

STATE OF NEVADA

PUBLIC UTILITIES COMMISSION

HAYLEY WILLIAMSON Chair

C.J. MANTHE

TAMMY CORDOVA

Commissioner

STEPHANIE MULLEN Executive Director

September 27, 2022

Nevada Power Company d/b/a NV Energy 6100 Neil Rd., S4A50 Reno, NV 89511-1100

RE:

Docket No.: 22-08011, 22-03001

Nevada Power Company d/b/a NV Energy filed Notice No. 22-02 to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective July 1, 2022.

Application of Nevada Power Company d/b/a NV Energy for approval of fuel and purchased power expenses, to reset the Temporary Renewable Energy Development charge, reset all components of the Renewable Energy Program Rate, reset the Base Energy Efficiency Program Rates, reset the Base Energy Efficiency Implementation Rates, reset the Energy Efficiency Program Amortization Rate, reset the Energy Efficiency Implementation Amortization Rate, and refund the total amount of Base Energy Efficiency Implementation Rate revenue received in 2021, including carrying charges.

To Whom It May Concern:

The Regulatory Operations Staff has reviewed and processed the tariff sheets as filed in the above referenced docket. Enclosed are copies of the tariff sheets which have been accepted for filing by the Public Utilities Commission of Nevada, effective October 1, 2022.

Sincerely,

Debbie Merritt

Administrative Assistant III

bie Merritt

Enclosure(s)

cc: PUC Master File

NEVADA POWER COMPANY dba NV Energy P.O. Box 98910 Las Vegas, NV 89151-0001 Tariff No. 1-B

cancels

Tariff No. 1-A (withdrawn)

45th Revised Cancelling 44th Revised PUCN Sheet No. 9B PUCN Sheet No. 9B

Schedule DEAA DEFERRED ENERGY ACCOUNTING ADJUSTMENT

APPLICABLE

The monthly energy charges for service otherwise applicable under each of the Utility's rate schedules shall be increased or decreased by an adjustment amount in accordance with the authorized Deferred Energy Accounting Adjustment rate specified below.

TERRITORY

Entire Nevada Service Area, as specified.

RATES - Monthly billings for bundled service shall be adjusted by the following:

Deferred Energy Accounting Adjustment, all kWh, per kWh

All Residential Schedules

\$0.01250

All Non-residential Schedules

\$0.01000

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The energy portion of the bill will be adjusted by the product of the Kilowatt-hours of service rendered times the applicable Deferred Energy Accounting Adjustment.

NON-BYPASSABLE DEFERRED RATES - Applicable to the Small Standby Service Rider (SSR) Schedule as set forth in Special Condition 12 of that schedule.

Per Kilowatt (kW) of installed generation per month:

Rate I Rate II \$7.76

\$6.21

Rate III

\$6.21

Rates will be applied to recover or refund through a one-time charge or credit on the first bill of the customer following the billing period in which the generation was installed. The one-time charge or credit will be calculated as the product of the kW capacity of the installed generation, the applicable per month rate above, and the number of months the customer load existed on the Utility's system prior to the customer adding the generation, up to a maximum of 12 months.

Issued:

08-15-22

Effective:

10-01-22

Notice No.: 22-03 Advice No.: 525

Issued By: Janet Wells Vice President, Regulatory Filing Accepted Effective

OCT 0 1 2022

Public Utilities Commission of Nevada

NEVADA POWER COMPANY dba NV ENERGY

P.O. Box 98910 Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels
Tariff No. 1-A (withdrawn)

20th Revised
Cancelling 19th Revised

PUCN Sheet No. 9C PUCN Sheet No. 9C

SCHEDULE REPR

RENEWABLE ENERGY PROGRAM RATE

APPLICABLE

The monthly energy charges for service otherwise applicable under each of the Utility's rate schedules shall be increased or decreased by the authorized Renewable Energy Program Rate specified below.

TERRITORY

Entire Nevada Service Area, as specified.

RATES - Monthly billings for bundled service shall include the following:

Renewable Energy Program Rate, all kWh, per kWh

All Schedules

\$0.00077

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The above charges are the sum of the program rates shown below:

	Part A	Part B	
<u>Solar Program</u> All kWh, per kWh	\$0.00008	\$0.00060	(I)(I)
Wind Demonstration Program All kWh, per kWh	\$0.00000	\$0.0000	
Small Energy Storage Program Rate All kWh, per kWh	\$0.00006	\$0.00001	(I)(I)
Large Energy Storage Program Rate All kWh, per kWh	\$0.00003	\$0.0000	(I)(R)
Electric Vehicle Infrastructure Demonstration Rate All kWh, per kWh	\$0.00011	(\$0.00012)	(R)(I)

Issued:

03-01-22

Effective:

10-01-22

10-01-2

Notice No.: 525

Issued By: Janet Wells Vice President, Regulatory Filing Accepted Effective

OCT 0 1 2022

Public Utilities Commission of Nevada

NEVADA POWER COMPANY dba NV ENERGY P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

cancels Tariff No. 1-A (withdrawn) 15th Revised Cancelling 14th Revised

PUCN Sheet No. 9D PUCN Sheet No. 9D

SCHEDULE EE ENERGY EFFICIENCY

APPLICABLE

The monthly energy charges for service otherwise applicable under each of the Utility's rate schedules shall be increased or decreased by the authorized Energy Efficiency Program and Implementation Rates as specified below.

TERRITORY

Entire Nevada Service Area, as specified.

RATES - Monthly billings for bundled service shall include the following:

Energy Efficiency Program and Implementation Rates, all kWh, per kWh

Rate Class	Program Rate (EEPR)	Implementation Rate (EEIR)				
All Classes	Base	Base	Refund			
RM, ORM-TOU	\$0.00235	\$0.00020	(\$0.00023)			
RS, ORS-TOU, SSR-1	\$0.00256	\$0.00022	(\$0.00026)			
LRS, OLRS-TOU	\$0.00206	\$0.00017	(\$0.00021)			
GS, OGS-TOU, SSR-2, WCS	\$0.00186	\$0.00016	(\$0.00017)			
LGS-1, OLGS-1-TOU, SSR-3	\$0.00191	\$0.00016	(\$0.00016)			
LGS-2S, LSR-1-LGS2S	\$0.00181	\$0.00015	(\$0.00015)			
LGS-2P, LSR-1-LGS2P	\$0.00163	\$0.00014	(\$0.00014)			
LGS-2T, LSR-1-LGS2T	\$0.00163	\$0.00014	(\$0.00030)			
LGS-3S, LSR-2-LGS3S	\$0.00176	\$0.00015	(\$0.00015)			
LGS-3P, LSR-2-LGS3P	\$0.00191	\$0.00016	(\$0.00016)			
LGS-3T, LSR-2-LGS3T	\$0.00157	\$0.00013	(\$0.00017)			
LGS-XS	\$0.00176	\$0.00015	\$0.00000			
LGS-XP	\$0.00191	\$0,00016	\$0.00000			
LGS-XT	\$0.00157	\$0.00013	\$0.00000			
LGS-2S-WP, LSR-1-LGS2WPS	\$0.00198	\$0.00017	(\$0.00028)			
LGS-2P-WP, LSR-1-LGS2WPP	\$0.00149	\$0,00013	(\$0.00013)			
LGS-2T-WP, LSR-1-LGS2WPT	\$0.00149	\$0.00013	(\$0.00013)			
LGS-3S-WP, LSR-2-LGS3WPS	\$0.00118	\$0.00010	(\$0.00014)			
LGS-3P-WP, LSR-2-LGS3WPP	\$0.00130	\$0.00011	(\$0.00010)			
LGS-3T-WP, LSR-2-LGS3WPT	\$0.00130	\$0,00011	(\$0.00010)			
SL, MSL-P, MSL-C	\$0.00173	\$0.00015	(\$0.00010)			
RS-Pal	\$0.00166	\$0.00014	(\$0.00010)			
GS-Pal	\$0.00156	\$0.00013	(\$0.00010)			
All Classes	Clearing	Cle	aring			
	(\$0.00045)	(\$0.0	0001)			

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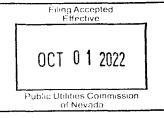
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Issued: 03-01-22

Effective: 10-01-22

Advice No.: 525

Issued By: Janet Wells Vice President, Regulatory



P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

134 th Revised
Cancelling 133 rd Revised

PUCN Sheet No. 10 PUCN Sheet No. 10

STATEMENT OF RATES

EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY

ELECTRIC SCHEDULES

Bundled Rates

			TRIC SCH Bundled Ra							
			ſ			IC POLICY R	ATES		ł	
Schedule Number & Type of Charge RS – Residential Service	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	EE	Total Rate	-
Basic Service Charge, per month									\$12.50	
Consumption Charge per kWh									·	
All Usage Excess Energy Credit per kWh (See note 12)	\$0.05995	\$0.06536	\$0.01250	\$0.00070	\$0 00077	\$0.00039	\$0.00056	\$0.00206	\$0.14229	(1)
RM - Residential Service - Multi-Family										
Basic Service Charge, per month									\$7.70	
Consumption Charge per kWh All Usage	#0.0E196	\$0.06536	\$0.01250	\$0.00070	\$0 00077	SO 00039	\$0.00056	\$0.00186	\$0.13400	///
Excess Energy Credit per kWh (See note 12)	\$0.05186	\$0,00030	\$0.01230	30.00070	\$0 00077	30 00039	\$0,00036	\$0.00100	\$0,13400	(1)
ORS-TOU - Optional Residential Service -	Time-of-Use								740.50	
Basic Service Charge, per month Consumption Charge per kWh									\$12 50	
Summer On-Peak	\$0.30471	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0 00206	\$0,38705	(l)
Summer Off-Peak	\$0.01018	\$0 06536	\$0.01250	\$0.00070	\$0 00077	\$0 00039	\$0 00056	\$0.00206	\$0 09252	(i)
Summer REVRR (Residential	\$0.00526	\$0.06536	\$0.01250	\$0 00070	\$0 00077	\$0.00039	\$0.00056	\$0 00206	\$0 08760	(1)
Electric Vehicle Recharge Rider)										
Winter All other	\$0.01631	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00206	\$0 09865	(0)
Winter REVRR (Residential Electric Vehicle Recharge Rider)	\$0.01078	\$0 06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00206	\$0 09312	(1)
Option A										
Basic Service Charge, per month									\$12.50	1
Consumption Charge per kWh Summer On-Peak	\$0.26792	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00206	\$0.35026	(1)
Summer Off-Peak	\$0.00671	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00206	\$0.33020	10
Summer REVRR (Residential	\$0.00214	\$0.06536	\$0.01250	\$0 00070	\$0 00077	\$0.00039	\$0.00056	\$0 00206	\$0.08448	(1)
Electric Vehicle Recharge Rider)										
Winter All other	\$0.00601	\$0.06536	\$0.01250	\$0.00070	\$0 00077	\$0.00039	\$0.00056	\$0.00206	\$0.08835	(1)
Winter REVRR (Residential Electric Vehicle Recharge Rider)	\$0.00151	\$0.06536	\$0.01250	\$0.00070	\$0 00077	\$0.00039	\$0 00056	\$0 00206	\$0 08385	(1)
Option B										
Basic Service Charge, per month									\$26.90	1
Consumption Charge per kWh Summer On-Peak	\$0.40478	\$0 06536	\$0 01250	\$0,00070	\$0 00077	\$0 00039	\$0.00056	\$0 00206	\$0,48712	(1)
Summer Off-Peak	\$0.00914	\$0 06536	\$0.01250	\$0.00070	\$0.00077	\$0 00039	\$0.00056	\$0 00206	\$0.09148	[()
Summer REVRR (Residential	\$0.00432	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00206	\$0 08666	(i)
Electric Vehicle Recharge Rider)										
Winter All other	\$0.00469	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00206	\$0 08703	(i)
Winter REVRR (Residential Electric Vehicle Recharge Rider)	\$0.00032	\$0.06536	\$0.01250	\$0.00070	\$0 00077	\$0.00039	\$0 00056	\$0.00206	\$0 08266	(1)
Excess Energy Credit per kWh (See note 12)										
ORM-TOU - Optional Multi-Family Residen	tial Service – T	ime-of-Use								
Basic Service Charge, per month									\$7 70	1
Consumption Charge per kWh Summer On-Peak	\$0 26153	\$0 06536	\$0.01250	\$0.00070	\$0 00077	\$0 00039	\$0.00056	\$0 00186	\$0 34367	(1)
Summer Off-Peak	\$0.03523	\$0 06536	\$0.01250	\$0.00070	\$0.00077	\$0 00039	\$0.00056	\$0 00186	\$0.11737	10
Summer RMEVRR (Residential Multi-Family	\$0.02781	\$0 06536	\$0 01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0 00186	\$0.10995	(1)
Electric Vehicle Recharge Rider)										1
Winter All other	\$0.01164	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00186	\$0.09378	(1)
Winter RMEVRR (Residential Multi-Family	\$0.00657	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00186	\$0 08871	(1)
Electric Vehicle Recharge Rider)			(Continue	d)						-
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Issued: 08-15-22			Issued By:				<u> </u>	fective		
Effective: 10-01-22			Janet Wells				OCT	0 1 202	,	
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Notice No.: 22-03		\6 · =				L	Public Utili	ine Commis	sion	1
Advice No.: 525		vice Pre	esident, Reg	juiatory		L		Nevada Nevada		
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P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

