

#### STATE OF NEVADA

#### **PUBLIC UTILITIES COMMISSION**

HAYLEY WILLIAMSON Chair

C.J. MANTHE Commissioner

TAMMY CORDOVA

Commissioner

STEPHANIE MULLEN Executive Director

March 29, 2023

Nevada Power Company d/b/a NV Energy 6100 Neil Rd., S4A50 Reno, NV 89511-1100

RE:

Docket No.: 23-02017

Nevada Power Company d/b/a NV Energy filed Notice No. 23-01 to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective April 1, 2023.

To Whom It May Concern:

The Regulatory Operations Staff has reviewed and processed the tariff sheets as filed in the above referenced docket. Enclosed are copies of the tariff sheets which have been accepted for filing by the Public Utilities Commission of Nevada, effective April 01, 2023.

Sincerely,

Debbie Merritt

Administrative Assistant III

wie Merritt

Enclosure(s)

cc: PUC Master File

NEVADA POWER COMPANY dba NV Energy P.O. Box 98910 Las Vegas, NV 89151-0001

Tariff No. 1-B cancels

Tariff No. 1-A (withdrawn)

47th Revised
Cancelling 46th Revised

PUCN Sheet No. 9B PUCN Sheet No. 9B

# Schedule DEAA DEFERRED ENERGY ACCOUNTING ADJUSTMENT

#### APPLICABLE

The monthly energy charges for service otherwise applicable under each of the Utility's rate schedules shall be increased or decreased by an adjustment amount in accordance with the authorized Deferred Energy Accounting Adjustment rate specified below.

#### **TERRITORY**

Entire Nevada Service Area, as specified.

RATES - Monthly billings for bundled service shall be adjusted by the following:

Deferred Energy Accounting Adjustment, all kWh, per kWh

All Residential Schedules
All Non-residential Schedules

\$0.01750

\$0.01500

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The energy portion of the bill will be adjusted by the product of the Kilowatt-hours of service rendered times the applicable Deferred Energy Accounting Adjustment.

NON-BYPASSABLE DEFERRED RATES - Applicable to the Small Standby Service Rider (SSR) Schedule as set forth in Special Condition 12 of that schedule.

Per Kilowatt (kW) of installed generation per month:

Rate I \$10.86 Rate II \$9.31 Rate III \$9.31

Rates will be applied to recover or refund through a one-time charge or credit on the first bill of the customer following the billing period in which the generation was installed. The one-time charge or credit will be calculated as the product of the kW capacity of the installed generation, the applicable per month rate above, and the number of months the customer load existed on the Utility's system prior to the customer adding the generation, up to a maximum of 12 months.

Issued:

02-15-23

Effective:

04-01-23

Notice No.: 23-01 Advice No.: Issued By: Janet Wells Vice President, Regulatory Filing Accepted Effective

APR 0 1 2023

Public Utilities Commission of Nevada

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels
Tariff No. 1-A (withdrawn)

Cancelling 138 th Revised 137 th Revised

PUCN Sheet No. 10 PUCN Sheet No. 10

STATEMENT OF RATES

EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY

ELECTRIC SCHEDULES

Bundled Rates

		•	Bundl	ed Rates							
			[	-		PUBLIC POL	ICY RATES				
Schedule Number & Type of Charge RS - Residential Service	BTGR	BTER	DEAA	TRED	REPR	UEC	NOPP	ESAP	EE	Total Rate	
Basic Service Charge, per month										\$12.50	ĺ
Consumption Charge per kWh											
All Usage Excess Energy Credit per kWh (See note 13)	\$0 05995	\$0.08415	\$0.01750	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0 00002	\$0.00206	\$0.16696	(1)
RM - Residential Service - Multi-Family											
Basic Service Charge, per month Consumption Charge per kWh										\$7 70	l
All Usage	\$0.05186	\$0.08415	\$0.01750	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0.15867	(1)
Excess Energy Credit per kWh (See note 13)											``
ORS-TOU - Optional Residential Service - T Basic Service Charge, per month	ime-of-Use									<b>\$</b> 12.50	
Consumption Charge per kWh										* 12.00	
Summer On-Peak	\$0.30471	\$0 08415	\$0.01750	\$0.00070	\$0.00077	\$0 00039	\$0 00142	\$0 00002	\$0.00206	\$0 41172	(1)
Summer Off-Peak	\$0 01018	\$0.08415	\$0.01750	\$0.00070	\$0.00077	\$0.00039	\$0 00142	\$0 00002	\$0.00206	\$0 11719	(1)
Summer REVRR (Residential	\$0.00526	\$0.08415	\$0.01750	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00206	\$0.11227	(1)
Electric Vehicle Recharge Rider) Winter All other	\$0.01631	\$0.08415	\$0.01750	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00206	\$0.12332	(1)
Winter REVRR (Residential	\$0.01078	\$0.08415	\$0.01750	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00206	\$0.11779	1 ''
Electric Vehicle Recharge Rider)											''
Option A										£40.50	
Basic Service Charge, per month Consumption Charge per kWh										\$12 50	
Summer On-Peak	\$0 26792	\$0.08415	\$0,01750	\$0.00070	\$0.00077	\$0 00039	\$0.00142	\$0.00002	\$0.00206	\$0.37493	(1)
Summer Off-Peak	\$0.00671	\$0.08415	\$0.01750	\$0.00070	\$0 00077	\$0.00039	\$0.00142	\$0.00002	\$0.00206	\$0.11372	
Summer REVRR (Residential	\$0.00214	\$0.08415	\$0.01750	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0 00002	\$0.00206	\$0.10915	(I)
Electric Vehicle Recharge Rider)											
Winter All other Winter REVRR (Residential	\$0.00601 \$0.00151	\$0.08415 \$0.08415	\$0.01750 \$0.01750	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002 \$0.00002	\$0.00206	\$0.11302 \$0.10852	(1)
Electric Vehicle Recharge Rider)	30.00131	\$0.06415	30.01730	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0 00002	\$0.00206	\$0.10652	(1)
Option B											
Basic Service Charge, per month										\$26.90	ļ
Consumption Charge per kWh Summer On-Peak	\$0 40478	\$0.08415	\$0.01750	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0 00002	\$0 00206	\$0 51179	(1)
Summer Off-Peak	\$0.00914	\$0.08415	\$0.01750	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0 00002	\$0.00206	\$0.11615	(1)
Summer REVRR (Residential	\$0.00432	\$0.08415	\$0.01750	\$0.00070	\$0.00077	\$0.00039	\$0 00142	\$0.00002	\$0.00206	\$0.11133	
Electric Vehicle Recharge Rider)											1
Winter All other	\$0.00469	\$0.08415	\$0.01750	\$0 00070	\$0.00077	\$0 00039	\$0.00142	\$0 00002	\$0 00206	\$0 11170	1 ''
Winter REVRR (Residential Electric Vehicle Recharge Rider)	\$0 00032	\$0 08415	\$0.01750	\$0.00070	\$0.00077	\$0.00039	\$0 00142	\$0 00002	\$0.00206	\$0 10733	(1)
Excess Energy Credit per kWh (See note 13)											
ORM-TOU - Optional Multi-Family Residenti	al Service – T	ime-of-Use									
Basic Service Charge, per month										\$7.70	1
Consumption Charge per kWh Summer On-Peak	\$0.26153	\$0.08415	\$0.01750	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0.36834	10
Summer Off-Peak	\$0.20133	\$0.08415	\$0.01750	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0.30034	
Summer RMEVRR (Residential Multi-Family	\$0.02781	\$0.08415	\$0.01750	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0 00002	\$0.00186	\$0.13462	
Electric Vehicle Recharge Rider)											
Winter All other	\$0 01164	\$0 08415	\$0.01750	\$0.00070	\$0 00077	\$0 00039	\$0 00142	\$0.00002	\$0.00186	\$0 11845	1
Winter RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	\$0.00657	\$0.08415	\$0.01750	\$0.00070	\$0.00077	\$0.00039	\$0 00142	\$0.00002	\$0.00186	\$0.11338	(1)
	<u> </u>		(Co	ntinued)							1
						] ] ,		ng Accepte Effective	d		
Issued: 02-15-23			Issued By:								
Effective: 04-01-23			Janet Wells				APR	0 1 20	D23		
	]						''' ''	, -			
Notice No.:		Vice Pr	esident, Reg	ulaton		'	Public Lir	ilities Com	mission	- 1	1
Advice No.: 23-01	1	VICE PI	sawent, ret	, wiatory		L		of Nevada			1
	1										<u></u>

