVRR (General Service Electric Vehicle Recharge Rider)										
Consumption Charge per kWh										
Summer EV Recharge Period	\$0.00214	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00145	\$0.08082	(I)
Winter EV Recharge Period	\$0.00122	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00145	\$0.07990	(I)
EVCCR (Electric Vehicle Commercial Charging Rider)										
Consumption Charge per kWh										
Summer EV Recharge Period	\$0.00680	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00145	\$0.08548	(I)
Winter EV Recharge Period	\$0.00578	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00145	\$0.08446	(I)
EVCCR BTGR Transition Rate per kWh (See note 11)										
Summer On-Peak Period									\$0.03992	
Winter All Other									\$0.00061	
EVCCR Reduction Rate per kWh (See note 11)										
Summer EV Recharge Period									(\$0.00419)	
Winter EV Recharge Period									(\$0.00410)	
EVCCR Demand Rate Reduction per kW (See note 11)										
Summer On-Peak Period									(\$5.32)	
Winter All Other									(\$0.18)	
LGS-2 - Large General Service - 2										
Secondary Distribution Voltage										
Basic Service Charge, per month									\$122.40	
Consumption Charge per kWh										
Summer On-Peak Period	\$0.03242	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00135	\$0.11100	(I)
Summer Mid-Peak Period	\$0.01573	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00135	\$0.09431	(I)
Summer Off-Peak Period	\$0.00053	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00135	\$0.07911	(I)
Winter All Other	\$0.00572	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00135	\$0.08430	(I)

(Continued)

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Effective: 10-01-22
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Advice No.: 525

Issued By:
Janet Wells
Vice President, Regulatory



NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

17 th Revised
Cancelling 16 th Revised

PUCN Sheet No. 10B(1)
PUCN Sheet No. 10B(1)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES					Total Rate	
				TRED	REPR	UEC	NDPP	EE		
LGS-2 - Large General Service - 2 (Continued)										
Secondary Distribution Voltage (Continued)										
Demand Charge per kW										
Summer On-Peak Period										\$12.81
Summer Mid-Peak Period										\$2.65
Winter All Other										\$0.60
Facilities Charge all kW per kW										\$2.68
Meter Charge per additional meter per month										\$9.75
EVCCR (Electric Vehicle Commercial Charging Rider)										
Consumption Charge per kWh										
Summer EV Recharge Period	\$0.00053	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00135	\$0.07911	(I)
Winter EV Recharge Period	\$0.00572	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00135	\$0.08430	(I)
EVCCR BTGR Transition Rate per kWh (See note 11)										
Summer On-Peak Period										\$0.06920
Summer Mid-Peak Period										\$0.01528
Winter All Other										\$0.00102
EVCCR Reduction Rate per kWh (See note 11)										
Summer EV Recharge Period										(\$0.00005)
Winter EV Recharge Period										(\$0.00057)
EVCCR Demand Rate Reduction per kW (See note 11)										
Summer On-Peak Period										(\$8.97)
Summer Mid-Peak Period										(\$1.85)
Winter All Other										(\$0.42)
Primary Distribution Voltage										
Basic Service Charge, per month										\$207.70
Consumption Charge per kWh										
Summer On-Peak Period	\$0.03817	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00117	\$0.11657	(I)
Summer Mid-Peak Period	\$0.01763	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00117	\$0.09603	(I)
Summer Off-Peak Period	\$0.00107	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00117	\$0.07947	(I)
Winter All Other	\$0.00464	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00117	\$0.08304	(I)
Demand Charge per kW										
Summer On-Peak Period										\$10.59
Summer Mid-Peak Period										\$2.47
Winter All Other										\$0.60
Facilities Charge all kW per kW										\$2.34
Meter Charge per additional meter per month										\$65.00
EVCCR (Electric Vehicle Commercial Charging Rider)										
Consumption Charge per kWh										
Summer EV Recharge Period	\$0.00107	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00117	\$0.07947	(I)
Winter EV Recharge Period	\$0.00464	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00117	\$0.08304	(I)
EVCCR BTGR Transition Rate per kWh (See note 11)										
Summer On-Peak Period										\$0.05472
Summer Mid-Peak Period										\$0.01310
Winter All Other										\$0.00090

(Continued)

<p>Issued: 08-15-22</p> <p>Effective: 10-01-22</p> <p>Notice No.: 22-03</p> <p>Advice No.: 525</p>	<p>Issued By:</p> <p>Janet Wells</p> <p>Vice President, Regulatory</p>	<div style="border: 1px solid black; padding: 10px;"> <p>Filing Accepted Effective</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>OCT 01 2022</p> </div> <p>Public Utilities Commission of Nevada</p> </div>
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NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

85 th Revised
Cancelling 85 th Revised

PUCN Sheet No. 10C
PUCN Sheet No. 10C

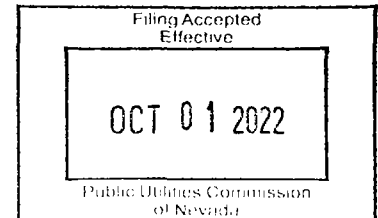
STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES					Total Rate	
				TRED	REPR	UEC	NDPP	EE		
LGS-2 - Large General Service - 2 (Continued)										
Primary Distribution Voltage (Continued)										
EVCCR Reduction Rate per kWh (See note 11)										
Summer EV Recharge Period										(\$0 00011)
Winter EV Recharge Period										(\$0 00046)
EVCCR Demand Rate Reduction per kW (See note 11)										
Summer On-Peak Period										(\$7 41)
Summer Mid-Peak Period										(\$1 73)
Winter All Other										(\$0 42)
Transmission Voltage										
Basic Service Charge, per month										\$182.00
Consumption Charge per kWh										
Summer On-Peak Period	\$0.04425	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00101		\$0.12249 (I)
Summer Mid-Peak Period	\$0.00766	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00101		\$0.08590 (I)
Summer Off-Peak Period	\$0.00001	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00101		\$0.07825 (I)
Winter All Other	\$0.00066	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00101		\$0.07890 (I)
Demand Charge per kW										
Summer On-Peak Period										\$11.46
Summer Mid-Peak Period										\$2.67
Winter All Other										\$0.75
Facilities Charge per dollar of Utility Investment (See note 13)										
Facilities Charge per dollar of Contributed Investment (See note 13)										
Or, Facilities Charge, Per kW of Maximum Demand										
\$0.00313										
\$0.00057										
\$0.61										
Meter Charge per additional meter per month										
\$23.00										
EVCCR (Electric Vehicle Commercial Charging Rider)										
Consumption Charge per kWh										
Summer EV Recharge Period	\$0.00001	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00101		\$0.07825 (I)
Winter EV Recharge Period	\$0.00066	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00101		\$0.07890 (I)
EVCCR BTGR Transition Rate per kWh (See note 11)										
Summer On-Peak Period										\$0.03098
Summer Mid-Peak Period										\$0.00536
Winter All Other										\$0.00046
EVCCR Reduction Rate per kWh (See note 11)										
Summer EV Recharge Period										\$0.00000
Winter EV Recharge Period										(\$0.00007)
EVCCR Demand Rate Reduction per kW (See note 11)										
Summer On-Peak Period										(\$8.02)
Summer Mid-Peak Period										(\$1.87)
Winter All Other										(\$0.52)
LGS-3 - Large General Service - 3										
Secondary Distribution Voltage										
Basic Service Charge, per month										
Consumption Charge per kWh										
Summer On-Peak Period	\$0.03591	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00130		\$0.11444 (I)
Summer Mid-Peak Period	\$0.01718	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00130		\$0.09571 (I)

(Continued)

Issued: 08-15-22
Effective: 10-01-22
Notice No.: 22-03
Advice No.: 525

Issued By:
Janet Wells
Vice President, Regulatory



NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

Cancelling 17 th Revised
16 th Revised

PUCN Sheet No. 10C(1)
PUCN Sheet No. 10C(1)

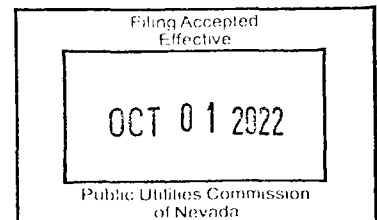
**STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)**