85 th Revised
Cancelling 84 th Revised

PUCN Sheet No. 10A PUCN Sheet No. 10A

Tariff No. 1-A (withdrawn)		Cancelling	84	th Revised			PUCN	I Sheet No.	10A
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		<u> </u>	Bundled R						
			(Continue						
			ı		PUBL	C POLICY R	ATES		1
Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	EE	Total Rate
ORM-TOU - Optional Multi-Family Reside	ential Service – 1	Time-of-Use (C	Continued)						
Option A									\$7.70
Basic Service Charge, per month Consumption Charge per kWh									\$7.70
Summer On-Peak	\$0.24830	\$0 06536	\$0.01250	\$0.00070	\$0.00077	\$0 00039	\$0.00056	\$0 00186	\$0.33044
Summer Off-Peak	\$0.02469	\$0.06536	\$0.01250	\$0.00070	\$0 00077	\$0.00039	\$0.00056	\$0.00186	\$0.10683
Summer RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	\$0.01832	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0 00186	\$0.10046
Winter All other	\$0.00596	\$0 06536	\$0.01250	\$0.00070	\$0.00077	\$0 00039	\$0.00056	\$0.00186	\$0 08810
Winter RMEVRR (Residential Multi-Family	\$0.00146	\$0 06536	\$0.01250	\$0.00070	\$0.00077	\$0 00039	\$0.00056	\$0 00186	\$0.08360
Electric Vehicle Recharge Rider)									
Option B									
Basic Service Charge, per month									\$13.20
Consumption Charge per kWh Summer On-Peak	\$0.24920	\$0.06536	\$0.01250	\$0.00070	\$0,00077	\$0.00039	\$0.00056	\$0.00186	\$0.33134
Summer Off-Peak	\$0.05629	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00186	\$0.33134
Summer RMEVRR (Residential Multi-Family		\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0 00186	\$0.12890
Electric Vehicle Recharge Rider)	## 01015	#D 00505	BO 04050	ቀስ ስለስታሳ	ቀ ስ ሳሳርኛ፣	60 00000	60 0005	BO 00400	en nonne
Winter All other Winter RMEVRR (Residential Multi-Family	\$0.01616 \$0.01064	\$0,06536 \$0,06536	\$0.01250 \$0.01250	\$0.00070 \$0.00070	\$0.00077 \$0.00077	\$0 00039 \$0 00039	\$0.00056 \$0.00056	\$0.00186 \$0.00186	\$0.09830 \$0.09278
Electric Vehicle Recharge Rider)	\$0.01004	4 0 00000	00.01200	40.00070	Ψ0.00071	Ψ0 00000	40.0000	40.00100	40 00210
Excess Energy Credit per kWh (See note 12	2)								
LRS – Large Residential Service									
Basic Service Charge, per month									\$70.70
Consumption Charge per kWh All Usage	\$0.05216	\$0 06536	\$0.01250	\$0,00070	\$0,00077	\$0.00039	\$0.00056	\$0,00156	\$0.13400
Excess Energy Credit per kWh (See note 12		30 0000	ψ0,01230	Ψ0.00070	40,00011	ψ0.00000	30.00000	\$0,00100	ψο. 15-100
OLRS-TOU - Optional Large Residential Basic Service Charge, per month	Service - Time-	of-Use							\$70.70
Consumption Charge per kWh									4 7 0.1 0
Summer On-Peak	\$0.30090	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00156	\$0.38274
Summer Off-Peak Summer REVRR (Residential	\$0.01793 \$0.01224	\$0.06536 \$0.06536	\$0.01250 \$0.01250	\$0.00070 \$0.00070	\$0,00077 \$0,00077	\$0.00039 \$0.00039	\$0.00056 \$0.00056	\$0.00156 \$0.00156	\$0.09977 \$0.09408
Electric Vehicle Recharge Rider)	\$0.01224	\$0.00550	φυ.υ 1230	\$0.00070	30,00011	\$0.00035	40 00000	\$0.00130	Ψ0,00400
Winter All other	\$0.01582	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00156	\$0.09766
Winter REVRR (Residential	\$0.01034	\$0 06536	\$0 01250	\$0.00070	\$0 00077	\$0 00039	\$0.00056	\$0 00156	\$0.09218
Electric Vehicle Recharge Rider)									
Option A									
Basic Service Charge, per month									\$70.70
Consumption Charge per kWh Summer On-Peak	\$0.27813	\$0 06536	\$0.01250	\$0.00070	\$0.00077	\$0 00039	\$0.00056	\$0.00156	\$0 35997
Summer Off-Peak	\$0.00868	\$0 06536	\$0.01250	\$0.00070	\$0 00077	\$0.00039	\$0.00056	\$0.00156	\$0.09052
Summer REVRR (Residential	\$0.00391	\$0.06536	\$0.01250	\$0.00070	\$0 00077	\$0.00039	\$0.00056	\$0.00156	\$0.08575
Electric Vehicle Recharge Rider) Winter All other	\$0.00866	\$0.06536	\$0.01250	\$0.00070	\$0 00077	\$0.00039	\$0.00056	\$0.00156	\$0.09050
Winter REVRR (Residential	\$0.00389	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00156	\$0.08573
Electric Vehicle Recharge Rider)									
Excess Energy Credit per kWh (See note 1)	2)		(Continu	ad)					
	- 	<u>.</u>	(Continue	-u)					· · · -
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Issued: 08-15-22	2		Issued By:			-		ective	, l
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Notice No.: 22-03 Advice No.: 525	1	Vice Pr	esident, Re	gulatory		-	Public Utiliti		sion
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P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

25 th Revised
Cancelling 24 th Revised

PUCN Sheet No. 10A(1) PUCN Sheet No. 10A(1)

Tariff No. 1-A (Withdrawn))	- Cancenning_		tir revised			1001		10/1(1)	
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY ELECTRIC SCHEDULES										
		<u> </u>	3undled R (Continue							
					PUBI	LIC POLICY R	ATES		1	1
Schedule Number & Type of Charge		BTER	DEAA	TRED	REPR	UEC	NDPP	EE	Total Rate	
OLRS-TOU – Optional Large Resid	lential Service – Time-of	-Use (Contini	ued)							
Basic Service Charge, per month Consumption Charge per kWh									\$181.10	ļ
Summer On-Peak	\$0.23279	\$0.06536	\$0.01250	\$0 00070	\$0.00077	\$0.00039	\$0.00056	\$0.00156	\$0.31463	
Summer Off-Peak	\$0.03210	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00156	\$0.11394	
Summer REVRR (Residential Electric Vehicle Recharge Rider)	\$0.02499	\$0.06536	\$0 01250	\$0 00070	\$0 00077	\$0.00039	\$0.00056	\$0.00156	\$0.10683	Ľ
Winter All other	\$0.00786	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00156	\$0.08970	0
Winter REVRR (Residential	\$0.00317	\$0.06536	\$0,01250	\$0 00070	\$0.00077	\$0.00039	\$0,00056	\$0.00156	\$0.08501	lά
Electric Vehicle Recharge Rider)										ľ
GS - General Service									005.50	}
Basic Service Charge, per month Consumption Charge per kWh									\$25.50	ı
All Usage	\$0.01802	\$0.06494	\$0.01000	\$0 00057	\$0.00077	\$0.00039	\$0 00056	\$0.00139	\$0.09664	La
Meter Charge per additional meter per	r month								\$2.50	[``
Excess Energy Credit per kWh (See n	note 12)									ĺ
OGS-TOU – Optional General Servi	ce – Time-of-Use									
Basic Service Charge, per month									\$25 50	ì
Consumption Charge per kWh Summer On-Peak	\$0.06215	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00139	\$0.14077	Lo
Summer Off-Peak	\$0.01391	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00139	\$0.09253	
Summer GSEVRR (General Service	\$0.00854	\$0.06494	\$0.01000	\$0.00057	\$0 00077	\$0 00039	\$0.00056	\$0.00139	\$0 08716	1 ''
Electric Vehicle Recharge Rider)										1
Winter All other	\$0.01260	\$0.06494	\$0.01000	\$0 00057	\$0.00077	\$0.00039	\$0.00056	\$0.00139	\$0.09122	
Winter GSEVRR (General Service	\$0.00736	\$0.06494	\$0.01000	\$0 00057	\$0.00077	\$0 00039	\$0.00056	\$0.00139	\$0.08598	[(I)
Electric Vehicle Recharge Rider) Meter Charge per additional meter pe	er month								\$2.50	
Excess Energy Credit per kWh (See r	note 12)									
ORS-DDP – Optional Residential Se	ervice - Daily Demand F	ricing								
Basic Service Charge, per month									\$5.75	
Consumption Charge per kWh	*******	** ***	#0.04050	000000	#A 00077	***	*** *****	*** *****	00.44070	١,
All Usage	\$0 03642	\$0.06536	\$0.01250	\$0 00070	\$0.00077	\$0 00039	\$0.00056	\$0.00206	\$0.11876	(!
Demand Charge per kW										
Summer On-Peak Period									\$0.16	1
Winter Period									\$0.05	
Facilities Charge all kW per kW									\$0.16	
Excess Energy Credit per kWh (See r	note 12)									
ORS-CPP - Optional Residential Se	ervice – Critical Peak Pr	ice							9 40.50	
Basic Service Charge, per month Consumption Charge per kWh									\$12.50	
Critical Peak Period	\$0.62872	\$0 06536	\$0 01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00206	\$0.71106	10
Summer On-Peak	\$0.27394	\$0.06536	\$0.01250		\$0.00077	\$0.00039	\$0.00056	\$0.00206	\$0.35628	
Summer Off-Peak	\$0.01391	\$0.06536	\$0.01250	\$0 00070	\$0.00077	\$0.00039	\$0.00056	\$0.00206	\$0.09625	
Summer REVRR (Residential	\$0.00862	\$0.06536	\$0.01250	\$0 00070	\$0.00077	\$0.00039	\$0,00056	\$0.00206	\$0.09096	(1
Electric Vehicle Recharge Rider)										
		 	(Continue	ed)						┨
						<u></u>	Filing Ac	conted		1
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	-03	Vice Pres	sident, Reg	julatory		P P	ublic Utilities	Commissio	on ac	
Advice No.: 525	5		, -9	•		L	of Ne			İ
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P.O. Box 98910

Las Vegas, NV 89151-0001 Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

21 st Revised 20 th Revised Cancelling _

PUCN Sheet No. 10A(2) PUCN Sheet No. 10A(2)

Tariπ No. 1-A (Withdrawn)		ouncening_		ar itorioca				Oncor Mo.	· · · · · · · · · · · · · · · · · · ·
EEE	ECTIVE DA		TEMENT C	OF RATES O NEVADA	DOWED C	OMPANY			
<u>EFF</u>	ECTIVE RA		CTRIC SCI		FOWLKE	OWEANT			
			Bundled F	Rates					
			,		ыны	C POLICY RA	TEC		
Schedule Number & Type of Charge	BTGR	BTER	DEAA L	TRED	REPR	UEC	NDPP	EE	Total Rate
DRS-CPP – Optional Residential Service – C	ritical Peak P	rice (Continu	ied)						
Winter All other Vinter REVRR (Residentia)	\$0.00583 \$0.00135	\$0.06536 \$0.06536	\$0.01250 \$0.01250	\$0.00070 \$0.00070	\$0.00077 \$0.00077	\$0.00039 \$0.00039	\$0.00056 \$0.00056	\$0.00206 \$0.00206	\$0.08817 \$0.08369
Electric Vehicle Recharge Rider)	φυ.υσ133	\$0,00550	\$0,01230	\$0.00070	\$0.00077	\$0.00039	ψ0.00030	\$0.00200	30.00309
Excess Energy Credit per kWh (See note 12)									
ORS-TOU-CPP+DDP- Optional Residential States Service Charge, per month	Service – Tim	e-of-Use ~ Cr	itical Peak P	rice + Daily D	emand Pricin	<u>q</u>			\$12.50
Consumption Charge per kWh									312.50
Critical Peak Period	\$0.62872	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00206	\$0 71106
Summer On-Peak	\$0 16594	\$0.06536	\$0.01250	\$0.00070	\$0 00077	\$0.00039	\$0 00056	\$0.00206	\$0.24828
Summer Off-Peak	\$0.01251	\$0 06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00206	S0.09485
Summer REVRR (Residential Electric Vehicle Recharge Rider)	\$0.00736	\$0.06536	\$0.01250	\$0.00070	\$0 00077	\$0 00039	\$0 00056	\$0 00206	\$0.08970
Winter All other	\$0.01631	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0 00056	\$0.00206	\$0.09865
Vinter REVRR (Residential	\$0 01078	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00206	\$0.09312
lectric Vehicle Recharge Rider)									
Demand Charge per kW									
Summer On-Peak Period Winter Period									\$0.16 \$0.05
Excess Energy Credit per kWh (See note 12)									
ORM-DDP – Optional Residential Service – I	Multi Family -	Daily Demar	d Pricing						
Basic Service Charge, per month									\$5.25
Consumption Charge per kWh III Usage	\$0.03673	\$0.06536	\$0.01250	\$0.00070	\$0 00077	\$0.00039	\$0 00056	\$0 00186	\$0.11887
Demand Charge per kW Summer On-Peak Period									\$0.07
Winter Period Sacilities Charge all kW per kW									\$0.05 \$0.07
Excess Energy Credit per kWh (See note 12)									
ORM-CPP - Optional Residential Service - I Basic Service Charge, per month	Viulti Family –	Critical Peak	r Price						\$7.70
Consumption Charge per kWh									37.70
Critical Peak Period	\$0.41715	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00186	\$0 49929
Summer On-Peak	\$0 23578	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0 00039	\$0.00056	\$0.00186	S0 31792
Summer Off-Peak	\$0.02964 \$0.02277	\$0.06536	\$0.01250 \$0.01250	\$0.00070 \$0.00070	\$0.00077 \$0.00077	\$0.00039 \$0.00039	\$0.00056 \$0.00056	\$0.00186 \$0.00186	\$0.11178 \$0.10491
Summer RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	φυ. <i>υ2211</i>	\$0 06536	φυ. <i>υ120</i> 0	φυ.υυυ <i>1</i> U	φυ.υυυ//	ゆい,いいいころ	φυ.υυυ υ υ	30 00 100	JU. 10481
Winter All other	\$0.01504	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0 00056	\$0.00186	\$0.09718
Vinter RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	\$0.00963	\$0 06536	\$0.01250	\$0.00070	\$0 00077	\$0.00039	\$0.00056	\$0 00186	\$0.09177
Excess Energy Credit per kWh (See note 12)									
ORM-TOU-CPP+DDP - Optional Residential	Service Mu	lti Family – T	ime-of-Use -	- Critical Peak	Price + Daily	Demand Pri	cing		
Basic Service Charge, per month Consumption Charge per kWh									\$7.70
Critical Peak Period	\$0 41715	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00186	\$0.49929
Summer On-Peak	\$0.21104	\$0.06536	\$0.01250 (Continu	\$0.00070 led)	\$0.00077	\$0 00039	\$0.00056	\$0.00186	\$0.29318
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lssued: 08-15-22	1		Issued By:	•			260	·····	7
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Effective: 10-01-22 Notice No.: 22-03 Advice No.: 525			resident, Re	•		<u> </u>	ublic Utilities	Commissio	n