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

89 th Revised
Cancelling 88 th Revised

PUCN Sheet No 10A
PUCN Sheet No 10A

#### STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY **ELECTRIC SCHEDULES Bundled Rates** (Continued) PUBLIC POLICY RATES Schedule Number & Type of Charge BTGR BTER DEA TRED REPR UEC NDPP ESAP Total Rate ORM-TOU - Optional Multi-Family Residential Service - Time-of-Use (Continued) Option A Basic Service Charge, per month \$7.70 Consumption Charge per kWh \$0.24830 \$0.01750 Summer On-Peak \$0.08415 \$0.00070 \$0.00077 \$0.00039 \$0.00142 \$0.00002 \$0,00186 \$0.35511 Summer Off-Peak \$0.02469 \$0.08415 \$0.01750 \$0,00070 \$0,00077 \$0,00039 \$0.00142 \$0,00002 \$0.00186 \$0.13150 Summer RMEVRR (Residential Multi-Family \$0.01832 \$0.08415 \$0.01750 \$0.00070 \$0,00077 \$0,00039 \$0.00142 \$0.00002 \$0.00186 \$0.12513 (1) Electric Vehicle Recharge Rider) Winter All other \$0.00506 \$0.08415 \$0.01750 \$0.00070 \$0.00077 \$0,00039 \$0.00142 \$0.00002 \$0.00186 \$0.11277 Winter RMEVRR (Residential Multi-Family \$0.00148 \$0.08415 \$0.01750 \$0,00070 \$0.00077 \$0.00039 \$0.00142 \$0 00002 \$0.00186 \$0.10827 Electric Vehicle Recharge Rider) Option B Basic Service Charge, per month \$13.20 Consumption Charge per kWh Summer On-Peak \$0.24920 \$0.08415 \$0.01750 \$0.00070 \$0.00077 \$0.00039 \$0.00142 \$0.00002 \$0.00186 \$0.35601 (1) Summer Off-Peak \$0.05629 \$0.08415 \$0.01750 \$0.00070 \$0.00077 \$0.00039 \$0 00142 \$0.00002 \$0.00186 \$0.16310 (1)Summer RMEVRR (Residential Multi-Family \$0.08415 \$0.04676 \$0 01750 \$0,00070 \$0,00077 \$0,00039 \$0 00142 \$0 00002 \$0.00186 \$0.15357 (1) Electric Vehicle Recharge Rider) Winter All other \$0.01616 \$0.08415 \$0.01750 \$0.00070 \$0.00077 \$0.00039 \$0.00142 \$0 00002 \$0.00186 \$0.12297 Winter RMEVRR (Residential Multi-Family \$0.01064 \$0.08415 \$0.01750 \$0.00070 \$0.00077 \$0.00039 \$0 00142 \$0.00002 \$0.00186 \$0 11745 (1) Electric Vehicle Recharge Rider) Excess Energy Credit per kWh (See note 13) LRS – Large Residential Service \$70.70 Basic Service Charge, per month Consumption Charge per kWh All Usage \$0.05216 \$0.08415 \$0.01750 \$0,00070 \$0.00077 \$0,00039 \$0.00142 \$0,00002 \$0,00156 \$0.15867 (1) Excess Energy Credit per kWh (See note 13) OLRS-TOU - Optional Large Residential Service - Time-of-Use Basic Service Charge, per month \$70.70 Consumption Charge per kWh Summer On-Peak \$0.30090 \$0.08415 \$0.01750 \$0.00070 \$0,00077 \$0,00039 \$0.00142 \$0 00002 \$0 00156 \$0.40741 Summer Off-Peak \$0.01793 \$0.08415 \$0.01750 \$0.00070 \$0.00077 \$0,00039 \$0,00142 \$0.00002 \$0.00156 \$0.12444 Summer REVRR (Residential \$0.01224 \$0.08415 \$0.01750 \$0.00070 \$0.00077 \$0.00039 \$0.00142 \$0,00002 \$0.00156 \$0.11875 Electric Vehicle Recharge Rider) Winter All other \$0.01582 \$0.08415 \$0.01750 \$0.00070 \$0,00077 \$0,00039 \$0 00142 \$0.00002 \$0.00156 \$0.12233 Winter REVRR (Residential \$0 01034 \$0.08415 \$0.01750 \$0.00070 \$0.00077 \$0.00039 \$0.00142 \$0 00002 \$0.00156 \$0.11685 Electric Vehicle Recharge Rider) Option A Basic Service Charge, per month \$70.70 Consumption Charge per kWh Summer On-Peak \$0 27813 \$0 08415 \$0.01750 \$0.00070 \$0.00077 \$0.00039 \$0 00142 \$0 00002 \$0 00156 \$0:38464 **(I)** Summer Off-Peak \$0.00868 \$0.08415 \$0.01750 \$0.00070 \$0.00077 \$0.00142 \$0.00039 \$0 00002 \$0 00156 \$0.11519 (1) Summer REVRR (Residential \$0.00391 \$0.08415 \$0.01750 \$0.00070 \$0.00077 \$0.00039 \$0.00142 \$0.00002 \$0.00156 \$0.11042 (1) Electric Vehicle Recharge Rider) Winter All other \$0.00866 \$0.08415 \$0.01750 \$0.00070 \$0.00077 \$0.00039 \$0.00142 \$0.00002 \$0 00156 \$0,11517 (1) Winter REVRR (Residential \$0.00389 \$0.08415 \$0.01750 \$0.00070 \$0.00077 \$0.00039 \$0.00142 \$0 00002 \$0 00156 \$0.11040 (1) Electric Vehicle Recharge Rider) Excess Energy Credit per kWh (See note 13) (Continued) Filing Accepted Effective Issued: 02-15-23 issued By: Janet Wells Effective: 04-01-23 APR 0 1 2023 Notice No. Vice President, Regulatory 23-01 **Public Utilities Commission** Advice No. of Nevada