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES					EE	Total Rate	
				TRED	REPR	UEC	NDPP				
LGS-3 – Large General Service – 3 (Continued)											
Secondary Distribution Voltage (Continued)											
Summer Off-Peak Period	\$0.00130	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00130	\$0.07983	(I)	
Winter All Other	\$0.00483	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00130	\$0.08336	(I)	
Demand Charge per kW											
Summer On-Peak Period									\$12.44		
Summer Mid-Peak Period									\$3.00		
Winter All Other									\$0.80		
Facilities Charge all kW per kW									\$2.82		
Meter Charge per additional meter per month									\$3.00		
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	\$0.00130	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00130	\$0.07983	(I)	
Winter EV Recharge Period	\$0.00483	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00130	\$0.08336	(I)	
EVCCR BTGR Transition Rate per kWh (See note 11)											
Summer On-Peak Period									\$0.06428		
Summer Mid-Peak Period									\$0.01600		
Winter All Other									\$0.00115		
EVCCR Reduction Rate per kWh (See note 11)											
Summer EV Recharge Period									(\$0.00013)		
Winter EV Recharge Period									(\$0.00048)		
EVCCR Demand Rate Reduction per kW (See note 11)											
Summer On-Peak Period									(\$8.71)		
Summer Mid-Peak Period									(\$2.10)		
Winter All Other									(\$0.56)		
Primary Distribution Voltage											
Basic Service Charge, per month									\$214.10		
Consumption Charge per kWh											
Summer On-Peak Period	\$0.03856	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00145	\$0.11724	(I)	
Summer Mid-Peak Period	\$0.01300	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00145	\$0.09168	(I)	
Summer Off-Peak Period	\$0.00116	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00145	\$0.07984	(I)	
Winter All Other	\$0.00279	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00145	\$0.08147	(I)	
Demand Charge per kW											
Summer On-Peak Period									\$13.61		
Summer Mid-Peak Period									\$3.36		
Winter All Other									\$0.85		
Facilities Charge all kW per kW									\$2.73		
Meter Charge per additional meter per month									\$76.25		
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	\$0.00116	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00145	\$0.07984	(I)	
Winter EV Recharge Period	\$0.00279	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00145	\$0.08147	(I)	

(Continued)

Issued: **08-15-22**
Effective: **10-01-22**
Notice No.: **22-03**
Advice No.: **525**

Issued By:
Janet Wells
Vice President, Regulatory



NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

86 th Revised
Cancelling 85 th Revised

PUCN Sheet No. 10D
PUCN Sheet No. 10D

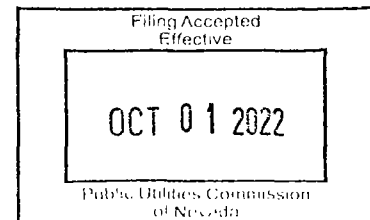
STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES					Total Rate	
				TRED	REPR	UEC	NDPP	EE		
LGS-3 - Large General Service - 3 (Continued)										
Primary Distribution Voltage (Continued)										
EVCCR BTGR Transition Rate per kWh (See note 11)										
Summer On-Peak Period										\$0 06941
Summer Mid-Peak Period										\$0 01803
Winter All Other										\$0 00122
EVCCR Reduction Rate per kWh (See note 11)										
Summer EV Recharge Period										(\$0.00012)
Winter EV Recharge Period										(\$0.00028)
EVCCR Demand Rate Reduction per kW (See note 11)										
Summer On-Peak Period										(\$9.53)
Summer Mid-Peak Period										(\$2.35)
Winter All Other										(\$0 59)
Transmission Voltage										
Basic Service Charge, per month										\$182.00
Consumption Charge per kWh										
Summer On-Peak Period	\$0 04425	\$0 06494	\$0 01000	\$0 00057	\$0 00077	\$0.00039	\$0.00056	\$0 00107	\$0 12255	(1)
Summer Mid-Peak Period	\$0.00766	\$0 06494	\$0 01000	\$0.00057	\$0 00077	\$0.00039	\$0.00056	\$0.00107	\$0 08596	(1)
Summer Off-Peak Period	\$0.00001	\$0.06494	\$0 01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00107	\$0 07831	(1)
Winter All Other	\$0.00066	\$0.06494	\$0 01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00107	\$0.07896	(1)
Demand Charge per kW										
Summer On-Peak Period										\$11.46
Summer Mid-Peak Period										\$2.67
Winter All Other										\$0 75
Facilities Charge per dollar of Utility Investment (See note 13)										
Facilities Charge per dollar of Contributed Investment (See note 13)										
Or, Facilities Charge, Per kW of Maximum Demand										
										\$0 00313
										\$0 00057
										\$0 61
Meter Charge per additional meter per month										
										\$23 00
EVCCR (Electric Vehicle Commercial Charging Rider)										
Consumption Charge per kWh										
Summer EV Recharge Period	\$0.00001	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00107	\$0 07831	(1)
Winter EV Recharge Period	\$0.00066	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00107	\$0 07896	(1)
EVCCR BTGR Transition Rate per kWh (See note 11)										
Summer On-Peak Period										\$0 05033
Summer Mid-Peak Period										\$0 01209
Winter All Other										\$0 00095
EVCCR Reduction Rate per kWh (See note 11)										
Summer EV Recharge Period										\$0 00000
Winter EV Recharge Period										(\$0 00007)
EVCCR Demand Rate Reduction per kW (See note 11)										
Summer On-Peak Period										(\$8 02)
Summer Mid-Peak Period										(\$1 87)
Winter All Other										(\$0.52)

(Continued)

Issued: 08-15-22
Effective: 10-01-22
Notice No.: 22-03
Advice No.: 525

Issued By:
Janet Wells
Vice President, Regulatory



NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

85 th Revised
Cancelling 84 th Revised

PUCN Sheet No. 10E
PUCN Sheet No. 10E

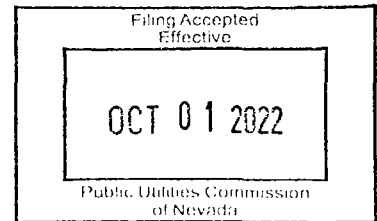
STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES					Total Rate
				TRED	REPR	UEC	NDPP	EE	
OLGS-3P-HLF - Optional Large General Service - High Load Factor (See Note 16)									
Primary Distribution									
Basic Service Charge, per month									\$214 10
Consumption Charge per kWh									
Summer On-Peak Period	\$0.01088	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00145	\$0.08956 (I)
Summer Mid-Peak Period	\$0.00096	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00145	\$0.07964 (I)
Summer Off-Peak Period	\$0.00043	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00145	\$0.07911 (I)
Winter All Other	\$0.00044	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00145	\$0.07912 (I)
Demand Charge per kW									
Summer On-Peak Period									\$20.79
Summer Mid-Peak Period									\$5.63
Summer Off-Peak Period									\$0.00
Winter All Other									\$0.90
Facilities Charge per dollar of Utility Investment (See note 13)									\$0.00313
Facilities Charge per dollar of Contributed Investment (See note 13)									\$0.00057
And, Facilities Charge, Per kW of Maximum Demand									\$1.06
Meter Charge per additional meter per month									\$76.25
LGS-X - Large General Service - Extra Large (See Note 15, 16 and 17)									
Secondary Distribution Voltage									
Basic Service Charge, per month									\$4,743 00
Consumption Charge per kWh									
Summer On-Peak Period	\$0.03591	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00145	\$0.11459 (I)
Summer Mid-Peak Period	\$0.01718	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00145	\$0.09586 (I)
Summer Off-Peak Period	\$0.00130	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00145	\$0.07998 (I)
Winter All Other	\$0.00483	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00145	\$0.08351 (I)
Demand Charge per kW									
Summer On-Peak Period									\$12.44
Summer Mid-Peak Period									\$3.00
Winter All Other									\$0.80
Facilities Charge all kW per kW									\$0.91
Meter Charge per additional meter per month									\$20.52
Primary Distribution Voltage									
Basic Service Charge, per month									\$4,743 00
Consumption Charge per kWh									
Summer On-Peak Period	\$0.03856	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00161	\$0.11740 (I)
Summer Mid-Peak Period	\$0.01300	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00161	\$0.09184 (I)
Summer Off-Peak Period	\$0.00116	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00161	\$0.08000 (I)
Winter All Other	\$0.00279	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00161	\$0.08163 (I)
Demand Charge per kW									
Summer On-Peak Period									\$13.61
Summer Mid-Peak Period									\$3.36
Winter All Other									\$0.85
Facilities Charge all kW per kW									\$1.63
Meter Charge per additional meter per month									\$86.85

(Continued)

Issued: 08-15-22
Effective: 10-01-22
Notice No.: 22-03
Advice No.: 525

Issued By:
Janet Wells
Vice President, Regulatory



NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

84 th Revised
Cancelling 83 rd Revised

PUCN Sheet No. 10F
PUCN Sheet No. 10F

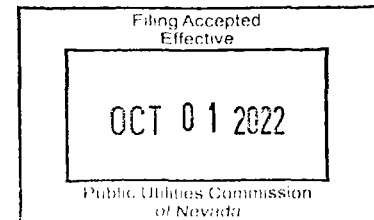
**STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)**

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES					Total Rate		
				TRED	REPR	UEC	NDPP	EE			
LGS-X – Large General Service - Extra Large (Continued)											
Transmission Voltage											
Basic Service Charge, per month										\$4,743.00	
Consumption Charge per kWh											
Summer On-Peak Period	\$0.04425	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00124	\$0.12272		(I)
Summer Mid-Peak Period	\$0.00766	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00124	\$0.08613		(I)
Summer Off-Peak Period	\$0.00001	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00124	\$0.07848		(I)
Winter All Other	\$0.00066	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00124	\$0.07913		(I)
Demand Charge per kW											
Summer On-Peak Period									\$11.46		
Summer Mid-Peak Period									\$2.67		
Winter All Other									\$0.75		
Facilities Charge all kW per kW									\$0.00		
Meter Charge per additional meter per month									\$139.05		
LGS-WP-2 – Large General Service - Water Pumping - 2											
Secondary Distribution Voltage											
Basic Service Charge, per month										\$128.70	
Consumption Charge per kWh											
Summer On-Peak Period	\$0.00010	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00141	\$0.07874		(I)
Summer Mid-Peak Period	\$0.00010	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00141	\$0.07874		(I)
Summer Off-Peak Period	\$0.00001	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00141	\$0.07865		(I)
Winter All Other	\$0.00002	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00141	\$0.07866		(I)
Demand Charge per kW (During hours of curtailment)											
Summer On and Mid-Peak Period									\$15.46		
Winter All Other									\$0.60		
Facilities Charge all kW per kW									\$0.80		
Meter Charge per additional meter per month									\$9.75		