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

19 th Revised

PUCN Sheet No. 10A(3) PUCN Sheet No. 10A(3)

Tariff No. 1-A (withdrawn)		Cancelling	18	th Revised			PUC	Sheet No.	10A(3)	
			EMENT C							1
EFF	ECTIVE RAT		CABLE TO		A POWER (COMPANY				
			Bundled F							
		•	(Continue	ed)						
					PLIRI	IC POLICY R	ATES		1	
Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	EE	Total Rate	
ORM-TOU-CPP+DDP - Optional Residentia										1
Summer Off-Peak Summer RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	\$0.02964 \$0.02277	\$0.06536 \$0.06536	\$0.01250 \$0.01250	\$0.00070 \$0.00070	\$0 00077 \$0.00077	\$0.00039 \$0.00039	\$0.00056 \$0.00056	\$0 00186 \$0 00186	\$0.11178 \$0.10491	(1
Winter All other Winter RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	\$0.00593 \$0.00144	\$0.06536 \$0.06536	\$0.01250 \$0.01250	\$0.00070 \$0.00070	\$0.00077 \$0.00077	\$0.00039 \$0.00039	\$0.00056 \$0.00056	\$0 00186 \$0 00186	\$0.08807 \$0.08358	٠,
Demand Charge per kW Summer On-Peak Period Winter Period									\$0.07 \$0.05	
Excess Energy Credit per kWh (See note 12)									\$0 05	
OLRS-DDP - Optional Large Residential Se Basic Service Charge, per month	rvice – Daily D	emand Pricir	<u>19</u>						\$13 00	
Consumption Charge per kWh All Usage	\$0 03668	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00156	\$0.11852	. (1
Demand Charge per kW Summer On-Peak Period									\$0.23	
Winter Period Facilities Charge all kW per kW									\$0.05 \$0.18	
Excess Energy Credit per kWh (See note 12)										
OLRS-CPP - Optional Large Residential Se Basic Service Charge, per month	rvice – Critical	Peak Price							\$70 70	
Consumption Charge per kWh Critical Peak Period	\$0 33064	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0 00156	\$0 41248	\int_{C}
Summer On-Peak	\$0.27169	\$0.06536	\$0 01250	\$0 00070	\$0 00077	\$0 00039	\$0.00056	\$0 00156	\$0 35353	
Summer Off-Peak	\$0 01496	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0.00039	\$0.00056	\$0.00156	\$0 09680 \$0.09140	
Summer REVRR (Residential Electric Vehicle Recharge Rider)	\$0 00956	\$0.06536	\$0.01250	\$0.00070	\$0,00077	\$0.00039	\$0.00056	\$0 00156	30.09140	['
Winter All other	\$0.02229	\$0.06536	\$0 01250	\$0.00070	\$0.00077	\$0 00039	\$0.00056	\$0 00156	\$0.10413	10
Winter REVRR (Residential Electric Vehicle Recharge Rider)	\$0 01616	\$0.06536	\$0 01250	\$0.00070	\$0.00077	\$0 00039	\$0.00056	\$0 00156	\$0.09800	(1
Excess Energy Credit per kWh (See note 12)										
OLRS-TOU-CPP+DDP - Optional Large Res Basic Service Charge, per month	sidential Servic	e – Time-of-L	Jse – Critica	l Peak Price	+ Daily Dema	and Pricing			\$70.70	
Consumption Charge per kWh									0.0.70	
Critical Peak Period	\$0.33064	\$0.06536	\$0.01250	\$0 00070	\$0.00077	\$0 00039	\$0.00056	\$0 00156	\$0.41248	
Summer On-Peak	\$0.22227	\$0.06536	\$0 01250	\$0 00070	\$0.00077	\$0 00039	\$0.00056	\$0 00156	\$0.30411	
Summer Off-Peak Summer REVRR (Residential	\$0.01496 \$0.00956	\$0.06536 \$0.06536	\$0.01250 \$0.01250	\$0.00070 \$0.00070	\$0.00077 \$0.00077	\$0.00039 \$0.00039	\$0.00056 \$0.00056	\$0 00156 \$0 00156	\$0.09680 \$0.09140	
Electric Vehicle Recharge Rider)	40.00000	Ψ0.00000	00.01200	ψ0.00010	ψ0.00071	4 0 00000	40.00000	•••••	VV 00 1 10	Ľ
Winter All other	\$0.01893	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0,00039	\$0.00056	\$0 00156	\$0.10077	(
Winter REVRR (Residential Electric Vehicle Recharge Rider)	\$0 01314	\$0.06536	\$0.01250	\$0.00070	\$0.00077	\$0 00039	\$0.00056	\$0.00156	\$0.09498	(
Demand Charge per kW Summer On-Peak Period Winter Period									\$0.23 \$0.05	
Excess Energy Credit per kWh (See note 12)										
,			(Continu	ed)		<u> </u>				1
										1
Issued: 08-15-22			Issued By:	:		-	Filing Ac Effec		-	
Effective: 10-01-22			Janet Wells	s			OCT 0	1 2022		
Notice No.: 22-03			.,	. d. d						
Advice No.: 525		Vice Pre	esident, Re	gulatory	•		tabha Utalities of Ne	s Commissic vada)n	
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P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels
Tariff No. 1 A (withdrawn)

85 th Revised
Cancelling 84 th Revised

PUCN Sheet No. 10B PUCN Sheet No. 10B

Tariff No. 1-A (with	drawn)		Cancelling	84	th Revised			PUC	N Sheet No.	10B	
		ECTIVE DA		EMENT O		DOWER C	OMDANY				
	EFF	ECTIVE RA		CABLE TO		POWERCE	OWPANT				
				Bundled R (Continue							
				(Continue	 -	PURI	IC POLICY R	ATES		ı	l
Schedule Number & Type	of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	EE	Total Rate	ŀ
LGS-1 - Large General Ser										£45.00	1
Basic Service Charge, per r Consumption Charge per K										\$15.80	
All Usage Demand Charge, All kW pe	r IAM	\$0.01522	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00145	\$0.09390 \$4.01	(0)
Facilities Charge, All kW pe Meter Charge per additiona	r kW									\$3.68 \$6.25	
OLGS-1-TOU - Optional L Basic Service Charge, per r	arge General Servic	e – 1 - Time-	of-Use							\$15 80	
Consumption Charge per k	nontn ∕Vh									21280	
Summer On-Peak Period Summer Off-Peak Period		\$0.10994 \$0.00680	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00145	\$0.18862	(1)
Winter All Other		\$0.00578	\$0 06494 \$0 06494	\$0.01000 \$0.01000	\$0.00057 \$0.00057	\$0.00077 \$0.00077	\$0.00039 \$0.00039	\$0.00056 \$0.00056	\$0.00145 \$0.00145	\$0.08548 \$0.08446	(1)
Demand Charge per kW											
Summer On-Peak Period Winter All Other	I									\$7.60 \$0.26	
Facilities Charge, All kW pe	r kW									\$3.68	
Meter Charge per additiona	I meter per month									\$6.25	
GSEVRR (General Service	Electric										
Vehicle Recharge Rider)	A 11-										
Consumption Charge per kill Summer EV Recharge Per		\$0.00214	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00145	\$0 08082	(1)
Winter EV Recharge Perio	od	\$0.00122	\$0.06494	\$0.01000	\$0.00057	\$0 00077	\$0.00039	\$0.00056	\$0.00145	\$0.07990	(1)
EVCCR (Electric Vehicle Co	ommercial										
Charging Rider) Consumption Charge per ki	ιΛ/h										
Summer EV Recharge Pe	riod	\$0 00680	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0 00145	\$0.08548	(1)
Winter EV Recharge Perio	od	\$0.00578	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0 00056	\$0 00145	\$0.08446	(1)
EVCCR BTGR Transition R	ate per kWh (See no	ite 11)								00.00000	
Summer On-Peak Period Winter All Other										\$0.03992 \$0.00061	
EVCCB Reduction Rate as	- I/A/h (Ean nata 11)										
EVCCR Reduction Rate pe Summer EV Recharge Pe										(\$0.00419)	
Winter EV Recharge Perio	od									(\$0 00410)	
EVCCR Demand Rate Red	uction per kW (See r	note 11)									
Summer On-Peak Period Winter All Other	i									(\$5.32) (\$0.18)	
										(00.10)	1
LGS-2 - Large General Se Secondary Distribution \											l
Basic Service Charge, per r Consumption Charge per k	month									\$122.40	
Summer On-Peak Period		\$0 03242	\$0 06494	\$0.01000	\$0.00057	\$0 00077	\$0.00039	\$0.00056	\$0.00135	\$0 11100	(1)
Summer Mid-Peak Perior		\$0 01573	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039 \$0.00039	\$0.00056 \$0.00056	\$0.00135	\$0.09431 \$0.07911	(1)
Summer Off-Peak Period Winter All Other	1	\$0.00053 \$0.00572	\$0.06494 \$0.06494	\$0.01000 \$0.01000	\$0 00057 \$0.00057	\$0.00077 \$0.00077	\$0.00039	\$0.00056	\$0.00135 \$0.00135	\$0.07911	(1)
		· · · · ·		(Continue	d)						1
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Issued:	08-15-22	ļ		Issued By:			_		Accepted ective		l
		}								- []	1
Effective:	10-01-22	İ		Janet Wells				OCT I	0 1 2022	, []	
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Notice No.:	22-03		\6== P-	neident De	rulator:			Public Utiliti	ne Comme		
Advice No.:	525		vice Pr	esident, Reg	guiatoi y		<u> </u>		es Commiss Vevada	SION	
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P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-A (withdrawn)

Tariff No. 1-B

Cancels

17 th Revised 16 th Revised Cancelling

PUCN Sheet No. 10B(1)
PUCN Sheet No. 10B(1)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY

<u> </u>	CIIVE RA	ELEC	TRIC SCH Bundled R	ates	POWERC	DIVIPANT			;	
			(Continue	-	काका	io nol lev n	****			
Schedule Number & Type of Charge	<u>BTGR</u>	<u>BTER</u>	<u>DEAA</u>	TRED	REPR	IC POLICY RA	NDPP	EE	Total Rate	
LGS-2 - Large General Service - 2 (Continued) Secondary Distribution Voltage (Continued) Demand Charge per kW Summer On-Peak Period Summer Mid-Peak Period Winter All Other									\$12.81 \$2.65 \$0.60	
Facilities Charge all kW per kW									\$2.68	
Meter Charge per additional meter per month									\$9.75	
EVCCR (Electric Vehicle Commercial Charging Rider) Consumption Charge per kWh Summer EV Recharge Period Winter EV Recharge Period EVCCR BTGR Transition Rate per kWh (See not	\$0.00053 \$0.00572	\$0.06494 \$0.06494	\$0.01000 \$0.01000	\$0.00057 \$0.00057	\$0.00077 \$0.00077	\$0.00039 \$0.00039	\$0.00056 \$0.00056	\$0.00135 \$0 00135	\$0.07911 \$0.08430	(1) (1)
Summer On-Peak Period Summer Mid-Peak Period Winter All Other	e ii)								\$0.06920 \$0.01528 \$0.00102	
EVCCR Reduction Rate per kWh (See note 11) Summer EV Recharge Period Winter EV Recharge Period									(\$0.00005) (\$0.00057)	
EVCCR Demand Rate Reduction per kW (See no Summer On-Peak Period Summer Mid-Peak Period Winter All Other	ote 11)								(\$8.97) (\$1.85) (\$0.42)	
Primary Distribution Voltage Basic Service Charge, per month									\$207.70	
Consumption Charge per kWh Summer On-Peak Period Summer Mid-Peak Period Summer Off-Peak Period Winter All Other	\$0.03817 \$0.01763 \$0.00107 \$0.00464	\$0.06494 \$0.06494 \$0.06494 \$0.06494	\$0.01000 \$0.01000 \$0.01000 \$0.01000	\$0 00057 \$0 00057 \$0.00057 \$0 00057	\$0.00077 \$0.00077 \$0.00077 \$0.00077	\$0.00039 \$0.00039 \$0.00039 \$0.00039	\$0.00056 \$0.00056 \$0.00056 \$0.00056	\$0 00117 \$0.00117 \$0 00117 \$0 00117	\$0.11657 \$0.09603 \$0.07947 \$0.08304	(1) (1) (1)
Demand Charge per kW Summer On-Peak Period Summer Mid-Peak Period Winter All Other									\$10.59 \$2.47 \$0.60	
Facilities Charge all kW per kW Meter Charge per additional meter per month									\$2.34 \$65.00	
EVCCR (Electric Vehicle Commercial Charging Rider) Consumption Charge per kWh										
Summer EV Recharge Period Winter EV Recharge Period	\$0.00107 \$0.00464	\$0.06494 \$0.06494	\$0.01000 \$0.01000	\$0,00057 \$0,00057	\$0.00077 \$0.00077	\$0.00039 \$0.00039	\$0.00056 \$0.00056	\$0.00117 \$0.00117	\$0.07947 \$0.08304	(1)
EVCCR BTGR Transition Rate per kWh (See not Summer On-Peak Period Summer Mid-Peak Period Winter All Other	re 11)								\$0.05472 \$0.01310 \$0.00090	
	Γ		(Continue	ed)						1
Issued: 08-15-22			issued By:					ccepted ctive		
Effective: 10-01-22			Janet Wells				OCT 0	1 2022		
Notice No.: 22-03 Advice No.: 525		Vice Pro	esident, Reç	gulatory	i	þ,	ublic Utilities of Ne		on	

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-A (withdrawn)