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

29 th Revised
Cancelling 28 th Revised

PUCN Sheet No. 10A(1)
PUCN Sheet No. 10A(1)

STATEMENT OF RATES

EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY

ELECTRIC SCHEDULES

Bundled Rates

(Continued)

			_		ed Rates ntinued)						
				1	_		PUBLIC POI	LICY RATES		1	
Schedule Number & Type of Char		BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate
OLRS-TOU - Optional Large Res Option B	idential Service	<u>e – Time-of-</u>	-Use (Continu	ieq)							
Basic Service Charge, per month											\$181.10
Consumption Charge per kWh											• / • / • / •
Summer On-Peak		\$0.23279	\$0.08415	\$0.01750	\$0.00070	\$0.00077	\$0 00039	\$0.00142	\$0 00002	\$0 00156	\$0.33930
Summer Off-Peak		\$0.03210	\$0.08415	\$0.01750	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00156	\$0.13861
Summer REVRR (Residential		\$0.02499	\$0.08415	\$0.01750	\$0.00070	\$0.00077	\$0.00039	\$0 00142	\$0.00002	\$0 00156	\$0.13150
Electric Vehicle Recharge Rider)											
Winter All other		\$0.00786	\$0.08415	\$0.01750	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00156	S0.11437
Winter REVRR (Residential		\$0.00317	\$0.08415	\$0.01750	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0 00002	\$0 00156	\$0.10968
Electric Vehicle Recharge Rider)											
GS – General Service											
Basic Service Charge, per month											\$25.50
Consumption Charge per kWh											
All Usage		\$0.01802	\$0.07960	\$0.01500	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	SO 00139	\$0 11718
Meter Charge per additional meter	per month										\$2.50
Excess Energy Credit per kWh (Se	e note 13)										
OGS-TOU - Optional General Ser	vice – Time-of-	-Use									
Basic Service Charge, per month											\$25.50
Consumption Charge per kWh		£0.0004E	<b>60</b> 07000	60.04500	£0.00057	60 00077	<b>e</b> a 00000	60.00440	eo ooooo	50.00400	60 40404
Summer On-Peak		\$0.08215	\$0.07960	\$0.01500	\$0.00057	\$0.00077	\$0.00039	\$0 00142	\$0.00002	50 00139	\$0.16131
Summer Off-Peak		\$0.01391	\$0.07960	\$0.01500	\$0 00057	\$0.00077	\$0.00039	\$0 00142	\$0.00002	\$0 00139	\$0.11307
Summer GSEVRR (General Service	е	\$0.00854	\$0.07960	\$0.01500	\$0.00057	\$0.00077	\$0 00039	\$0.00142	\$0 00002	\$0.00139	<b>\$</b> 0.10770
Electric Vehicle Recharge Rider)		60.04060	£0.07060	60.04500	בש מספר ד	£0.00077	£0.00000	f0 004 40	60.00000	ED 00420	60 44470
Winter All other		\$0.01260	\$0.07960	\$0.01500	\$0.00057	\$0.00077	\$0 00039	\$0.00142	\$0.00002	\$0.00139	\$0.11176
Winter GSEVRR (General Service		\$0.00736	\$0.07960	\$0.01500	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00139	\$0.10652
Electric Vehicle Recharge Rider) Meter Charge per additional meter	per month										\$2.50
Excess Energy Credit per kWh (Se	e note 13)										
ORS-DOP - Optional Residential	Sandra – Daile	, Domand B	cicina								
Basic Service Charge, per month	Service - Daily	Demand F	Henry								\$5.75
Consumption Charge per kWh											<b>43.73</b>
All Usage		\$0.03642	\$0.08415	\$0.01750	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00206	\$0.14343
All Osage		\$0.00042	<b>\$0.00410</b>	<b>\$0.01750</b>	\$0.00070	40.00077	40.00033	30.00142	\$0.00002	30.00200	30.14343
Demand Charge per kW											
Summer On-Peak Period											\$0.16
Winter Period											\$0.05
Facilities Charge all kW per kW											\$0.16
Excess Energy Credit per kWh (Se	e note 13)										
ORS-CPP - Optional Residential	Service - Critic	cal Peak Pri	ice								
Basic Service Charge, per month											\$12.50
Consumption Charge per kWh											
Critical Peak Period	:	\$0 62872	\$0.08415	\$0.01750	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0 00206	\$0.73573
Summer On-Peak		\$0.27394	\$0.08415	\$0.01750	\$0.00070	\$0.00077	\$0 00039	\$0.00142	\$0.00002	\$0 00206	\$0.38095
Summer Off-Peak		\$0.01391	\$0.08415	\$0.01750	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0 00206	\$0.12092
Summer REVRR (Residential	:	\$0.00862	\$0.08415	\$0.01750	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0 00002	\$0 00206	\$0.11563
Electric Vehicle Recharge Rider)											
				(Co	ntinued)				<del></del>		
								Fi	ling Accept	ed	$\overline{}$
issued: 0	2-15-23		l	ssued By:					Effective		
Effective: 0	4-01-23		J	anet Wells			1	l AP	R 0 1 2	2023	ł
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Notice No.	23-01		Vice Pres	sident, Reg	ulatory				Julities Con		