(Continued)

Issued: 08-15-22
Effective: 10-01-22
Notice No.: 22-03
Advice No.: 525

Issued By:
Janet Wells
Vice President, Regulatory



NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

Cancelling 84 th Revised
83 rd Revised

PUCN Sheet No. 10G
PUCN Sheet No. 10G

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES					Total Rate		
				TRED	REPR	UEC	NDPP	EE			
LGS-WP-2 - Large General Service - Water Pumping - 2 (Continued)											
Primary Distribution Voltage											
Basic Service Charge, per month										\$208.60	
Consumption Charge per kWh											
Summer On-Peak Period	\$0.05587	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00103	\$0.13413	\$0.13413	(I)
Summer Mid-Peak Period	\$0.09974	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00103	\$0.17800	\$0.17800	(I)
Summer Off-Peak Period	\$0.00104	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00103	\$0.07930	\$0.07930	(I)
Winter All Other	\$0.00105	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00103	\$0.07931	\$0.07931	(I)
Demand Charge per kW (During hours of curtailment)											
Summer On and Mid-Peak Period										\$13.06	
Winter All Other										\$0.60	
Facilities Charge all kW per kW										\$1.17	
Meter Charge per additional meter per month										\$65.00	
Transmission Voltage											
Basic Service Charge, per month										\$169.10	
Consumption Charge per kWh											
Summer On-Peak Period	\$0.05435	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00103	\$0.13261	\$0.13261	(I)
Summer Mid-Peak Period	\$0.10098	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00103	\$0.17924	\$0.17924	(I)
Summer Off-Peak Period	\$0.00117	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00103	\$0.07943	\$0.07943	(I)
Winter All Other	\$0.00117	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00103	\$0.07943	\$0.07943	(I)
Demand Charge per kW (During hours of curtailment)											
Summer On and Mid-Peak Period										\$14.13	
Winter All Other										\$0.75	
Facilities Charge per dollar of Utility Investment (See note 13)										\$0.00313	
Facilities Charge per dollar of Contributed Investment (See note 13)										\$0.00057	
Or, Facilities Charge, Per kW of Maximum Demand										\$0.61	
Meter Charge per additional meter per month										\$0.00	

(Continued)

Issued: 08-15-22
Effective: 10-01-22
Notice No.: 22-03
Advice No.: 525

Issued By:
Janet Wells
Vice President, Regulatory

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Public Utilities Commission
of Nevada

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B

Cancels
Tariff No. 1-A (withdrawn)

Cancelling 84 th Revised
83 rd Revised

PUCN Sheet No. 10H
PUCN Sheet No. 10H

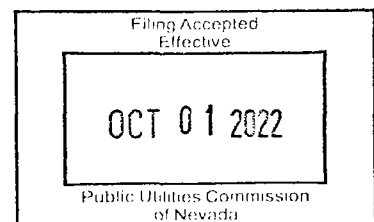
**STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)**

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES					Total Rate	
				TRED	REPR	UEC	NDPP	EE		
LGS-WP-3 – Large General Service – Water Pumping - 3										
Secondary Distribution Voltage										
Basic Service Charge, per month									\$149.90	
Consumption Charge per kWh										
Summer On-Peak Period	\$0.00010	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00068	\$0.07801	(I)
Summer Mid-Peak Period	\$0.00010	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00068	\$0.07801	(I)
Summer Off-Peak Period	\$0.00001	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00068	\$0.07792	(I)
Winter All Other	\$0.00002	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00068	\$0.07793	(I)
Demand Charge per kW (During hours of curtailment)										
Summer On and Mid-Peak Period									\$15.44	
Winter All Other									\$0.80	
Facilities Charge all kW per kW									\$0.45	
Meter Charge per additional meter per month									\$3.00	
Primary Distribution Voltage										
Basic Service Charge, per month									\$234.20	
Consumption Charge per kWh										
Summer On-Peak Period	\$0.03723	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00085	\$0.11531	(I)
Summer Mid-Peak Period	\$0.06984	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00085	\$0.14792	(I)
Summer Off-Peak Period	\$0.00080	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00085	\$0.07888	(I)
Winter All Other	\$0.00081	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00085	\$0.07889	(I)
Demand Charge per kW (During hours of curtailment)										
Summer On and Mid-Peak Period									\$16.97	
Summer Off-Peak Period									\$0.00	
Winter All Other									\$0.85	
Facilities Charge all kW per kW									\$0.92	
Meter Charge per additional meter per month									\$76.25	

(Continued)

Issued: 08-15-22
Effective: 10-01-22
Notice No.: 22-03
Advice No.: 525

Issued By:
Janet Wells
Vice President, Regulatory



NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

Cancelling 108 th Revised
107 th Revised

PUCN Sheet No. 10I
PUCN Sheet No. 10I

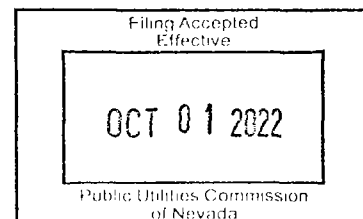
**STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)**

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES					Total Rate		
				TRED	REPR	UEC	NDPP	EE			
LGS-WP-3 – Large General Service - Water Pumping - 3 (Continued)											
Transmission Voltage											
Basic Service Charge, per month										\$189.10	
Consumption Charge per kWh											
Summer On-Peak Period	\$0.03622	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00085	\$0.11430		(I)
Summer Mid-Peak Period	\$0.07071	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00085	\$0.14879		(I)
Summer Off-Peak Period	\$0.00089	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00085	\$0.07897		(I)
Winter All Other	\$0.00090	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00085	\$0.07898		(I)
Demand Charge per kW (During hours of curtailment)											
Summer On and Mid-Peak Period									\$17.42		
Winter All Other									\$0.85		
Facilities Charge per dollar of Utility investment (See note 14)									\$0.00313		
Facilities Charge per dollar of Contributed investment (See note 14)									\$0.00057		
Or, Facilities Charge, Per kW of Maximum Demand									\$0.61		
Meter Charge per additional meter per month									\$23.00		
IAMP – Interruptible Agricultural Irrigation Water Pumping											
March 1 to October 31											
Interruptible Irrigation Rate –											
Consumption Charge per kWh (See note 19)	\$0.00000	\$0.06531	\$0.00000	\$0.00000	\$0.00000	\$0.00039	\$0.00056	\$0.00000	\$0.06626		(I)
November 1 to February 28 (February 29 in leap years)											
Interruptible Irrigation Rate –											
Basic Service Charge, per customer									\$15.80		
Consumption Charge per kWh	\$0.00578	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00145	\$0.08446		(I)
Demand Charge per kW									\$0.26		
Facilities Charge, All kW per kW									\$3.68		
Meter Charge per additional meter per month									\$6.25		
ESER - Expanded Solar Energy Rate											
(in addition to other rates and assessments paid by the Customer)											
Consumption Charge per kWh											
Residential ESER (see note 10)									\$0.06237		(I)
Non-Residential ESER (see note 10)									\$0.06033		(I)
ESER LID (see note 11)									\$0.06237		(I)

(Continued)

Issued: 08-15-22
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Issued By:
Janet Wells
Vice President, Regulatory



NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B

Cancels
Tariff No. 1-A (withdrawn)

Cancelling 77 th Revised
76 th Revised

PUCN Sheet No. 10J
PUCN Sheet No. 10J

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES					Total Rate	
				TRED	REPR	UEC	NDPP	EE		
WCS - Wireless Communication Service										
Basic Service Charge, per month									\$2.70	
Consumption Charge per month, per installed device (rate includes UEC):										
Level 1									\$5.30	(I)
Level 2									\$10.50	(I)
Level 3									\$15.87	(I)
Customer Specific Distribution Only Service Charge										
Non-bypassable Charge applicable to accounts granted DOS service in Docket 15-05006. (R-BTER, REPR, TRED, Regulatory assets/SB 123 cost) per kWh									\$0.00000	(R)
Non-bypassable Charge applicable to accounts granted DOS service in Docket 15-05017 (R-BTER, REPR, TRED, Regulatory assets/SB 123 cost) per kWh									\$0.00289	(R)
Non-bypassable Charge applicable to accounts granted DOS service in Docket 16-11034 (R-BTER, REPR, TRED, Regulatory assets/SB 123 cost) per kWh									\$0.00390	(R)
Non-bypassable Charge applicable to accounts granted DOS service in Docket 18-12019. (R-BTER, REPR, TRED, Regulatory assets/SB 123 cost) per kWh									\$0.00423	(R)
Non-bypassable Charge applicable to accounts granted DOS service in Docket 18-09015. (R-BTER, REPR, TRED, Regulatory assets/SB 123 cost) per kWh									\$0.00423	(R)