Tariff No. 1-B

Cancels

86 th Revised Cancelling 85 th Revised PUCN Sheet No. 100 PUCN Sheet No. 10C

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY **ELECTRIC SCHEDULES Bundled Rates** (Continued) PUBLIC POLICY RATES BTGR DEAA Total Rate Schedule Number & Type of Charge BTER LGS-2- Large General Service - 2 (Continued) **Primary Distribution Voltage (Continued)** EVCCR Reduction Rate per kWh (See note 11) (\$0,00011) Summer EV Recharge Period Winter EV Recharge Period (\$0 00046) EVCCR Demand Rate Reduction per kW (See note 11) Summer On-Peak Period (\$7.41) Summer Mid-Peak Period (\$173)Winter All Other (\$0.42)Transmission Voltage Basic Service Charge, per month \$182.00 Consumption Charge per kWh Summer On-Peak Period \$0.01000 \$0.00057 \$0.00077 \$0.00039 \$0.00056 \$0.00101 \$0.12249 \$0.04425 \$0.06494 \$0.00056 Summer Mid-Peak Period \$0 00766 \$0.06494 \$0.01000 \$0.00057 \$0.00077 \$0.00039 \$0.00101 \$0.08590 (1) Summer Off-Peak Period \$0.06494 \$0,00057 \$0.00039 \$0.00056 \$0 00101 \$0.07825 \$0,00001 \$0.01000 \$0.00077 Winter All Other \$0.00066 \$0.06494 \$0.01000 \$0,00057 \$0,00077 \$0,00039 \$0,00056 \$0,00101 \$0.07890 (1) Demand Charge per kW Summer On-Peak Period \$11.46 Summer Mid-Peak Period \$2.67 \$0.75 \$0 00313 Facilities Charge per dollar of Utility Investment (See note 13) Facilities Charge per dollar of Contributed Investment (See note 13) \$0 00057 Or, Facilities Charge, Per kW of Maximum Demand \$0.61 Meter Charge per additional meter per month \$23 00 EVCCR (Electric Vehicle Commercial Charging Rider) Consumption Charge per kWh Summer EV Recharge Period \$0 00001 \$0.06494 \$0.01000 \$0 00057 \$0.00077 \$0.00039 \$0.00056 \$0.00101 \$0 07825 \$0.00057 \$0,00077 \$0.00039 \$0.00056 \$0.00101 \$0.07890 Winter EV Recharge Period \$0.00066 \$0.06494 \$0.01000 EVCCR BTGR Transition Rate per kWh (See note 11) Summer On-Peak Period \$0 03098 Summer Mid-Peak Period \$0 00536 \$0,00046 Winter All Other EVCCR Reduction Rate per kWh (See note 11) Summer FV Recharge Period \$0 00000 (\$0 00007) Winter EV Recharge Period EVCCR Demand Rate Reduction per kW (See note 11) Summer On-Peak Period (\$8.02)Summer Mid-Peak Period (\$1.87)(\$0.52)Winter All Other LGS-3 - Large General Service - 3 Secondary Distribution Voltage \$122 00 Basic Service Charge, per month Consumption Charge per kWh \$0.00039 \$0.00056 \$0.00130 \$0.01000 \$0,00057 \$0,00077 \$0 11444 (1) Summer On-Peak Period \$0.03591 \$0.06494 \$0,00056 \$0.00130 \$0.09571 Summer Mid-Peak Period \$0 01718 \$0.06494 \$0.01000 \$0,00057 \$0,00077 \$0,00039 (I) (Continued) Filing Accepted Effective Issued By: Issued: 08-15-22

Effective:

10-01-22

Janet Wells

Notice No.: Advice No.: 22-03 525

Vice President, Regulatory

OCT 0 1 2022

Public Utilities Commission of Nevada

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 17 th Revised 16 th Revised

PUCN Sheet No. 10C(1)
PUCN Sheet No. 10C(1)

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY ELECTRIC SCHEDULES Bundled Rates

			Bundled R. (Continue						
			· [·	PUBL	IC POLICY RA	ATES		
Schedule Number & Type of Charg		BTER	DEAA	TRED	REPR	UEC	NDPP	EE	Total Rate
LGS-3 – Large General Service – 3 Secondary Distribution Voltage (C Summer Off-Peak Period Winter All Other		\$0.06494 \$0.06494	\$0.01000 \$0.01000	\$0.00057 \$0.00057	\$0.00077 \$0.00077	\$0.00039 \$0.00039	\$0.00056 \$0.00056	\$0.00130 \$0.00130	\$0.07983 \$0.08336
Demand Charge per kW Summer On-Peak Period Summer Mid-Peak Period Winter All Other									\$12.44 \$3.00 \$0.80
Facilities Charge all kW per kW									\$2.82
Meter Charge per additional meter pe	er month								\$3.00
EVCCR (Electric Vehicle Commercial Charging Rider) Consumption Charge per kWh Summer EV Recharge Period Winter EV Recharge Period	\$0 00130 \$0.00483	\$0.06494 \$0.06494	\$0.01000 \$0.01000	\$0.00057 \$0.00057	\$0.00077 \$0.00077	\$0 00039 \$0.00039	\$0.00056 \$0.00056	\$0.00130 \$0.00130	\$0.07983 \$0.08336
EVCCR BTGR Transition Rate per kV Summer On-Peak Period Summer Mid-Peak Period Winter All Other EVCCR Reduction Rate per kWh (Se Summer EV Recharge Period	Vh (See note 11)	\$0.00494	30.01000	\$0.00037	30 00077	\$0.00039	\$0.00030	\$0.00130	\$0.06428 \$0.01600 \$0.00115
Winter EV Recharge Period EVCCR Demand Rate Reduction per Summer On-Peak Period Summer Mid-Peak Period Winter All Other	kW (See note 11)								(\$0 00048) (\$8.71) (\$2 10) (\$0.56)
Primary Distribution Voltage Basic Service Charge, per month Consumption Charge per kWh Summer On-Peak Period Summer Mid-Peak Period Summer Off-Peak Period Winter All Other	\$0 03856 \$0 01300 \$0 00116 \$0.00279	\$0.06494 \$0.06494 \$0.06494 \$0.06494	\$0.01000 \$0.01000 \$0.01000 \$0.01000	\$0.00057 \$0.00057 \$0.00057 \$0.00057	\$0.00077 \$0.00077 \$0.00077 \$0.00077	\$0.00039 \$0.00039 \$0.00039	\$0.00056 \$0.00056 \$0.00056 \$0.00056	\$0.00145 \$0.00145 \$0.00145 \$0.00145	\$214.10 \$0 11724 \$0 09168 \$0 07984 \$0.08147
Demand Charge per kW Summer On-Peak Period Summer Mid-Peak Period Winter All Other									\$13.61 \$3.36 \$0.85
Facilities Charge all kW per kW									\$2 73
Meter Charge per additional meter pe									\$76 25
EVCCR (Electric Vehicle Commercia Charging Rider) Consumption Charge per kWh Summer EV Recharge Period Winter EV Recharge Period	\$0 00116 \$0.00279	\$0.06494 \$0.06494	\$0.01000 \$0.01000 (Continue	\$0.00057 \$0.00057 d)	\$0.00077 \$0.00077	\$0.00039 \$0.00039	\$0.00056 \$0.00056	\$0.00145 \$0.00145	\$0 07984 \$0.08147
			. d Don			 	Filing .	Accepted ective	
Issued: 08-1			Issued By:						
Effective: 10-0	1-22		Janet Wells				OCT	0 1 2922	
Notice No.: 22-0 Advice No.: 525	3	Vice Pr	esident, Reg	gulatory		_	Public Utilite	es Commiss	ion l

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

86 th Revised
Cancelling 85 th Revised

PUCN Sheet No. 10D PUCN Sheet No. 10D

Tariff No. 1-A (withdrawn) STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY **ELECTRIC SCHEDULES Bundled Rates** (Continued) PUBLIC POLICY RATES DEAA TRED UEC NDPP **BTGR** BTER REPR Total Rate Schedule Number & Type of Charge LGS-3 - Large General Service - 3 (Continued) Primary Distribution Voltage (Continued) EVCCR BTGR Transition Rate per kWh (See note 11) Summer On-Peak Period \$0 06941 Summer Mid-Peak Period \$0.01803 Winter All Other \$0.00122 EVCCR Reduction Rate per kWh (See note 11) Summer EV Recharge Period (\$0.00012) Winter EV Recharge Period (\$0.00028) EVCCR Demand Rate Reduction per kW (See note 11) Summer On-Peak Period (\$9.53)Summer Mid-Peak Period (\$2.35)Winter All Other (\$0.59) Transmission Voltage \$182.00 Basic Service Charge, per month Consumption Charge per kWh Summer On-Peak Period \$0 04425 \$0 06494 \$0 01000 \$0 00057 \$0 00077 \$0.00039 \$0.00056 \$0 00107 \$0 12255 \$0.00057 \$0 00077 \$0.00039 \$0.00107 \$0 08596 Summer Mid-Peak Period \$0.00766 \$0 06494 \$0 01000 \$0.00056 (1)Summer Off-Peak Period \$0,06494 \$0,01000 \$0,00057 \$0.00077 \$0 00039 \$0.00056 \$0.00107 \$0 07831 \$0,00001 (1) \$0.06494 Winter All Other \$0.00066 S0.01000 \$0.00057 \$0,00077 \$0.00039 \$0,00056 \$0,00107 \$0.07896 (1) Demand Charge per kW Summer On-Peak Period \$11.46 Summer Mid-Peak Period \$2.67 Winter All Other \$0.75 Facilities Charge per dollar of Utility Investment (See note 13) \$0 00313 Facilities Charge per dollar of Contributed Investment (See note 13) \$0.00057 Or, Facilities Charge, Per kW of Maximum Demand \$0 61 \$23 00 Meter Charge per additional meter per month EVCCR (Electric Vehicle Commercial Charging Rider) Consumption Charge per kWh Summer EV Recharge Period \$0.00001 \$0.06494 \$0.01000 \$0.00057 \$0.00077 \$0.00039 \$0.00056 \$0.00107 \$0 07831 (i) \$0,01000 \$0.00057 \$0,00077 \$0,00039 \$0.00056 \$0.00107 \$0 07896 Winter EV Recharge Period \$0.06494 \$0.00066 EVCCR BTGR Transition Rate per kWh (See note 11) Summer On-Peak Period \$0 05033 Summer Mid-Peak Period \$0 01209 \$0.00095 Winter All Other EVCCR Reduction Rate per kWh (See note 11) Summer EV Recharge Period \$0,00000 Winter EV Recharge Period (\$0,00007) EVCCR Demand Rate Reduction per kW (See note 11) (\$8 02) Summer On-Peak Period (\$1.87)Summer Mid-Peak Period (\$0.52) Winter All Other (Continued) Filing Accepted Effective Issued By: 08-15-22 Issued: Janet Wells 10-01-22 Effective: OCT 0 1 2022 22-03 Notice No.: Public Utilities Commission Vice President, Regulatory 525 Advice No.: of Necoda.

P.O. Box 98910

Las Vegas, NV 89151-0001 Tariff No. 1-B

Cancels Tariff No. 1-A (withdrawn)

85 th Revised 84 th Revised Cancelling _

PUCN Sheet No. 10E PUCN Sheet No. 10E

Tahii No. 1-A (Withdra		CTIVE RA		EMENT O		POWER CO					
	<u> </u>	-OHVE IVA	ELEC	TRIC SCH Bundled R	EDULES	OWERO	<u>JIMPANI</u>				
			•	(Continue							
Schedule Number & Type of C	harde	BTGR	BTER	DEAA	TRED	PUBL REPR	IC POLICY R	NDPP	EĘ	Total Rate	
OLGS-3P-HLF - Optional Large					IKLD	135713	020	11011		Total Nate	
Primary Distribution Basic Service Charge, per month Consumption Charge per kWh	1									\$214 10	
Summer On-Peak Period Summer Mid-Peak Period Summer Off-Peak Period		\$0.01088 \$0.00096 \$0.00043	\$0.06494 \$0.06494 \$0.06494	\$0.01000 \$0.01000 \$0.01000	\$0.00057 \$0.00057 \$0.00057	\$0.00077 \$0.00077 \$0.00077	\$0.00039 \$0.00039 \$0.00039	\$0.00056 \$0.00056 \$0.00056	\$0.00145 \$0.00145 \$0.00145	\$0 08956 \$0.07964 \$0.07911	((
Winter All Other		\$0.00043	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00145	\$0.07911	(
Demand Charge per kW Summer On-Peak Period Summer Mid-Peak Period Summer Off-Peak Period Winter All Other										\$20.79 \$5.63 \$0.00 \$0.90	
Facilities Charge per dollar of Util Facilities Charge per dollar of Co And, Facilities Charge, Per kW	ntributed Investr	ment (See not	e 13)							\$0.00313 \$0.00057 \$1.06	
Meter Charge per additional mete	er per month									\$76.25	
LGS-X – Large General Service		(See Note 15,	16 and 17)								
Secondary Distribution Voltage Basic Service Charge, per month	_									\$4,743 00	ĺ
Consumption Charge per kWh Summer On-Peak Period		\$0.03591	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0 00056	\$0.00145	\$0 11459	(
Summer Mid-Peak Period Summer Off-Peak Period		\$0.01718 \$0.00130	\$0.06494	\$0.01000 \$0.01000	\$0.00057 \$0.00057	\$0.00077 \$0.00077	\$0.00039 \$0.00039	\$0,00056 \$0,00056	\$0.00145 \$0.00145	\$0 09586 \$0.07998	ĺ
Winter All Other		\$0.00130	\$0.06494 \$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00145	\$0.07998 \$0.08351	(
Demand Charge per kW Summer On-Peak Period Summer Mid-Peak Period Winter All Other										\$12 44 \$3 00 \$0.80	
Facilities Charge all kW per kW										\$0.91	
Meter Charge per additional met	er per month									\$20.52	
Primary Distribution Voltage Basic Service Charge, per month	n									\$4,743 00	
Consumption Charge per kWh Summer On-Peak Period		\$0.03856	\$0.06494	S0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00161	\$0.11740	۱,
Summer Mid-Peak Period Summer Off-Peak Period Winter All Other		\$0.01300 \$0.00116 \$0.00279	\$0.06494 \$0.06494 \$0.06494	\$0.01000 \$0.01000 \$0.01000	\$0.00057 \$0.00057 \$0.00057	\$0.00077 \$0.00077 \$0.00077	\$0.00039 \$0.00039 \$0.00039	\$0.00056 \$0.00056 \$0.00056	\$0.00161 \$0.00161 \$0.00161	\$0.09184 \$0.08000 \$0.08163	(
Demand Charge per kW Summer On-Peak Period Summer Mid-Peak Period Winter All Other										\$13 61 \$3.36 \$0 85	
Facilities Charge all kW per kW										\$1.63	ļ
Meter Charge per additional met	er per month									\$86 85	
	·			(Continue	ed)					· · · · · · · · · · · · · · · · · · ·	
							·	Educa	Accepted		
Issued: 0	08-15-22			Issued By:		,	Г		fective		
Effective:	10-01-22			Janet Wells				OCT	0 1 2022	2	
	22-03		Vice Pro	esident, Reg	gulatory			Public Utiliti	es Commis	sion	
Advice No.;	525				•		L	oft	Nevada		1