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

25 th Revised
Cancelling 24 th Revised

PUCN Sheet No 10A(2)
PUCN Sheet No 10A(2)

Tariff No. 1-A (withdrawn)			STATEME	NT OF RAT	ES					
	EFFECTIV	Æ RATES	APPLICABI			ER COMPA	NY			
				SCHEDUL						
				led Rates						
				ntinued)						
	5705		L			PUBLIC POL				
Schedule Number & Type of Charge ORS-CPP - Optional Residential Service	BTGR	BTER	DEAA	TRED	REPR	UEC	NOPP	ESAP	EE	Total Rate
Winter All other	\$0.00583	\$0.08415	\$0.01750	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0 00206	\$0.11284
Winter REVRR (Residential	\$0.00135	\$0.08415	\$0.01750	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0 00206	\$0.10836
Electric Vehicle Recharge Rider)				**********	*********	***************************************	•======================================		<b>VI 33</b>	
Excess Energy Credit per kWh (See note 1	3)									
ORS-TOU-CPP+DDP- Optional Resident Basic Service Charge, per month	tial Service – Time	-of-Use - Cr	itical Peak Pri	ce + Daily De	mand Pricing	ı				<b>\$</b> 12.50
Consumption Charge per kWh										\$12.50
Critical Peak Period	\$0.62872	\$0.08415	\$0.01750	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0 00206	\$0.73573
Summer On-Peak	\$0.16594	\$0.08415	\$0 01750	\$0 00070	\$0.00077	\$0.00039	\$0.00142	\$0 00002	\$0.00206	\$0.27295
Summer Off-Peak	\$0 01251	\$0.08415	\$0.01750	\$0 00070	\$0 00077	\$0.00039	\$0.00142	\$0.00002	\$0.00206	\$0.11952
Summer REVRR (Residential	\$0 00736	\$0.08415	\$0.01750	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0 00002	\$0.00206	\$0 11437
Electric Vehicle Recharge Rider)										
Winter All other	\$0.01631	\$0.08415	\$0.01750	\$0 00070	\$0.00077	\$0.00039	\$0.00142	\$0 00002	\$0 00206	<b>\$</b> 0 12332
Winter REVRR (Residential Electric Vehicle Recharge Rider)	\$0.01078	\$0 08415	\$0 01750	\$0 00070	\$0.00077	\$0.00039	\$0.00142	\$0 00002	\$0 00206	\$0.11779
Demand Charge per kW										
Summer On-Peak Period										\$0 16
Winter Period										\$0.05
Excess Energy Credit per kWh (See note 1	13)									
ORM-DDP - Optional Residential Service Basic Service Charge, per month	e – Multi Family –	Daily Demar	d Pricing							<b>\$</b> 5 25
Consumption Charge per kWh										<b>3</b> 3 23
All Usage	\$0.03673	\$0.08415	\$0.01750	\$0 00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0.14354
Demand Charge per kW Summer On-Peak Period										\$0.07
Winter Period										\$0.05
Facilities Charge all kW per kW										\$0.07
Excess Energy Credit per kWh (See note 1	•									
ORM-CPP - Optional Residential Service Basic Service Charge, per month	e – Multi Family –	Critical Peal	( Price							\$7 70
Consumption Charge per kWh										\$7.70
Critical Peak Period	\$0.41715	\$0.08415	\$0.01750	\$0 00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0.52396
Summer On-Peak	\$0.23578	\$0.08415	\$0.01750	\$0 00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0.32390
Summer Off-Peak	\$0.02964	\$0.08415	\$0.01750	\$0 00070	\$0.00077	\$0.00039	\$0.00142	\$0 00002	\$0.00186	\$0.13645
Summer RMEVRR (Residential Multi-Fami		\$0.08415	\$0.01750	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0 00186	\$0.10058
Electric Vehicle Recharge Rider)	•									
Winter All other	\$0.01504	\$0.08415	\$0.01750	\$0 00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0.12185
Winter RMEVRR (Residential Multi-Family	\$0.00963	\$0.08415	\$0.01750	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0.11644
Electric Vehicle Recharge Rider)										
Excess Energy Credit per kWh (See note	•									
ORM-TOU-CPP+DDP - Optional Resider Basic Service Charge, per month	ntial Service - Mul	ti Family - T	ime-of-Use -	Critical Peak	Price + Daily	Demand Price	ıng			\$7.70
Consumption Charge per kWh										<b>9</b> 7.70
Critical Peak Period	\$0.41715	\$0,08415	\$0.01750	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0 00186	\$0.52396
Summer On-Peak	\$0.21104	\$0.08415	\$0 01750	\$0.00070 ontinued)	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00186	\$0.31785
										_
Issued: 02-15-2	3		Issued By:					ng Accepte Effective	u	1
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Effective: 04-01-2	3		Janet Wells	•			ΔPR	0 1 2	123	
							~''			
Notice No.:	1	VC = 7				1	L			1
		WCA P								
Advice No.: 23-01		VICE	resident, Re	garatory		l		idities Comi of Nevada	mission	

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

23 rd Revised
Cancelling 22 nd Revised

PUCN Sheet No 10A(3)
PUCN Sheet No 10A(3)