Notes

- The charges shown above are subject to adjustments for taxes and assessments as specified in the Special Supplementary Tariff (PUCN Sheet No. 31) and Schedule MC (PUCN Sheet Nos. 9-9A.)
- BTGR = Base Tariff General Rate.
- BTER = Base Tariff Energy Rate
- REPR = Renewable Energy Program Rate which includes The Solar Program, the Wind Demonstration and the Water Power Demonstration
- DEAA = Deferred Energy Accounting Adjustment (see Schedule DEAA, PUCN Sheet No. 9B.)
- UEC = Universal Energy Charge (see Special Condition 1 of the applicable rate schedule.)
- TRED = Temporary Renewable Energy Development Charge
- NDPP = Natural Disaster Protection Plan Rate (see Schedule NDPP, PUCN Sheet No. 33D(6))
- ESER = Expanded Solar Energy Rate (see Schedule ESER, PUCN Sheet Nos 36Z(21)-36Z(22))
- ESER LID = Expanded Solar Energy Rate Low Income Discount Rate (see Schedule ESER, PUCN Sheet Nos. 36Z(21)-36Z(22))
- Customers on EVCCR-TOU rider are subject to EVCCR BTGR Transition Rate and shall be credited with EVCCR Reduction Rate and EVCCR Demand Rate Reduction.
- The Excess Energy Credit is determined by the appropriate NMR Rider-NMR-A, NMR-G, NMR-405. See 10A(1) for the appropriate credit by Rate Class and Rider.
- These Facilities Charges apply to the customer specific utility investment and/or customer contributed investment amounts identified in the customer's applicable Rule 9 line extension agreement. The charges are updated when facilities are added, removed or during General Rate Case filings.
- Time-of-Use and Season periods are defined in the Special Conditions of the applicable rate schedule.
- All rate schedules that contain a demand billing component are also subject to the Power Factor Adjustment charge (see the Special Conditions of the applicable rate schedule.)
- LGS-X Customers are subject to Customer specific facilities charges as identified in the schedule.
- LGS-X Customers who request a separate billing for an additional contiguous property, will be charged \$103.20 per separate bill per month.
- For any Customer requesting less than 8 MW of standby service. A Customer specific facilities charge will be included in the contract for standby service of 8 MW or above.
- BTER rate for Interruptible Irrigation as calculated by the Regulatory Operations Staff of the Commission pursuant to NRS 704.225
- Other charges may apply, please see the applicable rate schedule.

(Continued)

<p>Issued: 08-15-22</p> <p>Effective: 10-01-22</p> <p>Notice No.: 22-03</p> <p>Advice No.: 525</p>	<p>Issued By:</p> <p>Janet Wells</p> <p>Vice President, Regulatory</p>	<div style="border: 1px solid black; padding: 10px; text-align: center;"> <p>Filing Accepted Effective</p> <p>OCT 01 2022</p> <p>Public Utilities Commission of Nevada</p> </div>
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NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 40 th Revised
39 th Revised

PUCN Sheet No. 10J(1)
PUCN Sheet No. 10J(1)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	NMR-G	NMR-A	405(1)	405(2)	405(3)	405(4)	
RS- Residential Service							
Excess Energy Credit per kWh	Banking	(\$0.07055)	(\$0.13092)	(\$0.12128)	(\$0.11163)	(\$0.10336)	(R)(R)(R)(R)
RM - Residential Service - Multi-Family							
Excess Energy Credit per kWh		(\$0.06732)	(\$0.12324)	(\$0.11416)	(\$0.10508)	(\$0.09729)	(R)(R)(R)(R)
ORS-TOU - Optional Residential Service - Time-of-Use							
Excess Energy Credit per kWh							
Summer On-Peak		(\$0.17475)	(\$0.36345)	(\$0.33667)	(\$0.30989)	(\$0.28693)	(R)(R)(R)(R)
Summer Off-Peak		(\$0.05565)	(\$0.08364)	(\$0.07748)	(\$0.07132)	(\$0.06603)	(R)(R)(R)(R)
Summer REVRR (Residential)		(\$0.05368)	(\$0.07897)	(\$0.07315)	(\$0.06733)	(\$0.06234)	(R)(R)(R)(R)
Electric Vehicle Recharge Rider)							
Winter All other		(\$0.05049)	(\$0.08947)	(\$0.08287)	(\$0.07628)	(\$0.07063)	(R)(R)(R)(R)
Winter REVRR (Residential)		(\$0.04828)	(\$0.08421)	(\$0.07801)	(\$0.07180)	(\$0.06648)	(R)(R)(R)(R)
Electric Vehicle Recharge Rider)							
ORS-TOU - Optional Residential Service - Time-of-Use							
Option A							
Excess Energy Credit per kWh							
Summer On-Peak		(\$0.16003)	(\$0.32850)	(\$0.30429)	(\$0.28009)	(\$0.25934)	(R)(R)(R)(R)
Summer Off-Peak		(\$0.05408)	(\$0.08035)	(\$0.07443)	(\$0.06851)	(\$0.06343)	(R)(R)(R)(R)
Summer REVRR (Residential)		(\$0.05225)	(\$0.07600)	(\$0.07040)	(\$0.06480)	(\$0.06000)	(R)(R)(R)(R)
Electric Vehicle Recharge Rider)							
Winter All other		(\$0.04637)	(\$0.07968)	(\$0.07381)	(\$0.06794)	(\$0.06291)	(R)(R)(R)(R)
Winter REVRR (Residential)		(\$0.04457)	(\$0.07541)	(\$0.06985)	(\$0.06429)	(\$0.05953)	(R)(R)(R)(R)
Electric Vehicle Recharge Rider)							
ORS-TOU - Optional Residential Service - Time-of-Use							
Option B							
Excess Energy Credit per kWh							
Summer On-Peak		N/A	(\$0.45851)	(\$0.42473)	(\$0.39094)	(\$0.36198)	(R)(R)(R)(R)
Summer Off-Peak		N/A	(\$0.08265)	(\$0.07656)	(\$0.07047)	(\$0.06525)	(R)(R)(R)(R)
Summer REVRR (Residential)		N/A	(\$0.07808)	(\$0.07232)	(\$0.06657)	(\$0.06164)	(R)(R)(R)(R)
Electric Vehicle Recharge Rider)							
Winter All other		N/A	(\$0.07843)	(\$0.07265)	(\$0.06687)	(\$0.06192)	(R)(R)(R)(R)
Winter REVRR (Residential)		N/A	(\$0.07428)	(\$0.06880)	(\$0.06333)	(\$0.05864)	(R)(R)(R)(R)
Electric Vehicle Recharge Rider)							
ORM-TOU - Optional Multi-Family Residential Service - Time-of-Use							
Excess Energy Credit per kWh							
Summer On-Peak		(\$0.15747)	(\$0.32243)	(\$0.29867)	(\$0.27491)	(\$0.25455)	(R)(R)(R)(R)
Summer Off-Peak		(\$0.06567)	(\$0.10744)	(\$0.09952)	(\$0.09161)	(\$0.08482)	(R)(R)(R)(R)
Summer RMEVRR (Residential Multi-Family)		(\$0.06270)	(\$0.10039)	(\$0.09299)	(\$0.08560)	(\$0.07926)	(R)(R)(R)(R)
Electric Vehicle Recharge Rider)							
Winter All other		(\$0.04863)	(\$0.08503)	(\$0.07876)	(\$0.07250)	(\$0.06713)	(R)(R)(R)(R)
Winter RMEVRR (Residential Multi-Family)		(\$0.04660)	(\$0.08021)	(\$0.07430)	(\$0.06839)	(\$0.06333)	(R)(R)(R)(R)
Electric Vehicle Recharge Rider)							

(Continued)

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Notice No.:	22-03	Vice President, Regulatory		Public Utilities Commission of Nevada
Advice No.:				

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B

cancels

Tariff No. 1-A (withdrawn)

Cancelling 32 nd Revised
31 st Revised

PUCN Sheet No. 10J(2)
PUCN Sheet No. 10J(2)