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling

84 th Revised 83 rd Revised

PUCN Sheet No. 10F PUCN Sheet No. 10F

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY **ELECTRIC SCHEDULES Bundled Rates**

(Continued)

Schedule Number & Type of Charge BTGR BTER DEAA TRED REPR UEC NDPP EE LGS-X – Large General Service - Extra Large (Continued) Transmission Voltage Basic Service Charge, per month	Total Rate
<u>Transmission Voltage</u>	
Basic Service Charge, per month	
	\$4,743 00
Consumption Charge per kWh	
Summer On-Peak Period \$0.04425 \$0.06494 \$0.01000 \$0.00057 \$0.00077 \$0.00039 \$0.00056 \$0.001	
Summer Mid-Peak Period \$0.00766 \$0.06494 \$0.01000 \$0.00057 \$0.00077 \$0.00039 \$0.00056 \$0.001	
Summer Off-Peak Period \$0.00001 \$0.06494 \$0.01000 \$0.00057 \$0.00077 \$0.00039 \$0.00056 \$0.001	
Winter All Other \$0.00066 \$0.06494 \$0.01000 \$0.00057 \$0.00077 \$0.00039 \$0.00056 \$0.001	4 \$0.07913
Demand Charge per kW	
Summer On-Peak Period	\$11.46
Summer Mid-Peak Period	\$2.67
Winter All Other	\$0.75
Facilities Charge all kW per kW	\$0.00
Meter Charge per additional meter per month	\$139.05
. <u>GS-WP-2 – Large Gener</u> al Service - Water Pumping - 2	
Secondary Distribution Voltage	
Basic Service Charge, per month	\$128 70
Consumption Charge per HWh	4120 70
Summer On-Peak Period \$0.00010 \$0.006494 \$0.01000 \$0.00057 \$0.00077 \$0.00039 \$0.00056 \$0.0014	\$0.07874
Summer Mid-Peak Period \$0,00010 \$0,006494 \$0,01000 \$0,00057 \$0,00039 \$0,00056 \$0,0014	
Summer Off-Peak Period \$0.0001 \$0.006494 \$0.01000 \$0.00057 \$0.00039 \$0.00056 \$0.001	
Winter All Other \$0,0002 \$0.06494 \$0.01000 \$0.00057 \$0.00039 \$0.00039 \$0.00056 \$0.0014	
Domand Charge and IAN (During hours of audella aut)	
Demand Charge per kW (During hours of curtailment) Summer On and Mid-Peak Period	T1E 16
	\$15.46
Winter All Other	\$0.60
Facilities Charge all kW per kW	\$0.80
Meter Charge per additional meter per month	\$9 75

(Continued)

Issued: 08-15-22 Issued By: Janet Wells 10-01-22 Effective: 22-03 Notice No.: Vice President, Regulatory Advice No.: 525

Filing Accepted Effective OCT 0 1 2022 Public Utilities Commission ol Nevada

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

84 th Revised 83 rd Revised Cancelling

PUCN Sheet No. 10G PUCN Sheet No. 10G

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY **ELECTRIC SCHEDULES Bundled Rates** (Continued)

			(COIIIIII E	۵,					
			ī		PUBL	IC POLICY R	ATES		1
Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	EE	Total Rate
LGS-WP-2 - Large General Service - Wate	r Pumping - 2 (Co	ontinued)							
Primary Distribution Voltage									
Basic Service Charge, per month									\$208.60
Consumption Charge per kWh									
Summer On-Peak Period	\$0.05587	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0 00039	\$0.00056	\$0.00103	\$0 13413
Summer Mid-Peak Period	\$0 09974	\$0.06494	\$0.01000	\$0 00057	\$0.00077	\$0.00039	\$0.00056	\$0 00103	\$0 17800
Summer Off-Peak Period	\$0.00104	\$0.06494	\$0.01000	\$0 00057	\$0.00077	\$0.00039	\$0.00056	\$0 00103	\$0.07930
Winter All Other	\$0.00105	\$0 06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00103	\$0 07931
Demand Charge per kW (During hours of cu	rtailment)								
Summer On and Mid-Peak Period	,								\$13.06
Winter All Other									\$0 60
Facilities Charge all kW per kW									\$1.17
Meter Charge per additional meter per month	1								\$65,00
<u>Transmission Voltage</u>									
Basic Service Charge, per month									\$169 10
Consumption Charge per kWh									
Summer On-Peak Period	\$0.05435	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00103	\$0.13261
Summer Mid-Peak Period	\$0.10098	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00103	\$0.17924
Summer Off-Peak Period	\$0.00117	\$0.06494	\$0.01000	\$0.00057	\$0 00077	\$0.00039	\$0.00056	\$0.00103	\$0 07943
Winter All Other	\$0 00117	\$0.06494	\$0.01000	\$0.00057	\$0 00077	\$0.00039	\$0.00056	\$0.00103	\$0.07943
Demand Charge per kW (During hours of cu	rtailment)								
Summer On and Mid-Peak Period									\$14 13
Winter All Other									\$0.75
Facilities Charge per dollar of Utility Investme									\$0,00313
Facilities Charge per dollar of Contributed In	•	e 13)							\$0.00057
Or, Facilities Charge, Per kW of Maximum I	Demand								\$0 61
Meter Charge per additional meter per monti	h								\$0.00

(Continued) Issued By: Issued: 08-15-22 Effective: 10-01-22 Janet Wells 22-03 Notice No.: Vice President, Regulatory Advice No.: 525

Filing Accepted Effective OCT 0 1 2022 Public Utilities Commission of Nevada

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Cancelling _

84 th Revised 83 rd Revised PUCN Sheet No. 10H PUCN Sheet No. 10H

> (I) (I) (I) (I)

(1) (1)

Tariff No. 1-A (withdrawn)

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY ELECTRIC SCHEDULES Bundled Rates

(Continued)

			(Continue)	3)					
			Г		PUBL	C POLICY R	ATES		
Schedule Number & Type of Charge	BTGR	BTER	<u>DEAA</u>	TRED	REPR	UEC	NDPP	<u>EE</u>	Total Rate
<u> LGS-WP-3 – Large General Service – Water</u>	Pumping - 3								
Secondary Distribution Voltage									
Basic Service Charge, per month									\$149.90
Consumption Charge per kWh									
Summer On-Peak Period	\$0.00010	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00068	\$0.07801
Summer Mid-Peak Period	\$0.00010	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00068	\$0.07801
Summer Off-Peak Period	\$0.00001	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0 00056	\$0.00068	\$0 07792
Winter All Other	\$0.00002	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00068	\$0 07793
Demand Charge per kW (During hours of curt	ailment)								
Summer On and Mid-Peak Period									\$15.44
Winter All Other									\$0.80
Facilities Charge all kW per kW									\$0.45
Meter Charge per additional meter per month									\$3.00
Primary Distribution Voltage									
Basic Service Charge, per month									\$234.20
Consumption Charge per kWh									
Summer On-Peak Period	\$0.03723	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00085	\$0 11531
Summer Mid-Peak Period	\$0.06984	\$0 06494	\$0.01000	\$0.00057	\$0 00077	\$0.00039	\$0.00056	\$0.00085	\$0 14792
Summer Off-Peak Period	\$0.00080	\$0 06494	\$0.01000	\$0.00057	\$0 00077	\$0.00039	\$0.00056	\$0.00085	\$0.07888
Winter All Other	\$0 00081	\$0.06494	\$0.01000	\$0 00057	\$0 00077	\$0 00039	\$0,00056	\$0 00085	\$0 07889
Demand Charge per kW (During hours of curt	ailment)								
Summer On and Mid-Peak Period									\$16.97
Summer Off-Peak Period									\$0.00
Winter All Other									\$0.85
Facilities Charge all kW per kW									\$0.92
Meter Charge per additional meter per month									\$76.25

		(Continued)	
ilssued:	08-15-22	Issued By:	Filing Accepted Effective
Effective:	10-01-22	Janet Wells	OCT 0 1 2022
Notice No.: Advice No.:	22-03 525	Vice President, Regulatory	Public Utilities Commission of Nevada

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 108 th Revised 107 th Revised

PUCN Sheet No. 101 PUCN Sheet No. 101

STATEMENT OF RATES

EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY

ELECTRIC SCHEDULES

Bundled Rates

(Continued)

			(Continue	a)					
			Ī		PUBL	IC POLICY R	ATES		1
chedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	EE	』 Total Rate
GS-WP-3 – Large General Service - Water F	umping - 3 (C	ontinued)							
Transmission Voltage									
Basic Service Charge, per month									\$189 10
Consumption Charge per kWh	** ***		00 04000	*** ******	60 00077	#0 00000	60 00050	60 0000	******
Summer On-Peak Period	\$0.03622	\$0,06494	\$0.01000	\$0.00057	\$0 00077	\$0.00039	\$0,00056	\$0.00085	\$0.11430
Summer Mid-Peak Period Summer Off-Peak Period	\$0.07071 \$0.00089	\$0.06494 \$0.06494	\$0.01000 \$0.01000	\$0.00057	\$0.00077 \$0.00077	\$0.00039 \$0.00039	\$0.00056 \$0.00056	\$0.00085 \$0.00085	\$0.14879 \$0.07897
Winter All Other	\$0.00089	\$0.06494	\$0.01000	\$0.00057 \$0.00057	\$0.00077	\$0.00039	\$0.00056	\$0.00085	\$0.07898
Demand Charge per kW (During hours of curta Summer On and Mid-Peak Period Winter All Other	ailment)								\$17.42 \$0 85
Facilities Charge per dollar of Utility investment Facilities Charge per dollar of Contributed inve Or, Facilities Charge, Per kW of Maximum De	stment (See no	ite 14)							\$0 00313 \$0.00057 \$0 61
feter Charge per additional meter per month									\$23.00
AIWP - Interruptible Agricultural Irrigation \	Nater Pumping	L							
larch 1 to October 31	<u> </u>	_							
nterruptible Irrigation Rate –									
Consumption Charge per kWh (See note 19)	\$0.00000	\$0,06531	\$0.00000	\$0.00000	\$0 00000	\$0 00039	\$0.00056	\$0 00000	\$0 06626
· ,									
lovember 1 to February 28 (February 29 in I nterruptible Irrigation Rate –	leap years)								
Basic Service Charge, per customer									\$15.80
Consumption Charge per kWh	\$0.00578	\$0.06494	\$0.01000	\$0.00057	\$0.00077	\$0 00039	\$0,00056	\$0.00145	\$0.08446
Demand Charge per kW									\$0.26
Facilities Charge, All kW per kW									\$3.68
Meter Charge per additional meter per month									\$6.25
ESER - Expanded Solar Energy Rate									
(in addition to other rates and assessments	paid by the Cus	stomer)							
Consumption Charge per kWh									
Residential ESER (see note 10)									\$0.06237
Non-Residential ESER (see note 10)									\$0.06033
ESER LID (see note 11)									\$0.06237

Issued: 08-15-22 Issued By:

Effective: 10-01-22 Janet Wells

Notice No.: 22-03 Vice President, Regulatory

Advice No.: 525

Filing Accepted
Effective

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Public Utilities Commission of Nevada

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-A (withdrawn)

Tariff No. 1-B

Cancels

77 th Revised
Cancelling 76 th Revised

PUCN Sheet No. 10J PUCN Sheet No. 10J

STATEMENT OF RATES

EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY

ELECTRIC SCHEDULES

Bundled Rates

PUBLIC POLICY RATES NDPP Total Rate BTGR BTER DEA TRED RÉPR UEC Schedule Number & Type of Charge WCS - Wireless Communication Service \$2.70 Basic Service Charge, per month Consumption Charge per month, per installed device (rate includes UFC) \$5.30 Level 1 Level 2 \$10.50 (1)\$15.87 Level 3 <u>Customer Specific Distribution Only Service Charge</u>

Non-bypassable Charge applicable to accounts granted DOS service in Docket 15-05006. (R-BTER, REPR, TRED, Regulatory assets/SB 123 cost) per kWh \$0.00000 (R) Non-bypassable Charge applicable to accounts granted DOS service in Docket 15-05017 (R-BTER, REPR, TRED, Regulatory assets/SB 123 cost) per kWh \$0.00289 (R) Non-bypassable Charge applicable to accounts granted DOS service in Docket 16-11034 (R-BTER, REPR, TRED, Regulatory assets/SB 123 cost) per kWh \$0,00390 (R) \$0.00423 (R) Non-bypassable Charge applicable to accounts granted DOS service in Docket 18-12019. (R-BTER, REPR, TRED, Regulatory assets/SB 123 cost) per kWh Non-bypassable Charge applicable to accounts granted DOS service in Docket 18-09015. \$0.00423 (R)

Notes

- The charges shown above are subject to adjustments for taxes and assessments as specified in the Special Supplementary Tariff (PUCN Sheet No. 31) and Schedule MC (PUCN Sheet Nos. 9-9A.)
- BTGR = Base Tariff General Rate.
- 3. BTER = Base Tariff Energy Rate
- 4. REPR = Renewable Energy Program Rate which includes The Solar Program, the Wind Demonstration and the Water Power Demonstration
- 5. DEAA = Deferred Energy Accounting Adjustment (see Schedule DEAA, PUCN Sheet No. 9B.)
- 6. UEC = Universal Energy Charge (see Special Condition 1 of the applicable rate schedule.)
- 7. TRED = Temporary Renewable Energy Development Charge