	EFFECTIVE	RATES A		INT OF RA LE TO NEV		VER COMP	ANY			
	220			SCHEDU		121100	7-1/4-1			
				led Rates						
			(Co	ontinued)						
						PUBLIC POL	ICY RATES			
Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	ÜEC	NDPP	ESAP	EE	Total Rate
ORM-TOU-CPP+DDP - Optional Resid	ential Service - Mult \$0.02964	<u>i Family – Ti</u> \$0.08415							60.00100	£0.42645
Summer Off-Peak Summer RMEVRR (Residential Multi-Far		\$0.08415	\$0 01750 \$0 01750	\$0.00070 \$0.00070	\$0.00077 \$0.00077	\$0.00039 \$0.00039	\$0.00142 \$0.00142	\$0.00002 \$0.00002	\$0.00186 \$0.00186	\$0.13645 \$0.12958
Electric Vehicle Recharge Rider)	, , , , , , , , , , , , , , , , , , ,	00.00410	40 01700	•0 00070	40.00077	40.00000	\$0.00142	<b>9</b> 0.00002	30 00 100	10.12000
Winter All other	\$0.00593	\$0.08415	\$0.01750	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0,00186	\$0.11274
Winter RMEVRR (Residential Multi-Fami	ly \$0.00144	\$0.08415	\$0.01750	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0 00186	\$0.10825
Electric Vehicle Recharge Rider)										
Demand Charge per kW										
Summer On-Peak Period										\$0.07
Winter Period										\$0.05
Excess Energy Credit per kWh (See note	13)									
			_							
<u>OLRS-DDP – Optional Large Residenti</u> Basic Service Charge, per month	al Service - Daily Di	mano Pricir	īā							\$13.00
Consumption Charge per kWh										J 13.00
All Usage	\$0.03668	\$0.08415	\$0.01750	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0 00156	\$0.14319
Demand Charge nee MAI										
Demand Charge per kW Summer On-Peak Period										\$0.23
Winter Period										\$0.25 \$0.05
Facilities Charge all kW per kW										50 18
Excess Energy Credit per kWh (See note	. 13\									
Excess Energy Credit per kyvir (See note	; 13)									
OLRS-CPP - Optional Large Residenti	al Service – Critical	Peak Price								
Basic Service Charge, per month										\$70 70
Consumption Charge per kWh	\$0.33064	<b>#</b> 0 00445	60.04750	*** ****	00 00077	** ***	******	*** ******	** ***	f0 40745
Critical Peak Period Summer On-Peak	\$0.27169	\$0.08415 \$0.08415	\$0.01750 \$0.01750	\$0.00070 \$0.00070	\$0.00077 \$0.00077	\$0.00039 \$0.00039	\$0 00142 \$0 00142	\$0.00002 \$0.00002	\$0.00156 \$0.00156	\$0.43715 \$0.37820
Summer Off-Peak	\$0.01496	\$0.08415	\$0 01750	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00156	\$0 12147
Summer REVRR (Residential	\$0.00956	\$0.08415	\$0.01750	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00156	\$0.11607
Electric Vehicle Recharge Rider)										
Winter All other	\$0.02229	\$0.08415	\$0 01750	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0 00002	\$0.00156	\$0 12880
Winter REVRR (Residential	\$0.01616	\$0.08415	\$0.01750	\$0.00070	\$0.00077	\$0.00039	\$0 00142	\$0 00002	\$0 00156	\$0.12267
Electric Vehicle Recharge Rider)										
Excess Energy Credit per kWh (See note	e 13)									
OLRS-TOU-CPP+DDP - Optional Larg	e Residential Servic	e – Time-of-l	lse – Critica	l Peak Price	+ Daily Dema	and Pricing				
Basic Service Charge, per month				ALCOHOL: HOP	. HAIT DEILL	i iiviliy				\$70.70
Consumption Charge per kWh										2.50
Critical Peak Period	\$0.33064	\$0.08415	\$0.01750	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00156	\$0.43715
Summer On-Peak	\$0.22227	\$0.08415	\$0.01750	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0 00002	\$0.00156	\$0.32878
Summer Off-Peak	\$0.01496	\$0.08415	\$0.01750	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00156	\$0.12147
Summer REVRR (Residential	\$0.00956	\$0.08415	\$0.01750	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00156	\$0.11607
Electric Vehicle Recharge Rider) Winter All other	\$0,01893	\$0.08415	\$0.01750	\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00156	\$0.12544
Winter REVRR (Residential	\$0.01314	\$0.08415		\$0.00070	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00156	\$0.11965
Electric Vehicle Recharge Rider)	* = 1 = 1 = 1			00.000.0		V 0.00000	00 00 112	40.00002	00.55700	•••••
Demand Charge per MM										
Demand Charge per kW Summer On-Peak Period										\$0 23
Winter Period										\$0.05
	. 12\									*-:- <del>-</del>
Excess Energy Credit per kWh (See note	= 10)		IC.	ontinued)						
			10.							
							Fı	ling Accept	ed	i
issued. <b>02-15</b>	-23		Issued By:					Effective		į
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Effective: 04-01	-23	,	Janet Wells	•			[			ŀ
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Notice No.:							1			1
23-01	ı	Vice Pre	esident, Re	quiatory		1	13. 3.15. 1	Militing Con	mission	ı
Advice No.:	t		•	•		1	Public L	Itilities Con	11111551011	

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels
Tariff No. 1. A (withdrawn)