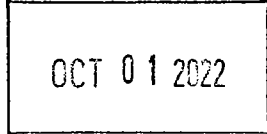
STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	NMR-G	NMR-A	405(1)	405(2)	405(3)	405(4)	
ORM-TOU – Optional Multi-Family Residential Service – Time-of-Use (Continued)							
Option A							
Excess Energy Credit per kWh							
Summer On-Peak	Banking	(\$0.15218)	(\$0.30986)	(\$0.28703)	(\$0.26419)	(\$0.24462)	(R)(R)(R)(R)(R)
Summer Off-Peak		(\$0.06127)	(\$0.09743)	(\$0.09025)	(\$0.08307)	(\$0.07692)	(R)(R)(R)(R)(R)
Summer RMEVRR (Residential Multi-Family)		(\$0.05872)	(\$0.09138)	(\$0.08464)	(\$0.07791)	(\$0.07214)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider							
Winter All other		(\$0.04635)	(\$0.07963)	(\$0.07377)	(\$0.06790)	(\$0.06287)	(R)(R)(R)(R)(R)
Winter RMEVRR (Residential Multi-Family)		(\$0.04455)	(\$0.07536)	(\$0.06981)	(\$0.06425)	(\$0.05949)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider							
ORM-TOU – Optional Multi-Family Residential Service – Time-of-Use							
Option B							
Excess Energy Credit per kWh							
Summer On-Peak		N/A	(\$0.31071)	(\$0.28782)	(\$0.26492)	(\$0.24530)	(R)(R)(R)(R)
Summer Off-Peak		N/A	(\$0.12745)	(\$0.11806)	(\$0.10867)	(\$0.10062)	(R)(R)(R)(R)
Summer RMEVRR (Residential Multi-Family)		N/A	(\$0.11839)	(\$0.10967)	(\$0.10095)	(\$0.09347)	(R)(R)(R)(R)
Electric Vehicle Recharge Rider							
Winter All other		N/A	(\$0.08932)	(\$0.08274)	(\$0.07616)	(\$0.07052)	(R)(R)(R)(R)
Winter RMEVRR (Residential Multi-Family)		N/A	(\$0.08408)	(\$0.07788)	(\$0.07169)	(\$0.06638)	(R)(R)(R)(R)
Electric Vehicle Recharge Rider							
LRS – Large Residential Service							
Excess Energy Credit per kWh		(\$0.06744)	(\$0.12352)	(\$0.11442)	(\$0.10532)	(\$0.09752)	(R)(R)(R)(R)(R)
OLRS-TOU – Optional Large Residential Service – Time-of-Use							
Excess Energy Credit per kWh							
Summer On-Peak		(\$0.17322)	(\$0.35983)	(\$0.33331)	(\$0.30680)	(\$0.28407)	(R)(R)(R)(R)(R)
Summer Off-Peak		(\$0.05875)	(\$0.09101)	(\$0.08430)	(\$0.07759)	(\$0.07185)	(R)(R)(R)(R)(R)
Summer REVRR (Residential)		(\$0.05647)	(\$0.08580)	(\$0.07929)	(\$0.07299)	(\$0.06758)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider							
Winter All other		(\$0.05030)	(\$0.08900)	(\$0.08244)	(\$0.07589)	(\$0.07026)	(R)(R)(R)(R)(R)
Winter REVRR (Residential)		(\$0.04811)	(\$0.08379)	(\$0.07762)	(\$0.07145)	(\$0.06615)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider							
OLRS-TOU – Optional Large Residential Service – Time-of-Use							
Option A							
Excess Energy Credit per kWh							
Summer On-Peak		(\$0.16411)	(\$0.33820)	(\$0.31328)	(\$0.28836)	(\$0.26700)	(R)(R)(R)(R)(R)
Summer Off-Peak		(\$0.05486)	(\$0.08222)	(\$0.07616)	(\$0.07010)	(\$0.06491)	(R)(R)(R)(R)(R)
Summer REVRR (Residential)		(\$0.05296)	(\$0.07769)	(\$0.07196)	(\$0.06624)	(\$0.06133)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider							
Winter All other		(\$0.04743)	(\$0.08220)	(\$0.07614)	(\$0.07009)	(\$0.06489)	(R)(R)(R)(R)(R)
Winter REVRR (Residential)		(\$0.04553)	(\$0.07767)	(\$0.07194)	(\$0.06622)	(\$0.06132)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider							
OLRS-TOU – Optional Large Residential Service – Time-of-Use							
Option B							
Excess Energy Credit per kWh							
Summer On-Peak		N/A	(\$0.29512)	(\$0.27338)	(\$0.25163)	(\$0.23299)	(R)(R)(R)(R)
Summer Off-Peak		N/A	(\$0.10447)	(\$0.09877)	(\$0.08907)	(\$0.08247)	(R)(R)(R)(R)

(Continued)

Issued: 08-15-22
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Issued By:
Janet Wells
Vice President, Regulatory

Filing Accepted
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Public Utilities Commission
of Nevada

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
cancels
Tariff No. 1-A (withdrawn)

Cancelling 32 nd Revised
31 st Revised

PUCN Sheet No 10J(3)
PUCN Sheet No. 10J(3)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	NMR-G	NMR-A	405(1)	405(2)	405(3)	405(4)		
QLRS-TOU – Optional Large Residential Service – Time-of-Use (Continued)								
Option B								
Summer REVRT (Residential Electric Vehicle Recharge Rider)	Banking	N/A	(\$0.09771)	(\$0.09051)	(\$0.08331)	(\$0.07714)	(R)(R)(R)(R)	
Winter All other		N/A	(\$0.08144)	(\$0.07544)	(\$0.06944)	(\$0.06429)	(R)(R)(R)(R)	
Winter REVRT (Residential Electric Vehicle Recharge Rider)		N/A	(\$0.07698)	(\$0.07131)	(\$0.06564)	(\$0.06078)	(R)(R)(R)(R)	
GS – General Service								
Excess Energy Credit per kWh			(\$0.05261)	(\$0.08832)	(\$0.08181)	(\$0.07530)	(\$0.06972)	(R)(R)(R)(R)(R)
QGS-TOU – Optional General Service – Time-of-Use								
Excess Energy Credit per kWh								
Summer On-Peak			(\$0.07655)	(\$0.13024)	(\$0.12064)	(\$0.11105)	(\$0.10282)	(R)(R)(R)(R)(R)
Summer Off-Peak			(\$0.05579)	(\$0.08441)	(\$0.07819)	(\$0.07197)	(\$0.06664)	(R)(R)(R)(R)(R)
Summer GSEVRT (General Service Electric Vehicle Recharge Rider)			(\$0.05364)	(\$0.07931)	(\$0.07347)	(\$0.06762)	(\$0.06261)	(R)(R)(R)(R)(R)
Winter All other			(\$0.04784)	(\$0.08317)	(\$0.07704)	(\$0.07091)	(\$0.06566)	(R)(R)(R)(R)(R)
Winter GSEVRT (General Service Electric Vehicle Recharge Rider)			(\$0.04575)	(\$0.07819)	(\$0.07243)	(\$0.06667)	(\$0.06173)	(R)(R)(R)(R)(R)
QRS-DDP – Optional Residential Service – Daily Demand Pricing								
Excess Energy Credit per kWh			(\$0.06114)	(\$0.10857)	(\$0.10057)	(\$0.09257)	(\$0.08571)	(R)(R)(R)(R)(R)
QRS-CPP – Optional Residential Service – Critical Peak Price								
Excess Energy Credit per kWh								
Critical Peak Period			(\$0.30425)	(\$0.67126)	(\$0.62180)	(\$0.57233)	(\$0.52994)	(R)(R)(R)(R)(R)
Summer On-Peak			(\$0.16204)	(\$0.33421)	(\$0.30959)	(\$0.28496)	(\$0.26385)	(R)(R)(R)(R)(R)
Summer Off-Peak			(\$0.05714)	(\$0.08719)	(\$0.08076)	(\$0.07434)	(\$0.06883)	(R)(R)(R)(R)(R)
Summer REVRT (Residential Electric Vehicle Recharge Rider)			(\$0.05503)	(\$0.08216)	(\$0.07611)	(\$0.07005)	(\$0.06486)	(R)(R)(R)(R)(R)
Winter All other			(\$0.04630)	(\$0.07951)	(\$0.07365)	(\$0.06779)	(\$0.06277)	(R)(R)(R)(R)(R)
Winter REVRT (Residential Electric Vehicle Recharge Rider)			(\$0.04451)	(\$0.07525)	(\$0.06971)	(\$0.06417)	(\$0.05941)	(R)(R)(R)(R)(R)
QRS-TOU-CPP+DDP – Optional Residential Service – Time-of-Use – Critical Peak Price + Daily Demand Pricing								
Excess Energy Credit per kWh								
Critical Peak Period			(\$0.30425)	(\$0.67126)	(\$0.62180)	(\$0.57233)	(\$0.52994)	(R)(R)(R)(R)(R)
Summer On-Peak			(\$0.11884)	(\$0.23161)	(\$0.21455)	(\$0.19748)	(\$0.18285)	(R)(R)(R)(R)(R)
Summer Off-Peak			(\$0.05658)	(\$0.08586)	(\$0.07953)	(\$0.07320)	(\$0.06778)	(R)(R)(R)(R)(R)
Summer REVRT (Residential Electric Vehicle Recharge Rider)			(\$0.05452)	(\$0.08096)	(\$0.07500)	(\$0.06903)	(\$0.06392)	(R)(R)(R)(R)(R)
Winter All other			(\$0.05049)	(\$0.08947)	(\$0.08287)	(\$0.07628)	(\$0.07063)	(R)(R)(R)(R)(R)
Winter REVRT (Residential Electric Vehicle Recharge Rider)			(\$0.04828)	(\$0.08421)	(\$0.07801)	(\$0.07180)	(\$0.06648)	(R)(R)(R)(R)(R)
ORM-DDP – Optional Residential Service – Multi Family – Daily Demand Pricing								
Excess Energy Credit per kWh			(\$0.06127)	(\$0.10887)	(\$0.10084)	(\$0.09282)	(\$0.08595)	(R)(R)(R)(R)(R)
ORM-CPP – Optional Residential Service – Multi Family – Critical Peak Price								
Excess Energy Credit per kWh								
Critical Peak Period			(\$0.21962)	(\$0.47026)	(\$0.43561)	(\$0.40096)	(\$0.37126)	(R)(R)(R)(R)(R)
Summer On-Peak			(\$0.14677)	(\$0.29796)	(\$0.27601)	(\$0.25405)	(\$0.23523)	(R)(R)(R)(R)(R)