(R-BTER, REPR, TRED, Regulatory assets/SB 123 cost) per kWh

- 8. NDPP = Natural Disaster Protection Plan Rate (see Schedule NDPP, PUCN Sheet No. 33D(6))
- ESER = Expanded Solar Energy Rate (see Schedule ESER, PUCN Sheet Nos 36Z(21)-36Z(22))
- 0 ESER LID = Expanded Solar Energy Rate Low Income Discount Rate (see Schedule ESER, PUCN Sheet Nos. 36Z(21)-36Z(22))
- Customers on EVCCR-TOU rider are subject to EVCCR BTGR Transition Rate and shall be credited with EVCCR Reduction Rate and EVCCR Demand Rate Reduction.
- 12 The Excess Energy Credit is determined by the appropriate NMR Rider-NMR-A, NMR-G, NMR-405. See 10A(1) for the appropriate credit by Rate Class and Rider.
- These Facilities Charges apply to the customer specific utility investment and/or customer contributed investment amounts identified in the customer's applicable Rule 9 line extension agreement. The charges are updated when facilities are added, removed or during General Rate Case fillings.
- 14 Time-of-Use and Season periods are defined in the Special Conditions of the applicable rate schedule.
- All rate schedules that contain a demand billing component are also subject to the Power Factor Adjustment charge (see the Special Conditions of the applicable rate schedule.)
- LGS-X Customers are subject to Customer specific facilities charges as identified in the schedule.
 - LGS-X Customers who request a separate billing for an additional contiguous property, will be charged \$103.20 per separate bill per month.
- 18. For any Customer requesting less than 8 MW of standby service. A Customer specific facilities charge will be included in the contract for standby service of 8 MW or above.
- BTER rate for Interruptible Irrigation as calculated by the Regulatory Operations Staff of the Commission pursuant to NRS 704.225
- 20 Other charges may apply, please see the applicable rate schedule

		(Continued)	
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Issued:	08-15-22	Issued By:	
Effective:	10-01-22	Janet Wells	OCT 0 1 2022
Notice No.: Advice No.:	22-03 525	Vice President, Regulatory	Public Utilities Commission of Nevada

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-A (withdrawn)

Tariff No. 1-B

Cancels

40 th Revised
Cancelling 39 th Revised

PUCN Sheet No. 10J(1) PUCN Sheet No. 10J(1)

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY ELECTRIC SCHEDULES Bundled Rates (Continued)

	_	ELECTRIC SCHED Bundled Rate							
Schedule Number & T	type of Charge	(Continued)	NMR-G	NMR-A	405(1)	405(2)	405(3)	405(4)	
RS- Residential Service			Milk	MININ-A	400(1)	400(2)	403(0)	400(4)	
Excess Energy Credit p			Banking	(\$0.07055)	(\$0.13092)	(\$0.12128)	(\$0.11163)	(\$0.10336)	(R)(R)(R)(R)
M - Residential Serv				(60.00722)	(#D 40004)	(50 4446)	(00.40500)	(60 00700)	(DVDVDVDV)
Excess Energy Credit p	er kwn			(\$0.06732)	(\$0.12324)	(\$0.11416)	(\$0.10508)	(\$0.09729)	(R)(R)(R)(R)(F
ORS-TOU - Optional R		Time-of-Use							
Excess Energy Credit p Summer On-Peak	xer kwyn			(\$0.17475)	(\$0.36345)	(\$0.33667)	(\$0.30989)	(\$0.28693)	(R)(R)(R)(R)(I
Summer Off-Peak							(\$0.07132)		(R)(R)(R)(R)(I
Summer REVRR (Resid	dential			•	, ,	• •	(\$0.06733)		(R)(R)(R)(R)(I
Electric Vehicle Rechard				,,	,	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(,	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(- X - X - X - X
Winter All other	0 ,		İ	(\$0.05049)	(\$0.08947)	(\$0.08287)	(\$0 07628)	(\$0.07063)	(R)(R)(R)(R)(
Winter REVRR (Reside	ential						(\$0.07180)		(R)(R)(R)(R)(I
Electric Vehicle Recharg				•				, ,	
ORS-TOU - Optional F	Residential Service –	Time-of-Use							
Option A									
Excess Energy Credit p	erkWh		ĺ						
Summer On-Peak							(\$0.28009)		(R)(R)(R)(R)(I
Summer Off-Peak							(\$0.06851)		(R)(R)(R)(R)
Summer REVRR (Resid				(\$0.05225)	(\$0.07600)	(\$0.07040)	(\$0.06480)	(\$0.06000)	(R)(R)(R)(R)(F
Electric Vehicle Rechar	ge Rider)								
Winter All other							(\$0.06794)		(R)(R)(R)(R)(F
Winter REVRR (Reside	ential		1	(\$0.04457)	(\$0.07541)	(\$0.06985)	(\$0.06429)	(\$0.05953)	(R)(R)(R)(R)(
Electric Vehicle Rechar	ge Rider)								
<u>ORS-TOU - Optional F</u>	Residential Service -	Time-of-Use							
Option B			ĺ						
Excess Energy Credit p	oerkWh								
Summer On-Peak				N/A			(\$0.39094)		(R)(R)(R)(R)
Summer Off-Peak				N/A		. ,	(\$0.07047)	, ,	(R)(R)(R)(R)
Summer REVRR (Resid			i i	N/A	(\$0.07808)	(\$0.07232)	(\$0.06657)	(\$0.06164)	(R)(R)(R)(R)
Electric Vehicle Rechar	rge Rider)		ŀ						
Winter All other				N/A			(\$0.06687)		(R)(R)(R)(R)
Winter REVRR (Reside Electric Vehicle Rechart				N/A	(\$0.07428)	(\$0.06880)	(\$0.06333)	(\$0.05864)	(R)(R)(R)(R)
	-								
Excess Energy Credit p		ntial Service - Time-of-Use							
Summer On-Peak		•		(\$0.15747)	(\$0 32243)	(\$0.29867)	(\$0.27491)	(\$0.25455)	(R)(R)(R)(R)(
Summer Off-Peak				(\$0.06567)	(\$0 10744)	(\$0.09952)	(\$0.09161)	(\$0.08482)	(R)(R)(R)(R)(F
Summer RMEVRR (Re	sidential Multi-Family		- 1	(\$0.06270)	(\$0 10039)	(\$0.09299)	(\$0.08560)	(\$0.07926)	(R)(R)(R)(R)(I
Electric Vehicle Rechar	rge Rider)								ĺ
Winter All other			1	(\$0.04863)	(\$0.08503)	(\$0.07876)	(\$0.07250)	(\$0.06713)	(R)(R)(R)(R)(I
Winter RMEVRR (Resid	idential Multi-Family		i	(\$0.04660)	(\$0.08021)	(\$0.07430)	(\$0.06839)	(\$0.06333)	(R)(R)(R)(R)(
Electric Vehicle Rechar	rge Rider)								
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P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

cancels
Tariff No. 1-A (withdrawn)

32 nd Revised
Cancelling 31 st Revised

PUCN Sheet No. 10J(2) PUCN Sheet No. 10J(2)

[ariff No. 1-A (withdrawn)	Cancelli		st Revised	·	PUCI	N Sheet No.	TUJ(2)	
	STATEMENT OF							l
	EFFECTIVE RATES APPLICABLE TO		WER COM	PANY				
	ELECTRIC SCHE							
	Bundled Ra							
	(Continued)							
Schedule Number & Type of Charge		NMR-G	NMR-A	405(1)	405(2)	405(3)	405(4)	
ORM-TOU - Optional Multi-Family Reside	ntial Service - Time-of-Use (Continued)							ı
Option A							1	i
Excess Energy Credit per kWh							I	
Summer On-Peak		Banking	(\$0 15218)		(\$0.28703)	(\$0.26419)	(\$0.24462)	(R)(R)(R)(R)(F
Summer Off-Peak		- 1	, ,	(\$0.09743)	(\$0.09025)	(\$0.08307)	(\$0.07692)	(R)(R)(R)(R)(F
Summer RMEVRR (Residential Multi-Family			(\$0.05872)	(\$0.09138)	(\$0.08464)	(\$0.07791)	(\$0 07214)	(R)(R)(R)(R)(F
Electric Vehicle Recharge Rider) Winter All other			(\$0.04635)	(\$0.07963)	(\$0.07377)	(\$0.06790)	(\$0 06287)	(R)(R)(R)(R)(F
Winter RMEVRR (Residential Multi-Family		- 1	. ,	(\$0.07536)	(\$0.06981)	(\$0.06425)	(\$0.05949)	(R)(R)(R)(R)(F
Electric Vehicle Recharge Rider)		İ	(,	(*	(,	((
,								
ORM-TOU - Optional Multi-Family Reside	ntial Service - Time-of-Use							
Option B							•	i L
Excess Energy Credit per kWh		i						
Summer On-Peak			N/A	(\$0.31071)	(\$0.28782)	(\$0.26492)	(\$0.24530)	(R)(R)(R)(R)
Summer Off-Peak			N/A N/A	(\$0.12745) (\$0.11839)	(\$0.11806) (\$0.10967)	(\$0.10867) (\$0.10095)	(\$0.10062) (\$0.09347)	(R)(R)(R)(R)
Summer RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider)			INA	(90.11039)	(40.10907)	(50.1003)	(40.08347)	(R)(R)(R)(R
Winter All other		}	N/A	(\$0.08932)	(\$0.08274)	(\$0.07616)	(\$0.07052)	(R)(R)(R)(R)
Winter RMEVRR (Residential Multi-Family			NVA	(\$0.08408)	(\$0.07788)	(\$0.07169)	(\$0.06638)	(R)(R)(R)(R
Electric Vehicle Recharge Rider)				,		•	´	
		ì						
LRS - Large Residential Service							1	
Excess Energy Credit per kWh			(\$0.06744)	(\$0.12352)	(\$0.11442)	(\$0.10532)	(\$0.09752)	(R)(R)(R)(R)(F
								ĺ
OLRS-TOU - Optional Large Residential : Excess Energy Credit per kWh	Service - Time-ot-Use							
Summer On-Peak		İ	(\$0 17322)	(\$0.35983)	(\$0.33331)	(\$0.30680)	(\$0.28407)	(R)(R)(R)(R)(F
Summer Off-Peak			(\$0.05875)	(\$0.09101)	(\$0.08430)	(\$0.07759)	(\$0.07185)	(R)(R)(R)(R)(F
Summer REVRR (Residential			(\$0 05647)	(\$0.08560)	(\$0.07929)	(\$0.07299)	(\$0.06758)	(R)(R)(R)(R)(F
Electric Vehicle Recharge Rider)								
Winter All other		ļ	(\$0.05030)	(\$0.08900)	(\$0.08244)	(\$0.07589)	(\$0.07026)	(R)(R)(R)(R)(F)
Winter REVRR (Residential Electric Vehicle Recharge Rider)		Ì	(\$0.04811)	(\$0.08379)	(\$0.07762)	(\$0 07145)	(\$0.06615)	(R)(R)(R)(R)(F
Electric Verlicle Recharge Rider)		ľ						
OLRS-TOU - Optional Large Residential	Service - Time-of-Use	j						
Option A								
Excess Energy Credit per kWh								
Summer On-Peak				(\$0.33820)	(\$0,31328)	(\$0.28836)	(\$0.26700) (\$0.06491)	(R)(R)(R)(R)(F)
Summer Off-Peak Summer REVRR (Residential			(\$0.05486) (\$0.05296)	(\$0.08222) (\$0.07769)	(\$0.07616) (\$0.07196)	(\$0.07010) (\$0.06624)	(\$0.06133)	(R)(R)(R)(R)(F) (R)(R)(R)(R)(F)
Electric Vehicle Recharge Rider)			(\$0.00200)	(40 0/ / 00)	(40.07 100)	(00.00024)	(00 00 100)	
Winter All other		i i	(\$0.04743)	(\$0 08220)	(\$0.07614)	(\$0 07009)	(\$0.06489)	(R)(R)(R)(R)(F
Winter REVRR (Residential		ŀ	(\$0.04553)	(\$0.07767)	(\$0.07194)	(\$0 06622)	(\$0,06132)	(R)(R)(R)(R)(F
Electric Vehicle Recharge Rider)							ļ	
OLDS TOLL Ontional Laws Basis with	Camian Time of Lice	ľ					ļ	
OLRS-TOU – Optional Large Residential: Option B	Service — Time-or-Use						ļ	
Excess Energy Credit per kWh		ļ						
Summer On-Peak		1	N/A	(\$0.29512)	(\$0.27338)	(\$0.25163)	(\$0.23299)	(R)(R)(R)(R
Summer Off-Peak		1	N/A	(\$0.10447)	(\$0.09677)	(\$0.08907)	(\$0 08247)	(R)(R)(R)(R
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Effective: 10-01-22 Notice No.: 22-03 Advice No.:	Janet Wells Vice President, Regu	latory			Public Uldi	hes Commi Nevada	ssion	

NEVADA POWER COMPANY dba NV Energy P.O. Box 98910 Las Vegas, NV 89151-0001 Tariff No. 1-B cancels

Tariff No. 1-A (withdrawn)

Cancelling

32 nd Revised 31 st Revised PUCN Sheet No. 10J(3) PUCN Sheet No. 10J(3)

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY ELECTRIC SCHEDULES Bundled Rates