89 th Revised
88 th Revised

PUCN Sheet No. 10B PUCN Sheet No. 10B

Tariff No. 1-A (withdrawn)		Cancelling	88	th Revised				PUCN	Sheet No.	10B
			STATEME							
	EFFECTIV	<u>E RATES /</u>				ER COMPA	NY			
			ELECTRIC	led Rates	<u>-E9</u>					
				ntinued)						
			` 1		·	PUBLIC POL	ICY RATES			•
Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NOPP	ESAP	<u>EE</u>	Total Rate
GS-1 - Large General Service - 1										
Basic Service Charge, per month										\$15.80
Consumption Charge per kWh  All Usage	\$0.01522	\$0.07960	\$0.01500	\$0 00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00145	\$0 11444
Demand Charge, All kW per kW	\$0.01322	\$0.07500	\$0.01300	30 00007	\$0.00077	\$0.00039	30.00142	30.00002	\$0.00143	\$4.01
Facilities Charge, All kW per kW										\$3.68
Meter Charge per additional meter per mon	th									\$6.25
OLGS-1-TOU - Optional Large General S	service - 1 - Time.	of-lise								
Basic Service Charge, per month		<u> </u>								\$15.80
Consumption Charge per kWh										
Summer On-Peak Period Summer Off-Peak Period	\$0.10994 \$0.00680	\$0.07960	\$0.01500	\$0 00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00145	\$0.20916
Winter All Other	\$0.00578	\$0.07980 \$0.07960	\$0.01500 \$0.01500	\$0.00057 \$0.00057	\$0.00077 \$0.00077	\$0.00039 \$0.00039	\$0.00142 \$0.00142	\$0.00002 \$0.00002	\$0.00145 \$0.00145	\$0.10602 \$0.10500
		***********		•	*******	********		••		
Demand Charge per kW										
Summer On-Peak Period Winter All Other										\$7.60
vanitei Ali Othei										\$0 26
Facilities Charge, All kW per kW										\$3.68
Meter Charge per additional meter per mon	<i>i</i> th									\$6.25
GSEVRR (General Service Electric										
Vehide Recharge Rider)										
Consumption Charge per kWh	<b>80 0004</b> 4	*** *****	40.04500	********			******			**
Summer EV Recharge Period Winter EV Recharge Period	\$0.00214 \$0.00122	\$0 07960 \$0.07960	\$0.01500 \$0.01500	\$0 00057 \$0.00057	\$0.00077 \$0.00077	\$0.00039 \$0.00039	\$0.00142 \$0.00142	\$0.00002 \$0.00002	\$0.00145 \$0.00145	\$0.10136 \$0.10044
30,000	70.00.22	40.01000	• • • • • • • • • • • • • • • • • • • •	40.00007	40.00071	\$0.00000	00.00142	<b>\$</b> 0.00002	\$0.00140	<b>9</b> 0 10044
EVCCR (Electric Vehicle Commercial										
Charging Rider)										
Consumption Charge per kWh Summer EV Recharge Period	\$0.00680	\$0.07960	\$0.01500	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00145	\$0 10602
Winter EV Recharge Period	\$0 00578	\$0.07960	\$0.01500	\$0 00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00145	\$0 10500
EVCCR BTGR Transition Rate per kWh (So Summer On-Peak Period	se note 12)									\$0.03430
Winter All Other										\$0.03430
EVCCR Reduction Rate per kWh (See note	<del>)</del> 12)									
Summer EV Recharge Period Winter EV Recharge Period										(\$0 00419) (\$0 00410)
TTIMES ET TOO LEIGHT BITCH										(30 00410)
EVCCR Demand Rate Reduction per kW (S	See note 12)									
Summer On-Peak Period										(\$4.56)
Winter All Other										(\$0.16)
LGS-2 - Large General Service - 2										
Secondary Distribution Voltage										** :-
Basic Service Charge, per month Consumption Charge per kWh										\$122.40
Summer On-Peak Period	\$0 03242	\$0.07960	\$0.01500	\$0 00057	\$0.00077	\$0.00039	\$0.00142	\$0 00002	\$0.00135	\$0.13154
Summer Mid-Peak Period	\$0.01573	\$0.07960	\$0.01500	\$0.00057	\$0.00077	\$0 00039	\$0.00142	\$0.00002	\$0.00135	\$0 11485
Summer Off-Peak Period	\$0.00053	\$0.07960	\$0.01500	\$0 00057	\$0.00077	\$0.00039	\$0.00142	\$0 00002	\$0.00135	\$0 09965
Winter All Other	\$0.00572	\$0.07960	\$0.01500 (Co	\$0.00057 ntinued)	\$0.00077	\$0.00039	\$0.00142	\$0 00002	\$0.00135	\$0.10484
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						-	F	ling Accept	ed	
Issued: 02-15-23			Issued By:					Effective		. 1
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Effective. <b>04-01-23</b>			Janet Wells							
Effective. <b>04-01-23</b>			Janet Wells				I AP	R 012	2023 I	
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Notice No.:		\# F-	oelds-4 S	nulata :			L			
Advice No.: 23-01		vice Pr	esident, Re	Julatory			Public (	Jtilities Cor		- 1
	1							of Nevada	<u> </u>	i

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

21 st Revised

PUCN Sheet No. 10B(1)
PUCN Sheet No. 10B(1)

Tariff No. 1-A (withdrawn)		Cancelling	20	th Revised				PUCN	Sheet No.	10B(1)
				NT OF RAT						
	EFFECTIV			<u>.E TO NEV</u> : SCHEDUL	-	ER COMPA	<u>NY</u>			
				led Rates	<u>.E3</u>					
				ntinued)						
			ſ			PUBLIC POL	ICY RATES			1
Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate
LGS-2 – Large General Service - 2 (Continued) Secondary Distribution Voltage (Continued)										
Demand Charge per kW										
Summer On-Peak Period Summer Mid-Peak Period										\$12.81 \$2.65
Winter All Other										\$0 60
Facilities Charge all kW per kW										\$2 68
Meter Charge per additional meter per month										\$9.75
EVCCR (Electric Vehicle Commercial										
Charging Rider)										
Consumption Charge per kWh Summer EV Recharge Period	\$0.00053	\$0 07960	\$0.01500	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00135	\$0.09965
Winter EV Recharge Period	\$0.00572	\$0.07960	\$0.01500	\$0.00057	\$0.00077	\$0 00039	\$0.00142	\$0.00002	\$0.00135	\$0.10484
EVCCR BTGR Transition Rate per kWh (See no	ote 12)									
Summer On-Peak Period										\$0.05935
Summer Mid-Peak Period Winter All Other										\$0.01310 \$0.00087
EVCCR Reduction Rate per kWh (See note 12)										\$0.00007
Summer EV Recharge Period										(\$0.00005)
Winter EV Recharge Period										(\$0.00057)
EVCCR Demand Rate Reduction per kW (See r	note 12)									(87.00)
Summer On-Peak Period Summer Mid-Peak Period										(\$7.69) (\$1.59)
Winter All Other										(\$0.36)
Primary Distribution Voltage										
Basic Service Charge, per month Consumption Charge per kWh										\$207.70
Summer On-Peak Period	\$0.03817	\$0.07960	\$0.01500	\$0 00057	\$0.00077	\$0 00039	\$0.00142	\$0.00002	\$0.00117	\$0.13711
Summer Mid-Peak Period	\$0.01763	\$0 07960	\$0.01500	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00117	\$0.11657
Summer Off-Peak Period Winter All Other	\$0.00107 \$0.00464	\$0.07960 \$0.07960	\$0.01500 \$0.01500	\$0.00057 \$0.00057	\$0.00077 \$0.00077	\$0.00039 \$0.00039	\$0.00142 \$0.00142	\$0.00002 \$0.00002	\$0.00117 \$0.00117	\$0.10001 \$0.10358
Demand Charge per kW	00 00 10 1	400.000	<b>V</b> 0.01000	45 5500	45 55571	40.00000	40 00.42	40.00002	40.00117	<b>40</b> . 10000
Summer On-Peak Period										\$10.59
Summer Mid-Peak Period										<b>\$2 47</b>
Winter All Other										\$0.60
Facilities Charge all kW per kW  Meter Charge per additional meter per month										\$2.34 \$65.00
EVCCR (Electric Vehicle Commercial										<b>\$05.00</b>
Charging Rider)										
Consumption Charge per kWh	** ***	** ****	******	** ****	** ***					
Summer EV Recharge Period Winter EV Recharge Period	\$0.00107 \$0.00464	\$0.07960 \$0.07960	\$0.01500 \$0.01500	\$0.00057 \$0.00057	\$0.00077 \$0.00077	\$0.00039 \$0.00039	\$0.00142 \$0.00142	\$0.00002 \$0.00002	\$0.00117 \$0.00117	\$0.10001 \$0.10358
EVCCR BTGR Transition Rate per kWh (See no			· ··	,						
Summer On-Peak Period										\$0.04688
Summer Mid-Peak Period Winter All Other										\$0.01123 \$0.00077
Willer All Other			(Co	ntinued)						\$0.00077
							F	iling Accep	ted	
issued. <b>02-15-23</b>			Issued By:				<u> </u>	Effective		. 1
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Effective: <b>04-01-23</b>			Janet Wells	;			A D	R 01	วกวร	
							AF	1/ U 1 /	LULJ	Ì
Notice No :										
Notice No.: 23-01 Advice No.:		Vice Pro	esident, Re	gulatory			Public L	Julities Cor		·
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P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