(Continued)

Issued: 08-15-22

Issued By:

Effective: 10-01-22

Janet Wells

Notice No.: 22-03

Vice President, Regulatory

Filing Accepted
Effective

OCT 01 2022

Public Utilities Commission
of Nevada

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

18 th Revised
Cancelling 17 th Revised

PUCN Sheet No. 10J(4)
PUCN Sheet No. 10J(4)

STATEMENT OF RATES							
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY							
ELECTRIC SCHEDULES							
Bundled Rates							
(Continued)							
Schedule Number & Type of Charge	NMR-G	NMR-A	405(1)	405(2)	405(3)	405(4)	
ORM-CPP – Optional Residential Service – Multi Family							
– Critical Peak Price (Continued)							
Summer Off-Peak	Banking	(\$0.06343)	(\$0.10213)	(\$0.09460)	(\$0.08708)	(\$0.08063)	(R)(R)(R)(R)(R)
Summer RMEVRR (Residential Multi-Family)		(\$0.08069)	(\$0.09560)	(\$0.08856)	(\$0.08152)	(\$0.07548)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider)							
Winter All other		(\$0.04999)	(\$0.08826)	(\$0.08176)	(\$0.07525)	(\$0.06968)	(R)(R)(R)(R)(R)
Winter RMEVRR (Residential Multi-Family)		(\$0.04782)	(\$0.08312)	(\$0.07700)	(\$0.07087)	(\$0.06562)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider)							
ORM-TOU-CPP+DDP – Optional Residential Service – Multi Family							
– Time-of-Use – Critical Peak Price + Daily Demand Pricing							
Excess Energy Credit per kWh							
Critical Peak Period		(\$0.21962)	(\$0.47026)	(\$0.43561)	(\$0.40096)	(\$0.37126)	(R)(R)(R)(R)(R)
Summer On-Peak		(\$0.13688)	(\$0.27446)	(\$0.25424)	(\$0.23401)	(\$0.21668)	(R)(R)(R)(R)(R)
Summer Off-Peak		(\$0.06343)	(\$0.10213)	(\$0.09460)	(\$0.08708)	(\$0.08063)	(R)(R)(R)(R)(R)
Summer RMEVRR (Residential Multi-Family)		(\$0.06069)	(\$0.09560)	(\$0.08856)	(\$0.08152)	(\$0.07548)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider)							
Winter All other		(\$0.04634)	(\$0.07961)	(\$0.07374)	(\$0.06787)	(\$0.06285)	(R)(R)(R)(R)(R)
Winter RMEVRR (Residential Multi-Family)		(\$0.04455)	(\$0.07534)	(\$0.06979)	(\$0.06424)	(\$0.05948)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider)							
QLRS-DDP – Optional Large Residential Service – Daily Demand Pricing							
Excess Energy Credit per kWh		(\$0.08125)	(\$0.10882)	(\$0.10080)	(\$0.09278)	(\$0.08591)	(R)(R)(R)(R)(R)
QLRS-CPP – Optional Large Residential Service – Critical Peak Price							
Excess Energy Credit per kWh							
Critical Peak Period		(\$0.18502)	(\$0.38808)	(\$0.35948)	(\$0.33089)	(\$0.30638)	(R)(R)(R)(R)(R)
Summer On-Peak		(\$0.16114)	(\$0.33208)	(\$0.30761)	(\$0.28314)	(\$0.26217)	(R)(R)(R)(R)(R)
Summer Off-Peak		(\$0.05756)	(\$0.08818)	(\$0.08169)	(\$0.07519)	(\$0.06962)	(R)(R)(R)(R)(R)
Summer REVRR (Residential)		(\$0.05540)	(\$0.08305)	(\$0.07693)	(\$0.07082)	(\$0.06557)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider)							
Winter All other		(\$0.05289)	(\$0.09515)	(\$0.08814)	(\$0.08113)	(\$0.07512)	(R)(R)(R)(R)(R)
Winter REVRR (Residential)		(\$0.05043)	(\$0.08932)	(\$0.08274)	(\$0.07616)	(\$0.07052)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider)							
QLRS-TOU-CPP+DDP – Optional Large Residential Service							
– Time-of-Use – Critical Peak Price + Daily Demand Pricing							
Excess Energy Credit per kWh							
Critical Peak Period		(\$0.18502)	(\$0.38808)	(\$0.35948)	(\$0.33089)	(\$0.30638)	(R)(R)(R)(R)(R)
Summer On-Peak		(\$0.14137)	(\$0.28513)	(\$0.26412)	(\$0.24311)	(\$0.22510)	(R)(R)(R)(R)(R)
Summer Off-Peak		(\$0.05756)	(\$0.08818)	(\$0.08169)	(\$0.07519)	(\$0.06962)	(R)(R)(R)(R)(R)
Summer REVRR (Residential)		(\$0.05540)	(\$0.08305)	(\$0.07693)	(\$0.07082)	(\$0.06557)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider)							
Winter All other		(\$0.05154)	(\$0.09196)	(\$0.08518)	(\$0.07840)	(\$0.07260)	(R)(R)(R)(R)(R)
Winter REVRR (Residential)		(\$0.04923)	(\$0.08645)	(\$0.08008)	(\$0.07371)	(\$0.06825)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider)							
LGS-1 - Large General Service - 1							
Excess Energy Credit per kWh	N/A	N/A	(\$0.08566)	(\$0.07935)	(\$0.07303)	(\$0.06762)	(R)(R)(R)(R)

(Continued)

Issued: 08-15-22 Effective: 10-01-22 Notice No: 22-03 Advice No.:	Issued By: Janet Wells Vice President, Regulatory	Filing Accepted Effective <div style="border: 1px solid black; padding: 10px; display: inline-block;"> GCT 01 2022 </div> Public Utilities Commission of Nevada
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NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B7
Cancels
Tariff No. 1-A (withdrawn)

Cancelling 129th Revised
128th Revised

PUCN Sheet No. 22
PUCN Sheet No. 22

Schedule RS-PAL
RESIDENTIAL SERVICE PRIVATE AREA LIGHTING

APPLICABLE

For private area lighting in conjunction with Domestic Service. This schedule is closed to new installations.

TERRITORY

Entire Nevada Service Area, as specified.

RATES

Bundled Service

Rate A

For luminaires installed on existing poles:

<u>Mercury Vapor (Rate Code)</u>	<u>Monthly Energy Consumption</u>	<u>Rate Per Lamp</u>	
175 watt 9,625 lumen (10)	73 kWh	\$10.81	(I)
400 watt 23,000 lumen (12)	165 kWh	\$18.05	(I)

For any Customer who was served under these rates as of April, 1984 billing period.

The Utility will not accept additional Customers with Mercury Vapor Luminaries.

<u>High Pressure Sodium (Rate Code)</u>	<u>Monthly Energy Consumption</u>	<u>Rate Per Lamp</u>	
100 watt 14,000 lumen (14)	42 kWh	\$ 8.41	(I)
200 watt 28,000 lumen (15)	83 kWh	\$11.70	(I)
400 watt 50,000 lumen (18/88)	165 kWh	\$17.75	(I)

<u>Light Emitting Diode (Rate Code)</u>	<u>Monthly Energy Consumption</u>	<u>Rate Per Lamp</u>	
200 watt (10)	70 kWh	\$10.49	(I)
200 watt (12)	70 kWh	\$ 8.69	(I)
100 watt (14)	35 kWh	\$ 7.55	(I)
200 watt (15)	70 kWh	\$10.32	(I)

Rate B

For luminaires installed on a 30-foot pole:

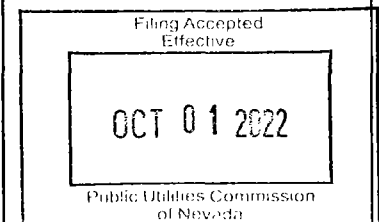
<u>Mercury Vapor (Rate Code)</u>	<u>Monthly Energy Consumption</u>	<u>Rate Per Lamp</u>	
175 watt 9,625 lumen (11)	73 kWh	\$17.95	(I)
400 watt 23,000 lumen (13)	165 kWh	\$25.19	(I)

<u>High Pressure Sodium (Rate Code)</u>	<u>Monthly Energy Consumption</u>	<u>Rate Per Lamp</u>	
100 watt 14,000 lumen (16)	42 kWh	\$15.55	(I)
200 watt 28,000 lumen (17)	83 kWh	\$18.84	(I)

(Continued)

Issued: **08-15-22**
Effective: **10-01-22**
Notice No.: **22-03**

Issued By:
Janet Wells
Vice President, Regulatory



NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

Cancelling 102nd Revised
101st Revised

PUCN Sheet No. 22A
PUCN Sheet No. 22A

Schedule RS-PAL
RESIDENTIAL SERVICE PRIVATE AREA LIGHTING
(Continued)

RATES (Continued)

Bundled Service (Continued)

<u>Light Emitting Diode (Rate Code)</u>	<u>Monthly Energy Consumption</u>	<u>Rate Per Lamp</u>
200 watt (11)	70 kWh	\$17.64
200 watt (13)	70 kWh	\$15.42
100 watt (16)	35 kWh	\$14.76

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For any customer who was served under these rates as of the January, 1974 billing period. The Utility will not accept additional Customers where it is necessary to install a pole.