Bundled (Confir	Rates						
Schedule Number & Type of Charge	NMR-G	NMR-A	405(1)	405(2)	405(3)	405(4)	
OLRS-TOU - Optional Large Residential Service - Time-of-Use (Continued)							
Option B							
Summer REVRR (Residential	Banking	N/A	(\$0.09771)	(\$0.09051)	(\$0.08331)	(\$0.07714)	(R)(R)(R)(R)
Electric Vehicle Recharge Rider)	1	NI/A	(\$0.004.44)	(\$0.075.44)	(\$0.05044)	(60 00130)	(DVDVDVDVD)
Winter All other Winter REVRR (Residential	l l	N/A N/A	(\$0.08144)	(\$0.07544) (\$0.07131)		(\$0.06429) (\$0.06078)	(R)(R)(R)(R) (R)(R)(R)(R)
Electric Vehicle Recharge Rider)		IVA	(\$0.01030)	(\$0.07131)	(90.00304)	(#0.00070)	(11)(11)(11)
GS - General Service							
Excess Energy Credit per kWh		(\$0.05261)	(\$0.08832)	(\$0.08181)	(\$0.07530)	(\$0.06972)	(R)(R)(R)(R)
OGS-TOU - Optional General Service - Time-of-Use							
Excess Energy Credit per kWh							
Summer On-Peak	,			(\$0 12064)			(R)(R)(R)(R)(R
Summer Off-Peak		(\$0.05579)		(\$0.07819) (\$0.07347)	(\$0.07197)	(\$0.06664)	(R)(R)(R)(R)(R
Summer GSEVRR (General Service	1	(40.CCU,U4)	(\$0.07931)	(30 0/34/)	(\$0.06762)	(\$0.06261)	(R)(R)(R)(R)(R
Electric Vehicle Recharge Rider) Winter All other		(\$0,04784)	(\$0.08317)	(\$0 07704)	(\$0.07091)	(\$0.06566)	(R)(R)(R)(R)(R
Winter GSEVRR (General Service				(\$0.07243)			(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider)		(60.0 1010)	(00.07010)	(\$0.07240)	(\$0.00001)	(44.55170)	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
ORS-DDP - Optional Residential Service - Daily Demand Pricing							
Excess Energy Credit per kWh		(\$0 06114)	(\$0 10857)	(\$0.10057)	(\$0.09257)	(\$0.08571)	(R)(R)(R)(R)(R
ORS-CPP - Optional Residential Service - Critical Peak Price							
Excess Energy Credit per kWh		(\$0.3040E)	(\$0.67106)	(\$0.60180)	(\$0.67222)	(\$0.50004)	(BVBVBVBVBVB
Critical Peak Period	+			(\$0.62180)			(R)(R)(R)(R)(R)
Summer On-Peak Summer Off-Peak				(\$0.30959) (\$0.08076)	(\$0.28496) (\$0.07434)		(R)(R)(R)(R)(R
				(\$0.07611)	(\$0.07434)		(R)(R)(R)(R)(R) (R)(R)(R)(R)(R
Summer REVRR (Residential Electric Vehicle Recharge Rider)		(\$0.00000)	(\$0.00210)	(\$0.07511)	(\$0.07005)	(90 00480)	(13)(13)(13)(13)(13)
Winter All other		(\$0.04630)	(\$0.07951)	(\$0.07365)	(\$0.06779)	(\$0.06277)	(R)(R)(R)(R)
Winter REVRR (Residential				(\$0.06971)			(R)(R)(R)(R)(R
Electric Vehicle Recharge Rider)	ł	(60.01101)	(40 0.020)	(00.000.1)	(00.001.11)	(44.555 11)	()()()()()
ORS-TOU-CPP+DDP- Optional Residential Service							
<u>Time-of-Use - Critical Peak Price + Dally Demand Pricing</u> Excess Energy Credit per kWh							
Critical Peak Period		(\$0.30425)	(\$0.67126)	(\$0.62180)	(\$0 57233)	(\$0.52994)	(R)(R)(R)(R)(R
Summer On-Peak				(\$0.21455)			(R)(R)(R)(R)(R
Summer Off-Peak		(\$0 05658)			(\$0 07320)	(\$0.06778)	(R)(R)(R)(R)(R
Summer REVRR (Residential		(\$0 05452)	(\$0.08096)	(\$0.07500)	(\$0.06903)	(\$0.06392)	(R)(R)(R)(R)(R
Electric Vehicle Recharge Rider)	ĺ	•					
Winter All other	i	(\$0 05049)	(\$0 08947)	(\$0.08287)	(\$0.07628)	(\$0.07063)	(R)(R)(R)(R)(R
Winter REVRR (Residential		(\$0.04828)	(\$0.08421)	(\$0.07801)	(\$0.07180)	(\$0.06648)	(R)(R)(R)(R)
Electric Vehicle Recharge Rider)							
ORM-DDP - Optional Residential Service - Multi Family							
<u>– Dally Demand Pricing</u> Excess Energy Credit per kWh		(\$0.06127)	(\$0.10887)	(\$0.10084)	(\$0.09282)	(\$0.08595)	(R)(R)(R)(R)(R
ORM-CPP - Optional Residential Service - Multi Family							
- Critical Peak Price							
Excess Energy Credit per kWh							
Critical Peak Period				(\$0.43561)		(\$0,37126)	(R)(R)(R)(R)(F
Summer On-Peak	1	(\$0 14677)	(\$0.29796)	(\$0.27601)	(\$0.25405)	(\$0.23523)	(R)(R)(R)(R)(F
(Conti	nued)						
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Las Vegas, NV 89151-0001

Tariff No. 1-B

cancels
Tariff No. 1-A (withdrawn)

Cancelling 18 th Revised 17 th Revised

PUCN Sheet No. 10J(4) PUCN Sheet No. 10J(4)

STATEMENT OF RATES **EFFECTIVE RATES** APPLICABLE TO NEVADA POWER COMPANY **ELECTRIC SCHEDULES Bundled Rates** (Continued) Schedule Number & Type of Charge

ORM-CPP - Optional Residential Service - Multi Family 405(1) NMR-G NMR-A 405(2) 405(3) 405(4) - Critical Peak Price (Continued) Summer Off-Peak Banking (\$0.06343) (\$0.10213) (\$0.09460) (\$0.08708) (\$0.08063) (R)(R)(R)(R)(R) Summer RMEVRR (Residential Multi-Family (\$0.06069) (\$0.09560) (\$0.08856) (\$0.08152) (\$0 07548) (R)(R)(R)(R)(R) Electric Vehicle Recharge Rider) Winter All other (\$0.04999) (\$0.08826) (\$0.08176) (\$0.07525) (\$0.06968) (R)(R)(R)(R)(R) Winter RMEVRR (Residential Multi-Family (\$0.04782) (\$0.08312) (\$0.07700) (\$0.07087) (\$0.06562) (R)(R)(R)(R)(R)Electric Vehicle Recharge Rider) ORM-TOU-CPP+DDP - Optional Residential Service - Multi Family - Time-of-Use - Critical Peak Price + Daily Demand Pricing Excess Energy Credit per kWh Critical Peak Period (\$0.21962) (\$0.47026) (\$0 43561) (\$0.40096) (\$0.37126) (R)(R)(R)(R)(R) (\$0.27446) (\$0.23401) (\$0.21668) Summer On-Peak (\$0.13688) (\$0 25424) (R)(R)(R)(R)(R)(\$0.10213) (\$0.09460) (\$0.08063) Summer Off-Peak (\$0.06343) (\$0.08708) (R)(R)(R)(R)(R)Summer RMEVRR (Residential Multi-Family (\$0.06069) (\$0.09560) (\$0.08856) (\$0.08152) (\$0.07548) (R)(R)(R)(R)(R)Electric Vehicle Recharge Rider) Winter All other (\$0.04634) (\$0 07961) (\$0 07374) (\$0.06787) (\$0.06285) (R)(R)(R)(R) Winter RMEVRR (Residential Multi-Family (\$0.04455) (\$0 07534) (\$0 06979) (\$0.06424) (\$0 05948) (R)(R)(R)(R)(R)Electric Vehicle Recharge Rider) OLRS-DDP - Optional Large Residential Service - Daily Demand Pricing Excess Energy Credit per kWh (\$0.06125) (\$0.10882) (\$0.10080) (\$0.09278) (\$0.08591) (R)(R)(R)(R)(R)OLRS-CPP - Optional Large Residential Service - Critical Peak Price Excess Energy Credit per kWh (\$0.18502) Critical Peak Period (\$0.38808) (\$0.35948) (\$0.33089) (\$0.30638) (R)(R)(R)(R)(R) (\$0.26217) Summer On-Peak (\$0.16114) (\$0.33208) (\$0 30761) (\$0.28314) (R)(R)(R)(R)(R)(\$0.08818) (\$0.07519) (\$0.06962) Summer Off-Peak (\$0.05756) (\$0.08169) (R)(R)(R)(R)(R)Summer REVRR (Residential (\$0.08305) (\$0.06557) (\$0.05540) (\$0 07693) (\$0.07082) (R)(R)(R)(R)(R)Electric Vehicle Recharge Rider) (\$0.08113) (\$0.07512) (\$0.05289) (\$0.09515) (\$0.08814) (R)(R)(R)(R)(R) Winter All other (\$0.05043) (\$0.08932) (\$0.08274) (\$0.07616) (\$0.07052) Winter REVRR (Residential (R)(R)(R)(R)(R)Electric Vehicle Recharge Rider) OLRS-TOU-CPP+DDP - Optional Large Residential Service - Time-of-Use - Critical Peak Price + Daily Demand Pricing
Excess Energy Credit per kWh Critical Peak Period (\$0 18502) (\$0.38808) (\$0.35948) (\$0.33089) (\$0.30638) (R)(R)(R)(R)(R)(\$0.14137) Summer On-Peak (\$0 28513) (\$0 26412) (\$0.24311) (\$0.22510) (R)(R)(R)(R)(R)Summer Off-Peak (\$0.05756) (\$0.08818) (\$0.08169) (\$0.07519) (\$0.06962) (R)(R)(R)(R)(R)Summer REVRR (Residential (\$0.05540) (\$0.08305) (\$0.07693) (\$0.07082) (\$0.06557) (R)(R)(R)(R)(R)Electric Vehicle Recharge Rider) (\$0 07840) (\$0.05154) (\$0.09196) (\$0.08518) (\$0.07260) (R)(R)(R)(R)(R) Winter All other Winter REVRR (Residential (\$0.08645) (\$0.08008) (\$0.07371) (\$0.06825) (\$0.04923) (R)(R)(R)(R)(R)Electric Vehicle Recharge Rider) LGS-1 - Large General Service - 1 Excess Energy Credit per kWh N/Α N/A (\$0.08566) (\$0.07935) (\$0.07303) (\$0.06762) (R)(R)(R)(R)(Continued) Filing Accepted Issued By: 08-15-22 Issued: OCT 0 1 2022 Janet Wells 10-01-22 Effective Notice No 22-03 Public Utilifies Commission of Nevada Vice President, Regulatory Advice No.:

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B7

Cancels

Tariff No. 1-A (withdrawn)

<u>129th Revised</u> Cancelling 128th Revised PUCN Sheet No. 22 PUCN Sheet No. 22

Schedule RS-PAL RESIDENTIAL SERVICE PRIVATE AREA LIGHTING

APPLICABLE

For private area lighting in conjunction with Domestic Service. This schedule is closed to new installations.

TERRITORY

Entire Nevada Service Area, as specified.

14,000 lumen (16)

28,000 lumen (17)

RATES

Bundled Service

Rate A

For luminaires installed on existing p	oles:		
Mercury Vapor (Rate Code)	Monthly Energy Consumption	Rate Per Lamp	
175 watt 9,625 lumen (10)	73 kWh	\$10.81	(1)
400 watt 23,000 lumen (12)	165 kWh	\$18.05	(i)
For any Customer who was served	under these rates as of April, 1984	f billing period.	, ,
The Utility will not accept additiona	l Customers with Mercury Vapor Lu	uminaries.	
High Pressure Sodium (Rate Code)	Monthly Energy Consumption	Rate Per Lamp	
100 watt 14,000 lumen (14)	42 kWh	\$ 8.41	(1)
200 watt 28,000 lumen (15)	83 kWh	\$11.70	(i)
400 watt 50,000 lumen (18/88)	165 kWh	\$17.75	(i)
Light Emitting Diode (Rate Code)	Monthly Energy Consumption	Rate Per Lamp	
200 watt (10)	70 kWh	\$10.49	(l)
200 watt (12)	70 kWh	\$ 8.69	(i)
100 watt (14)	35 kWh	\$ 7.55	(i)
200 watt (15)	70 kWh	\$10.32	(i)
. ,			` ′
Rate B			
For luminaires installed on a 30-foot	pole:		
Mercury Vapor (Rate Code)	Monthly Energy Consumption	Rate Per Lamp	
175 watt 9,625 lumen (11)	73 kWh	\$17.95	(1)
400 watt 23,000 lumen (13)	165 kWh	\$25.19	(1)
High Pressure Sodium (Rate Code)	Monthly Energy Consumption	Rate Per Lamp	

42 kWh

83 kWh

(Continued)

Issued:

Notice No.: 22-03

08-15-22

100 watt

200 watt

Effective:

10-01-22

Issued By: Janet Wells Vice President, Regulatory OCT 0 1 2022

Filing Accepted Effective

\$15.55

\$18.84

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Public Utililies Commission of Nevada

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

102nd Revised Cancelling 101st Revised

PUCN Sheet No. 22A PUCN Sheet No. 22A

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Schedule RS-PAL RESIDENTIAL SERVICE PRIVATE AREA LIGHTING (Continued)

RATES (Continued)

Bundled Service (Continued)

Light Emittin	ng Diode (Rate Code)	Monthly Energy Consumption	Rate Per Lamp	
200 watt	(11)	70 kWh	\$17.64	(I)
200 watt	(13)	70 kWh	\$15.42	(i)
100 watt	(16)	35 kWh	\$14.76	(i)

For any customer who was served under these rates as of the January, 1974 billing period. The Utility will not accept additional Customers where it is necessary to install a pole.

Consumption Component of Rates

The above rates include a Base Tariff Energy Rate of (BTER) \$0.06536 per kWh, the Renewable Energy Program Rate (REPR) of \$0.00077 per kWh, the Temporary Renewable Energy Development Charge (TRED) of \$0.00070, the Energy Efficiency Charge (EE) of \$0.00124 the Deferred Energy Accounting Adjustment Rate (See Schedule DEAA), Natural Disaster Protection Plan Rate (NDPP) of \$0,00056 per kWh, and the Universal Energy Charge (UEC) of \$0.00039 per kWh (See Special Condition 1).

BILLING PROVISIONS

Billing for a unit must be billed to one account. Prorated billing to several accounts for one unit or a combination of units will not be made. Normally billings for the service will be billed on Customer's monthly bill for energy used.

LATE CHARGE

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

(Continued)

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Public Utilities Commission of Nevada

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels
Tariff No. 1-A (withdrawn)

94th Revised
Cancelling 93rd Revised

PUCN Sheet No. 23 PUCN Sheet No. 23

Schedule GS-PAL GENERAL SERVICE PRIVATE AREA LIGHTING

APPLICABLE

For private area lighting in conjunction with non-Domestic Service. This schedule is closed to new installations.

TERRITORY

Entire Nevada Service Area, as specified.

RATES

Bundled Service

Rate A

For luminaires installed On existing poles:

Mercury Va	apor (Rate Code)	Monthly Energy Consumption	Rate Per Lamp	
175 watt	9,625 lumen (10)	73 kWh	\$10.59	(1)
400 watt	23,000 lumen (12)	165 kWh	\$17.56	(1)
Fan anu (d condendé a conserva de la Ameil 400.	لمماسمه سمناانط ۱	1

For any Customer who was served under these rates as of April, 1984 billing period. The Utility will not accept additional Customers with Mercury Vapor Luminaries.