90 th Revised ancelling 89 th Revised PUCN Sheet No 10C
PUCN Sheet No 10C

Tariff No. 1-A (withdrawn)	1	Cancelling	89 (	th Revised				PUCN	Sheet No	10C
	EFFECTIVE		STATEME			ER COMPA	NY			
	EFFECTIVE		ELECTRIC			ERCOWFA	<u> </u>			
				ed Rates						:
			(00) F			PUBLIC POL	ICV DATES			1
Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC POL	NDPP	ESAP	EE	Total Rate
.GS-2- Large General Service - 2 (Continued Primary Distribution Voltage (Continued)	<u>4)</u>									
EVCCR Reduction Rate per kWh (See note 12) Summer EV Recharge Period Winter EV Recharge Period										(\$0 00011) (\$0 00046)
EVCCR Demand Rate Reduction per kW (See r	note 12)									ma as:
Summer On-Peak Period Summer Mid-Peak Period Winter All Other										(\$6 35) (\$1.48) (\$0.36)
Transmission Voltage										\$182 00
Basic Service Charge, per month Consumption Charge per kWh										
Summer On-Peak Period Summer Mid-Peak Period	\$0.04425 \$0.00766	\$0.07960 \$0.07960	\$0.01500 \$0.01500	\$0.00057 \$0.00057	\$0.00077 \$0.00077	\$0.00039 \$0.00039	\$0.00142 \$0.00142	\$0 00002 \$0 00002	\$0 00101 \$0 00101	\$0.14303 \$0.10644
Summer Off-Peak Period Winter All Other	\$0.00001 \$0.00066	\$0.07960 \$0.07960	\$0.01500 \$0.01500	\$0 00057 \$0 00057	\$0.00077 \$0.00077	\$0.00039 \$0.00039	\$0.00142 \$0.00142	\$0.00002 \$0.00002	\$0.00101 \$0.00101	\$0 09879 \$0.09944
Demand Charge per kW	\$0.00000	40.07300	\$0.01300	\$0,0007	\$0.00077	\$0.00039	30.00142	\$0.00002	\$0,00101	<b>40.03344</b>
Summer On-Peak Period Summer Mid-Peak Period Winter All Other										\$11.46 \$2.67 \$0.75
Facilities Charge per dollar of Utility Investment										\$0 00313
Facilities Charge per dollar of Contributed Invest Or, Facilities Charge, Per kW of Maximum Den		e 14)								\$0 00057 \$0.61
Meter Charge per additional meter per month										\$23.00
EVCCR (Electric Vehicle Commercial										
Charging Rider) Consumption Charge per kWh										
Summer EV Recharge Period Winter EV Recharge Period	\$0.00001 \$0.00066	\$0.07960 \$0.07960	\$0.01500 \$0.01500	\$0.00057 \$0.00057	\$0.00077 \$0.00077	\$0.00039 \$0.00039	\$0.00142 \$0.00142	\$0.00002 \$0.00002	\$0.00101 \$0.00101	\$0.09879 \$0.09944
EVCCR BTGR Transition Rate per kWh (See n								·		
Summer On-Peak Period Summer Mid-Peak Period Winter All Other										\$0.02655 \$0.00460 \$0.00040
EVCCR Reduction Rate per kWh (See note 12)	)									
Summer EV Recharge Period Winter EV Recharge Period										\$0 00000 (\$0 00007)
EVCCR Demand Rate Reduction per kW (See Summer On-Peak Period	note 12)									(\$6.88)
Summer Mid-Peak Period Winter All Other										(\$1.60) (\$0.45)
LGS-3 - Large General Service - 3										(5, 70)
Secondary Distribution Voltage Basic Service Charge, per month										\$122.00
Consumption Charge per kWh	-0.0	<b>*</b> 0.0====	**							
Summer On-Peak Period Summer Mid-Peak Period	\$0.03591 \$0.01718	\$0.07960 \$0.07960	\$0.01500 \$0.01500 (Co	\$0 00057 \$0.00057 intinued)	\$0.00077 \$0.00077	\$0.00039 \$0.00039	\$0 00142 \$0 00142	\$0.00002 \$0.00002	\$0.00130 \$0.00130	\$0 13498 \$0.11625
							F	iling Accep	ted	
Issued <b>02-15-23</b>			Issued By:					Effective		,
			_							
Effective 04-01-23			Janet Wells	i			AP	R 012	2023	
Notice No.: 23-01		Vice Pr	esident, Reg	gulatory			Public L	Itilities Con		'
Advice No.:	1					-		of Nevada		

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

21 st Revised ancelling 20 th Revised PUCN Sheet No 10C(1)