Consumption Component of Rates

The above rates include a Base Tariff Energy Rate of (BTER) \$0.06536 per kWh, the Renewable Energy Program Rate (REPR) of \$0.00077 per kWh, the Temporary Renewable Energy Development Charge (TRED) of \$0.00070, the Energy Efficiency Charge (EE) of \$0.00124 the Deferred Energy Accounting Adjustment Rate (See Schedule DEAA), Natural Disaster Protection Plan Rate (NDPP) of \$0.00056 per kWh, and the Universal Energy Charge (UEC) of \$0.00039 per kWh (See Special Condition 1).

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BILLING PROVISIONS

Billing for a unit must be billed to one account. Prorated billing to several accounts for one unit or a combination of units will not be made. Normally billings for the service will be billed on Customer's monthly bill for energy used.

LATE CHARGE

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

(Continued)

Issued: **08-15-22**
Effective: **10-01-22**
Notice No.: **22-03**
Advice No.: **525**

Issued By:
Janet Wells
Vice President, Regulatory

Filing Accepted
Effective
OCT 01 2022
Public Utilities Commission
of Nevada

Schedule GS-PAL
GENERAL SERVICE PRIVATE AREA LIGHTING

APPLICABLE

For private area lighting in conjunction with non-Domestic Service. This schedule is closed to new installations.

TERRITORY

Entire Nevada Service Area, as specified.

RATES

Bundled Service

Rate A

For luminaires installed On existing poles:

<u>Mercury Vapor (Rate Code)</u>	<u>Monthly Energy Consumption</u>	<u>Rate Per Lamp</u>	
175 watt 9,625 lumen (10)	73 kWh	\$10.59	(I)
400 watt 23,000 lumen (12)	165 kWh	\$17.56	(I)

For any Customer who was served under these rates as of April, 1984 billing period.
The Utility will not accept additional Customers with Mercury Vapor Luminaries.

<u>High Pressure Sodium (Rate Code)</u>	<u>Monthly Energy Consumption</u>	<u>Rate Per Lamp</u>	
100 watt 14,000 lumen (14)	42 kWh	\$ 8.27	(I)
200 watt 28,000 lumen (15)	83 kWh	\$11.44	(I)
400 watt 50,000 lumen (18/88)	165 kWh	\$17.55	(I)

<u>Light Emitting Diode (Rate Code)</u>	<u>Monthly Energy Consumption</u>	<u>Rate Per Lamp</u>	
200 watt (10)	70 kWh	\$10.28	(I)
200 watt (12)	70 kWh	\$ 8.50	(I)
100 watt (14)	35 kWh	\$ 7.45	(I)
200 watt (15)	70 kWh	\$10.10	(I)
200 watt (88)	70 kWh	\$ 8.49	(I)

Rate B

For luminaires installed on a 30-foot pole:

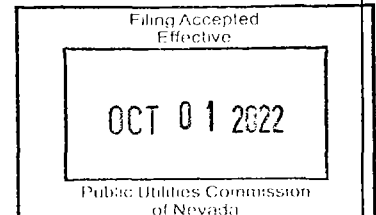
<u>Mercury Vapor (Rate Code)</u>	<u>Monthly Energy Consumption</u>	<u>Rate Per Lamp</u>	
175 watt 9,625 lumen (11)	73 kWh	\$17.74	(I)
400 watt 23,000 lumen (13)	165 kWh	\$24.70	(I)

<u>High Pressure Sodium (Rate Code)</u>	<u>Monthly Energy Consumption</u>	<u>Rate Per Lamp</u>	
100 watt 14,000 lumen (16)	42 kWh	\$15.42	(I)
200 watt 28,000 lumen (17)	83 kWh	\$18.59	(I)

(Continued)

Issued: **08-15-22**
Effective: **10-01-22**
Notice No.: **22-03**

Issued By:
Janet Wells
Vice President, Regulatory



NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

Cancelling 81st Revised
80th Revised

PUCN Sheet No. 23A
PUCN Sheet No. 23A

Schedule GS-PAL
GENERAL SERVICE PRIVATE AREA LIGHTING
(Continued)

RATES (Continued)
Bundled Service (Continued)

Rate B

<u>Light Emitting Diode (Rate Code)</u>	<u>Monthly Energy Consumption</u>	<u>Rate Per Lamp</u>
200 watt (11)	70 kWh	\$17.44
200 watt (13)	70 kWh	\$15.25
100 watt (16)	35 kWh	\$14.67
200 watt (17)	70 kWh	\$17.26

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For any customer who was served under these rates as of the January, 1974 billing period. The Utility will not accept additional Customers where it is necessary to install a pole.

Consumption Component of Rates

The above rates include a Base Tariff Energy Rate of (BTER) \$0.06494 per kWh, the Renewable Energy Program Rate (REPR) of \$0.00077 per kWh, the Temporary Renewable Energy Development Charge (TRED) of \$0.00057, the Energy Efficiency Charge (EE) of \$0.00113, the Deferred Energy Accounting Adjustment Rate (See DEAA), Natural Disaster Protection Plan Rate (NDPP) of \$0.00056 per kWh, and the Universal Energy Charge (UEC) of \$0.00039 per kWh (See Special Condition 1).

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Distribution-only Service

Rate A

Rate includes an Interclass Rate Re-Balancing Charge of \$0.01250 per kWh and Natural Disaster Protection Plan Rate (NDPP) of \$0.00056 per kWh.

For luminaires installed on existing poles:

<u>Mercury Vapor (Rate Code)</u>	<u>Monthly Energy Consumption</u>	<u>Rate Per Lamp</u>
175 watt 9,625 lumen (10)	73 kWh	\$4.94
400 watt 23,000 lumen (12)	165 kWh	\$4.78

For any Customer who was served under these rates as of April, 1984 billing period. The Utility will not accept additional Customers with Mercury Vapor Luminaries.

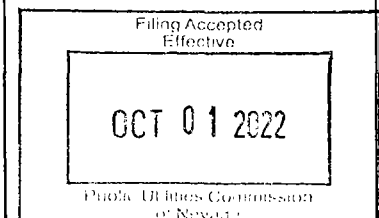
<u>High Pressure Sodium (Rate Code)</u>	<u>Monthly Energy Consumption</u>	<u>Rate Per Lamp</u>
100 watt 14,000 lumen (14)	42 kWh	\$5.02
200 watt 28,000 lumen (15)	83 kWh	\$5.02
400 watt 50,000 lumen (18/88)	165 kWh	\$4.77

<u>Light Emitting Diode (Rate Code)</u>	<u>Monthly Energy Consumption</u>	<u>Rate Per Lamp</u>
200 watt (10)	70 kWh	\$4.86

(Continued)

Issued: **08-15-22**
Effective: **10-01-22**
Notice No.: **22-03**
Advice No.: **525**

Issued By:
Janet Wells
Vice President, Regulatory



NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

Cancelling 137th Revised
136th Revised

PUCN Sheet No. 24
PUCN Sheet No. 24

Schedule SL
PUBLIC STREET LIGHTING AND TRAFFIC CONTROL SERVICE

APPLICABLE

To any city, town, unincorporated community, county or state governing body for electric service to standard installations of luminaries for dusk to dawn lighting of public streets, alleys, thoroughfares, public parks and playgrounds, to electric service to traffic control signals, and to electric service to auxiliary devices in accordance with Special Condition 1. After the April, 1984 billing period, the Utility will not accept additional installations under this Tariff where it is necessary to install Mercury Luminaries. All street lighting and traffic control equipment will be owned, operated and maintained by city, county or state governing bodies.

TERRITORY

Entire Nevada Service Area, as specified.

RATES

Monthly billings shall equal the sum of the following charges:

Metered – Bundled Service

Consumption Charge

Base Tariff General Rate			
All kWh per kWh		\$0.00879	
Base Tariff Energy Rate			
All kWh per kWh		\$0.06494	(I)
Renewable Energy Program Charge			
All kWh per kWh		\$0.00077	(I)
Temporary Renewable Energy Development Charge			
All kWh per kWh		\$0.00057	(R)
Energy Efficiency Charge			
All kWh per kWh		\$0.00132	(I)
Deferred Energy Accounting Adjustment			
See Schedule DEAA		\$0.01000	(I)
Natural Disaster Protection Plan Rate			
All kWh per kWh		\$0.00056	

Non-Metered – Bundled Service

<u>Mercury Vapor Lamps (Rate Code)</u>	<u>Monthly kWh</u>	<u>Rate per Lamp</u>	
175 watt (20)	73	\$ 6.87	(I)
250 watt (21)	103	\$ 9.44	(I)
400 watt (22)	165	\$14.70	(I)

(Continued)

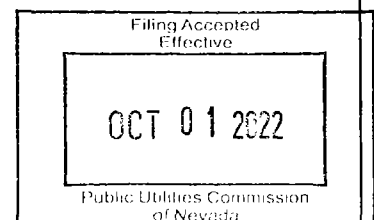
Issued: 08-15-22

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Notice No.: 22-03

Advice No.: 525

Issued By:
Janet Wells
Vice President, Regulatory



NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
cancels
Tariff No. 1-A (withdrawn)

Cancelling 84th Revised
83rd Revised

PUCN Sheet No. 24A
PUCN Sheet No. 24A

Schedule SL
PUBLIC STREET LIGHTING AND TRAFFIC CONTROL SERVICE
(Continued)

RATES (Continued)

Non-Metered – Bundled Service (Continued)

High Pressure Sodium (Rate Code)

100 watt (23)	42	\$4.09	(I)
200 watt (24)	83	\$7.30	(I)

<u>Light Emitting Diode (Rate Code)</u>	Monthly kWh	Rate per Lamp	
100 watt (20)	35	\$2.84	(I)
200 watt (21)	70	\$5.57	(I)
200 watt (22)	70	\$5.59	(I)
200 watt (24)	70	\$5.59	(I)

Consumption Component of Rates

The above rates include a Base Tariff Energy Rate of (BTER) \$0.06494 per kWh, the Renewable Energy Program Rate (REPR) of \$0.00077 per kWh, the Temporary Renewable Energy Development Charge (TRED) of \$0.00057, the Energy Efficiency Charge (EE) of \$0.00132, the Deferred Energy Accounting adjustment Rate (See Schedule DEAA) and Natural Disaster Protection Plan Rate (NDPP) of \$0.00056 per kWh.