High Press	sure Sodium (Rate Code)	Monthly Energy Consumption	<u>Rate Per Lamp</u>	ļ
100 watt	14,000 lumen (14)	42 kWh	\$ 8.27	(1)
200 watt	28,000 lumen (15)	83 kWh	\$11.44	(1)
400 watt	50,000 lumen (18/88)	165 kWh	\$17.55	(1)

400 Wall	30,000 lumen (10/06)	IOO KVVII	\$17.55	יטן
Light Emittir	ng Diode (Rate Code)	Monthly Energy Consumption	Rate Per Lamp	}
200 watt	(10)	70 kWh	\$10.28	(1)
200 watt	(12)	70 kWh	\$ 8.50	(i)
100 watt	(14)	35 kWh	\$ 7.45	(1)
200 watt	(15)	70 kWh	\$10.10	(l)
200 watt	(88)	70 kWh	\$ 8.49	(l)

Rate B

For luminaires installed on a 30-foot pole:

Mercury Va	apor (Rate Code)	Monthly Energy Consumption	Rate Per Lamp	
175 watt	9,625 lumen (11)	73 kWh	\$17.74	(l)
400 watt	23,000 lumen (13)	165 kWh	\$24.70	(1)

High Press	ure Sodium (Rate Code)	Monthly Energy Consumption	Rate Per Lamp
100 watt	14,000 lumen (16)	42 kWh	\$15.42
200 watt	28,000 lumen (17)	83 kWh	\$18.59

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Issued:

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10-01-22

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P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Eancelling 80th Revised

PUCN Sheet No. 23A PUCN Sheet No. 23A

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Schedule GS-PAL GENERAL SERVICE PRIVATE AREA LIGHTING (Continued)

RATES (Continued)

Bundled Service (Continued)

Rate B

Light Emitti	ng Diode (Rate Code)	Monthly Energy Consumption	Rate Per Lamp	
200 watt	(11)	70 kWh	\$17.44	(1)
200 watt	(13)	70 kWh	\$15.25	(i)
100 watt	(16)	35 kWh	\$14.67	(l)
200 watt	(17)	70 kWh	\$17.26	Ιm

For any customer who was served under these rates as of the January, 1974 billing period. The Utility will not accept additional Customers where it is necessary to install a pole.

Consumption Component of Rates

The above rates include a Base Tariff Energy Rate of (BTER) \$0.06494 per kWh, the Renewable Energy Program Rate (REPR) of \$0.00077 per kWh, the Temporary Renewable Energy Development Charge (TRED) of \$0.00057, the Energy Efficiency Charge (EE) of \$0.00113, the Deferred Energy Accounting Adjustment Rate (See DEAA), Natural Disaster Protection Plan Rate (NDPP) of \$0.00056 per kWh, and the Universal Energy Charge (UEC) of \$0.00039 per kWh (See Special Condition 1).

Distribution-only Service

Rate A

Rate includes an Interclass Rate Re-Balancing Charge of \$0.01250 per kWh and Natural Disaster Protection Plan Rate (NDPP) of \$0.00056 per kWh.

For luminaires installed on existing poles:

Mercury Vapor (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
175 watt	9,625 lumen (10)	73 kWh	\$4.94	
400 watt	23,000 lumen (12)	165 kWh	\$4.78	
For any Customer who was served under these rates as of April, 1984 billing period.				
The Utility will not accept additional Customers with Mercury Vapor Luminaries.				

High Pressure Sodium (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
100 watt	14,000 lumen (14)	42 kWh	\$5.02	
200 watt	28,000 lumen (15)	83 kWh	\$5.02	
400 watt	50,000 lumen (18/88)	165 kWh	\$4.77	
Light Emitting Diode (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
200 watt	(10)	70 kWh	\$4.86	
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Janet Wells
Vice President, Regulatory

Filling Accepted Effective

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NEVADA POWER COMPANY dba NV Energy P.O. Box 98910 Las Vegas, NV 89151-0001

Tariff No. 1-B Cancels

Tariff No. 1-A (withdrawn)

137th Revised Cancelling 136th Revised

PUCN Sheet No. 24 PUCN Sheet No. 24

Schedule SL PUBLIC STREET LIGHTING AND TRAFFIC CONTROL SERVICE

APPLICABLE

To any city, town, unincorporated community, county or state governing body for electric service to standard installations of luminaries for dusk to dawn lighting of public streets, alleys, thoroughfares, public parks and playgrounds, to electric service to traffic control signals, and to electric service to auxiliary devices in accordance with Special Condition 1. After the April, 1984 billing period, the Utility will not accept additional installations under this Tariff where it is necessary to install Mercury Luminaries. All street lighting and traffic control equipment will be owned, operated and maintained by city, county or state governing bodies.

TERRITORY

Entire Nevada Service Area, as specified.

RATES

Monthly billings shall equal the sum of the following charges:

Metere	d	Bundle	d Service

Consumption Charge
Base Tariff General Rate
All kWh per kWh

\$0.00879

Base Tariff Energy Rate All kWh per kWh

\$0.06494

Renewable Energy Program Charge

\$0.00077

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All kWh per kWh Temporary Renewable Energy Development Charge

All kWh per kWh

\$0.00057

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Energy Efficiency Charge

All kWh per kWh

\$0.00132

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Deferred Energy Accounting Adjustment

See Schedule DEAA

\$0.01000

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Natural Disaster Protection Plan Rate All kWh per kWh

\$0.00056

Non-Metered - Bundled Service

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Mercury Vapor Lamps (Rate Code)	<u>kWh</u>	Rate per Lamp
175 watt (20)	73	\$ 6.87
250 watt (21)	103	\$ 9.44
400 watt (22)	165	\$14.70

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Issued:

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Effective:

10-01-22

Issued By: Janet Wells

Notice No.: 22-03 Advice No.: 525

Vice President, Regulatory

OCT 0 1 2022

Filing Accepted Effective

Public Utilities Commission

Las Vegas, NV 89151-0001

Tariff No. 1-B cancels

Tariff No. 1-A (withdrawn)

Cancelling 83rd Revised

PUCN Sheet No. 24A PUCN Sheet No. 24A

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Schedule SL PUBLIC STREET LIGHTING AND TRAFFIC CONTROL SERVICE (Continued)

RATES (Continued)

Non-Metered - Bundled Service (Continued)

High Pressure Sodium (Rate Code)			
100 watt (23)	42	\$4.09	
200 watt (24)	83	\$7.30	

Monthly

Light Emitting Diode (Rate Code)	<u>kWh</u>	Rate per Lamp
100 watt (20)	35	\$2.84
200 watt (21)	70	\$5.57
200 watt (22)	70	\$5.59
200 watt (24)	70	\$5.59

Consumption Component of Rates

The above rates include a Base Tariff Energy Rate of (BTER) \$0.06494 per kWh, the Renewable Energy Program Rate (REPR) of \$0.00077 per kWh, the Temporary Renewable Energy Development Charge (TRED) of \$0.00057, the Energy Efficiency Charge (EE) of \$0.00132, the Deferred Energy Accounting adjustment Rate (See Schedule DEAA) and Natural Disaster Protection Plan Rate (NDPP) of \$0.00056 per kWh.

Metered - Distribution-only Service

Consumption Charge

Rate includes an Interclass Rate Re-Balancing amount of (\$0.01005) per kWh and Natural Disaster Protection Plan Rate (NDPP) of \$0.00056 per kWh.

All kWh per kWh

\$0.01944

Non-Metered - Distribution-only Service

Rate includes an Interclass Rate Re-Balancing amount of (\$0.01005) per kWh and Natural Disaster Protection Plan Rate (NDPP) of \$0.00056 per kWh.

	Monthly	
Mercury Vapor Lamps (Rate Code)	<u>kWh</u>	Rate per Lamp
175 watt (20)	73	\$1.26
250 watt (21)	103	\$1.53
400 watt (22)	165	\$2.03

(Continued)

Issued: 08-15-22

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Notice No.: 22-03 Advice No.: 525 Issued By:
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Vice President, Regulatory

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OCT 0 1 2522

Public Utilities Commission

NEVADA POWER COMPANY dba NV Energy P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B Cancels

Tariff No. 1-A (withdrawn)

131st Revised Cancelling 130th Revised PUCN Sheet No. 25 PUCN Sheet No. 25

Schedule MSL-P MUNICIPAL STREET LIGHTING SERVICE - PUBLIC

APPLICABLE

This schedule is applicable to service furnished to municipal or other public lighting authorities and supplied from overhead distribution lines to street, highway and other public outdoor lighting installations, where the Utility owns and maintains the entire equipment. After the April, 1984 billing period, the Utility will not accept additional installations under this rate schedule.

TERRITORY

Entire Nevada Service Area, as specified.

RATES

Bundled Service

				
	Monthly Energy	Rate per l	•	
<u>Lamp</u>	<u>Consumption</u>	<u>All night S</u>	<u>ervice</u>	
Incandescent Lamps (Rate Code)	<u>kWh</u>	Wood Pole	Steel Pole	
175 watt 2,500 Lumen (30)	73	\$14.66		(I)
295 watt 4,000 Lumen (31)	120	\$17.93		(1)
400 watt 6,000 Lumen (32)	167	\$21.11		(i)
Mercury Vapor Lamps (Rate Code)				
175 watt 7,000 Lumen (33/43)	73	\$14.61	\$14.61	(l)
250 watt 11,000 Lumen (34/44)	103	\$16.79	\$16.79	(i)
400 watt 20,000 Lumen (35/45)	165	\$20.99	\$20.99	(i)
Sodium Vapor Lamps (Rate Code)				
100 watt 9,500 Lumen (89)	42		\$12.50	(1)
200 watt 22,000 Lumen (90)	83		\$15.41	(i)
Light Emitting Diode Lamps (Rate Co	ode)			
100 watt (30)	35	\$11.65	\$11.65	(1)
200 watt (31)	70	\$13.95	\$13.95	(i)
200 watt (32)	70	\$13.43	\$13.43	(i)
200 watt (33)	70	\$14.33	\$14.33	l (i)
200 watt (34)	70	\$14.14	\$14.14	(i)

Consumption Component of Rates

The above rates include a Base Tariff Energy Rate of (BTER) \$0.06494 per kWh, the Renewable Energy Program Rate (REPR) of \$0.00077 per kWh, the Temporary Renewable Energy Development Charge (TRED) of \$0.00057, the Energy Efficiency Charge (EE) of \$0.00132, and the Deferred Energy Accounting Adjustment Rate (See Schedule DEAA) and Natural Disaster Protection Plan Rate (NDPP) of \$0.00056 per kWh.

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Issued: 08-15-22

Effective: 10-01-22

Notice No.: 22-03 Advice No.: 525

Issued By: Janet Wells Vice President, Regulatory

Filing Accepted Effective OCT 0 1 2022

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NEVADA POWER COMPANY dba NV Energy P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels
Tariff No. 1-A (withdrawn)

Cancelling 130th Revised 129th Revised

PUCN Sheet No. 27 PUCN Sheet No. 27

Schedule MSL-C MUNICIPAL STREET LIGHTING SERVICE – CUSTOMER-OWNED

APPLICABLE

This schedule is applicable to service supplied from overhead distribution lines where the Customer owns the street lighting facilities. This schedule is closed to new Customers.

TERRITORY

Entire Nevada Service Area, as specified.

RATES

Bundled Service

Lamp	Monthly Energy Consumption	Rate per Lamp All night Service	
Incandescent Lamps (Rate Code) 295 watt 4,000 Lumen (51)	120 kWh	\$10.53	(1)
Mercury Vapor Lamps (Rate Code)			
175 watt 7,000 Lumen (53)	73 kWh	\$7.28	(1)
250 watt 11,000 Lumen (54)	103 kWh	\$9.34	(1)
400 watt 20,000 Lumen (55)	165 kWh	\$13.56	(1)

Consumption Component of Rates

The above rates include a Base Tariff Energy Rate of (BTER) \$0.06494 per kWh, the Renewable Energy Program Rate (REPR) of \$0.00077 per kWh, the Temporary Renewable Energy Development Charge (TRED) of \$0.00057, the Energy Efficiency Charge (EE) of \$0.00132, the Deferred Energy Accounting Adjustment Rate (See Schedule DEAA), Natural Disaster Protection Plan Rate (NDPP) of \$0.00056 per kWh, and the Universal Energy Charge (UEC) of \$0.00039 per kWh (See Special Condition 1).

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Issued:

08-15-22

Effective:

10-01-22

Notice No.: 22-03 Advice No.: 525 Issued By:
Janet Wells
Vice President, Regulatory

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Public Utilities Commission of Nevada **NEVADA POWER COMPANY** P.O. Box 98910 Las Vegas, NV 89151 Tariff No. 1-B cancels Tariff No. 1-A (withdrawn)

	3rd Revised	PUCN Sheet No.	36Z(21)
Cancelling	2nd Revised	PUCN Sheet No.	36Z(21)

Schedule No. ESER **EXPANDED SOLAR ENERGY RATE**

APPLICABLE

To all customers who met eligibility requirements and were selected to participate in the Expanded Solar Access Program ("Program") in conjunction with the Utility's bundled service rate schedules for the purchase of electricity.

TERRITORY

Entire Nevada Service Area, as specified.

RATES

- Α. A Customer participating in the Program shall be responsible for all charges and rates specified in the Customer's otherwise applicable rate schedule with the following exceptions. Customers who are selected to participate in the Program, shall pay a Program rate which will replace the otherwise applicable Base Tariff Energy Rate ("BTER") and Deferred Energy Accounting Adjustment ("DEAA").
- B. The Expanded Solar Energy Rate ("ESER") paid by the customer in lieu of the combined BTER and DEAA rates will be determined based on the status of the customer's application for the program.
 - 1. A customer who is accepted into the Program as a Residential or Disadvantaged Business, but not a verified Low Income participant, shall pay the calculated Program energy rate as described in Special Condition 2.A.
 - 2. A customer who is accepted into the Program as a verified Low Income participant shall pay the Low Income Discount energy rate as calculated in Special Condition 2.B.
- C. Monthly billings for bundled service shall be adjusted by the following, in lieu of the otherwise applicable BTER and DEAA charges:

Residential ESER, all kWh, per kWh	\$0.06237
Non-Residential ESER, all kWh, per kWh	\$0.06033
Low Income Discount ESER, all kWh, per kWh	\$0.06237

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Issued:

08-15-22

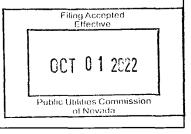
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