(I)
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Metered – Distribution-only Service

Consumption Charge

Rate includes an Interclass Rate Re-Balancing amount of (\$0.01005) per kWh and Natural Disaster Protection Plan Rate (NDPP) of \$0.00056 per kWh.

All kWh per kWh \$0.01944

Non-Metered – Distribution-only Service

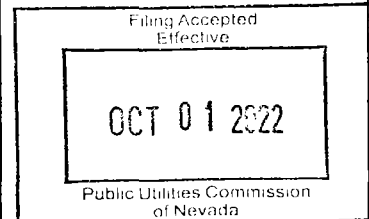
Rate includes an Interclass Rate Re-Balancing amount of (\$0.01005) per kWh and Natural Disaster Protection Plan Rate (NDPP) of \$0.00056 per kWh.

<u>Mercury Vapor Lamps (Rate Code)</u>	Monthly kWh	Rate per Lamp
175 watt (20)	73	\$1.26
250 watt (21)	103	\$1.53
400 watt (22)	165	\$2.03

(Continued)

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Advice No.: **525**

Issued By:
Janet Wells
Vice President, Regulatory



NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

Cancelling 131st Revised
130th Revised

PUCN Sheet No. 25
PUCN Sheet No. 25

Schedule MSL-P
MUNICIPAL STREET LIGHTING SERVICE - PUBLIC

APPLICABLE

This schedule is applicable to service furnished to municipal or other public lighting authorities and supplied from overhead distribution lines to street, highway and other public outdoor lighting installations, where the Utility owns and maintains the entire equipment. After the April, 1984 billing period, the Utility will not accept additional installations under this rate schedule.

TERRITORY

Entire Nevada Service Area, as specified.

RATES

Bundled Service

<u>Lamp</u>	<u>Monthly Energy Consumption</u>	<u>Rate per Lamp</u>		
		<u>All night Service</u>		
	<u>kWh</u>	<u>Wood Pole</u>	<u>Steel Pole</u>	
<u>Incandescent Lamps (Rate Code)</u>				
175 watt 2,500 Lumen (30)	73	\$14.66		(I)
295 watt 4,000 Lumen (31)	120	\$17.93		(I)
400 watt 6,000 Lumen (32)	167	\$21.11		(I)
<u>Mercury Vapor Lamps (Rate Code)</u>				
175 watt 7,000 Lumen (33/43)	73	\$14.61	\$14.61	(I)
250 watt 11,000 Lumen (34/44)	103	\$16.79	\$16.79	(I)
400 watt 20,000 Lumen (35/45)	165	\$20.99	\$20.99	(I)
<u>Sodium Vapor Lamps (Rate Code)</u>				
100 watt 9,500 Lumen (89)	42		\$12.50	(I)
200 watt 22,000 Lumen (90)	83		\$15.41	(I)
<u>Light Emitting Diode Lamps (Rate Code)</u>				
100 watt (30)	35	\$11.65	\$11.65	(I)
200 watt (31)	70	\$13.95	\$13.95	(I)
200 watt (32)	70	\$13.43	\$13.43	(I)
200 watt (33)	70	\$14.33	\$14.33	(I)
200 watt (34)	70	\$14.14	\$14.14	(I)

Consumption Component of Rates

The above rates include a Base Tariff Energy Rate of (BTER) \$0.06494 per kWh, the Renewable Energy Program Rate (REPR) of \$0.00077 per kWh, the Temporary Renewable Energy Development Charge (TRED) of \$0.00057, the Energy Efficiency Charge (EE) of \$0.00132, and the Deferred Energy Accounting Adjustment Rate (See Schedule DEAA) and Natural Disaster Protection Plan Rate (NDPP) of \$0.00056 per kWh. (I)
(I)
(R)
(I)

(Continued)

<p>Issued: 08-15-22 Effective: 10-01-22 Notice No.: 22-03 Advice No.: 525</p>	<p align="center">Issued By: Janet Wells Vice President, Regulatory</p>	<div style="border: 1px solid black; padding: 5px; text-align: center;"> <p>Filing Accepted Effective</p> <div style="border: 1px solid black; padding: 10px; margin: 5px 0;"> <p>OCT 01 2022</p> </div> <p>Public Utilities Commission of Nevada</p> </div>
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NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

Cancelling 130th Revised PUCN Sheet No. 27
129th Revised PUCN Sheet No. 27

Schedule MSL-C
MUNICIPAL STREET LIGHTING SERVICE – CUSTOMER-OWNED

APPLICABLE

This schedule is applicable to service supplied from overhead distribution lines where the Customer owns the street lighting facilities. This schedule is closed to new Customers.

TERRITORY

Entire Nevada Service Area, as specified.

RATES

Bundled Service

<u>Lamp</u>	<u>Monthly Energy Consumption</u>	<u>Rate per Lamp All night Service</u>	
<u>Incandescent Lamps (Rate Code)</u>			
295 watt 4,000 Lumen (51)	120 kWh	\$10.53	(I)
<u>Mercury Vapor Lamps (Rate Code)</u>			
175 watt 7,000 Lumen (53)	73 kWh	\$7.28	(I)
250 watt 11,000 Lumen (54)	103 kWh	\$9.34	(I)
400 watt 20,000 Lumen (55)	165 kWh	\$13.56	(I)

Consumption Component of Rates

The above rates include a Base Tariff Energy Rate of (BTER) \$0.06494 per kWh, the Renewable Energy Program Rate (REPR) of \$0.00077 per kWh, the Temporary Renewable Energy Development Charge (TRED) of \$0.00057, the Energy Efficiency Charge (EE) of \$0.00132, the Deferred Energy Accounting Adjustment Rate (See Schedule DEAA), Natural Disaster Protection Plan Rate (NDPP) of \$0.00056 per kWh, and the Universal Energy Charge (UEC) of \$0.00039 per kWh (See Special Condition 1). (I)
(I)
(R)
(I)

(Continued)

<p>Issued: 08-15-22</p> <p>Effective: 10-01-22</p> <p>Notice No.: 22-03</p> <p>Advice No.: 525</p>	<p>Issued By: Janet Wells Vice President, Regulatory</p>	<div style="border: 1px solid black; padding: 5px;"> <p>Filing Accepted Effective</p> <div style="border: 1px solid black; padding: 10px; margin: 5px 0;"> <p align="center" style="font-size: 1.2em;">OCT 01 2022</p> </div> <p>Public Utilities Commission of Nevada</p> </div>
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Schedule No. ESER
EXPANDED SOLAR ENERGY RATE

APPLICABLE

To all customers who met eligibility requirements and were selected to participate in the Expanded Solar Access Program ("Program") in conjunction with the Utility's bundled service rate schedules for the purchase of electricity.

TERRITORY

Entire Nevada Service Area, as specified.

RATES

- A. A Customer participating in the Program shall be responsible for all charges and rates specified in the Customer's otherwise applicable rate schedule with the following exceptions. Customers who are selected to participate in the Program, shall pay a Program rate which will replace the otherwise applicable Base Tariff Energy Rate ("BTER") and Deferred Energy Accounting Adjustment ("DEAA").
- B. The Expanded Solar Energy Rate ("ESER") paid by the customer in lieu of the combined BTER and DEAA rates will be determined based on the status of the customer's application for the program.
 - 1. A customer who is accepted into the Program as a Residential or Disadvantaged Business, but not a verified Low Income participant, shall pay the calculated Program energy rate as described in Special Condition 2.A.
 - 2. A customer who is accepted into the Program as a verified Low Income participant shall pay the Low Income Discount energy rate as calculated in Special Condition 2.B.
- C. Monthly billings for bundled service shall be adjusted by the following, in lieu of the otherwise applicable BTER and DEAA charges:

Residential ESER, all kWh, per kWh	\$0.06237	(l)
Non-Residential ESER, all kWh, per kWh	\$0.06033	(l)
Low Income Discount ESER, all kWh, per kWh	\$0.06237	(l)

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