Tariff No. 1-A (withdrawn)		Cancelling	20	th Revised				PUCN	Sheet No	10C(1)
	EFFECTIV		STATEME!			R COMPA	NY			
	CITEOTIV		ELECTRIC	SCHEDUL		IN COMIT				
				ed Rates						
			ſ			PUBLIC POL	ICY RATES			1
Schedule Number & Type of Charge LGS-3 – Large General Service – 3 (Continue	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate
Secondary Distribution Voltage (Continued	1									
Summer Off-Peak Period Winter All Other	\$0.00130 \$0.00483	\$0.07960 \$0.07960	\$0.01500 \$0.01500	\$0.00057 \$0.00057	\$0.00077 \$0.00077	\$0.00039 \$0.00039	\$0.00142 \$0.00142	\$0.00002 \$0.00002	\$0.00130 \$0.00130	\$0.10037 \$0.10390
Derrand Charge per kW Summer On-Peak Period Summer Mid-Peak Period										\$12.44 \$3.00
Winter All Other										\$0.80
Facilities Charge all kW per kW										\$2 82
Meter Charge per additional meter per month										\$3 00
EVCCR (Electric Vehicle Commercial Charging Rider)										
Consumption Charge per kWh Surmer EV Recharge Period Winter EV Recharge Period	\$0.00130 \$0.00483	\$0.07960 \$0.07960	\$0.01500 \$0.01500	\$0.00057 \$0.00057	\$0.00077 \$0.00077	\$0.00039 \$0.00039	\$0.00142 \$0.00142	\$0.00002 \$0.00002	\$0.00130 \$0.00130	\$0.10037 \$0.10390
EVCCR BTGR Transition Rate per kWh (See n Summer On-Peak Period Summer Mid-Peak Period Winter All Other	ote 12)									\$0 05507 \$0 01370 \$0.00098
EVCCR Reduction Rate per kWh (See note 12) Summer EV Recharge Period Winter EV Recharge Period	)									(\$0 00013) (\$0 00048)
EVCCR Demand Rate Reduction per kW (See Summer On-Peak Period Summer Mid-Peak Period Winter All Other	note 12)									(\$7.46) (\$1.80) (\$0.48)
Primary Distribution Voltage Basic Service Charge, per month										<b>\$</b> 214.10
Consumption Charge per kWh Summer On-Peak Period	\$0 03856	\$0.07960	\$0.01500	\$0 00057	\$0.00077	\$0.00039	\$0.00142	\$0 00002	\$0 00145	\$0 13778
Summer Mid-Peak Period Summer Off-Peak Period	\$0.01300 \$0.00116	\$0.07960 \$0.07960	\$0.01500 \$0.01500	\$0.00057 \$0.00057	\$0.00077 \$0.00077	\$0.00039 \$0.00039	\$0.00142 \$0.00142	\$0.00002 \$0.00002	\$0.00145 \$0.00145	\$0.11222 \$0.10038
Winter All Other	\$0.00279	\$0.07960	\$0.01500	\$0.00057	\$0.00077	\$0.00039	\$0.00142	<b>\$</b> 0 00002	\$0 00145	\$0.10201
Demand Charge per kW Summer On-Peak Period Summer Mid-Peak Period										\$13.61 \$3.36
Winter All Other										\$0.85
Facilities Charge all kW per kW										\$2.73
Meter Charge per additional meter per month										\$76.25
EVCCR (Electric Vehicle Commercial Charging Rider) Consumption Charge per kWh	<b>50 0011</b> 0	en 07000	#0.04F00	50 00057	£0.00077	£0.00000	£0.004.40	¢0.00000	\$0 00145	60.40000
Summer EV Recharge Period Winter EV Recharge Period	\$0.00116 \$0.00279	\$0.07960 \$0.07960	\$0.01500 \$0.01500 (Co	\$0 00057 \$0.00057 ntinued)	\$0.00077 \$0.00077	\$0.00039 \$0.00039	\$0.00142 \$0.00142	\$0 00002		\$0.10038 \$0.10201
					ļ		Fi	ling Accept	ed	
Issued: <b>02-15-23</b>			Issued By:					Effective		
Effective: <b>04-01-23</b>			Janet Wells	i			AP	R 0 1 2	2023	
Notice No. 23-01		Vice Pr	esident, Re	gulatory			Public U	Itilities Con of Nevada		<u>'</u>

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

90 th Revised ancelling 89 th Revised

PUCN Sheet No 10D

Tariff No. 1-A	(withdrawn)		Cancelling	89	th Revised				PUCN	Sheet No	10D	
				STATEME							,	
		EFFECTIV	E RATES A	<u>APPLICABI</u> ELECTRIC		ADA POWE	ER COMPA	MY				
					led Rates	<u>.E3</u>						
1					ntinued)							
				1			PUBLIC POL	ICY RATES			l	
Schedule Number & 1		BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
	al Service 3 (Continued)  Voltage (Continued)	<u>a)</u>										
EVCCR BTGR Transiti	ion Rate per kWh (See no	ote 12)										
Summer On-Peak F Summer Mid-Peak I											\$0.05957 \$0.01547	(R)
Winter All Other	renou										\$0.01347	(R) (R)
EVCCR Reduction Rat	te per kWh (See note 12)											ŀ
Summer EV Rechai											(\$0 00012)	
Winter EV Recharg	e Period										(\$0 00028)	
EVCCR Demand Rate	Reduction per kW (See n	ote 12)										
Summer On-Peak P	eriod	•									(\$8.17)	(1)
Summer Mid-Peak F Winter All Other	Period										(\$2.02)	
Winter All Other											(\$0.51)	(")
Transmission Voltage												
Basic Service Charge, Consumption Charge p	•										\$182.00	
Summer On-Peak P		\$0.04425	\$0.07960	\$0.01500	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0 00002	\$0 00107	\$0 14309	(1)
Summer Mid-Peak F		\$0.00766	\$0 07960	\$0 01500	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0 00107	\$0 10650	(1)
Summer Off-Peak P Winter All Other	eriod	\$0.00001 \$0.00066	\$0.07960 \$0.07960	\$0.01500 \$0.01500	\$0.00057 \$0.00057	\$0.00077 \$0.00077	\$0.00039 \$0.00039	\$0.00142 \$0.00142	\$0.00002 \$0.00002	\$0 00107 \$0 00107	\$0.09885 \$0.09950	(1)
		***************************************	40.57000	<b>4</b> 0.01000	40.00007	00.00011	•0.0000	50 00 142	•0.00002	•00000	\$6.00000	''
Demand Charge per kt Summer On-Peak P											\$11.46	l
Summer Mid-Peak F											\$11.40	İ
Winter All Other											\$0.75	-
Facilities Charge per d	dollar of Utility Investment	(See note 14)	ı								\$0.00313	1
Facilities Charge per d	dollar of Contributed Inves	tment (See no							•		\$0.00057	1
Or, Facilities Charge,	, Per kW of Maximum Den	mand									\$0.61	
Meter Charge per addi	itional meter per month										\$23.00	
EVCCR (Electric Vehic	cla Commercial											
Charging Rider)	ole commercial											
Consumption Charge												1
Summer EV Rechar Winter EV Recharg	-	\$0.00001 \$0.00066	\$0.07960 \$0.07960	\$0.01500 \$0.01500	\$0 00057 \$0.00057	\$0.00077 \$0.00077	\$0.00039 \$0.00039	\$0 00142 \$0.00142	\$0.00002 \$0.00002	\$0.00107 \$0.00107	\$0.09885 \$0.09950	(1)
·			•0.07000	•0.01000	00.00007	\$0.00077	\$0.00000	30.00142	<b>\$</b> 0.00002	\$0 00 101	30 03300	`''
EVCCR BTGR Transit Summer On-Peak F	tion Rate per kWh (See no Period	ote 12)									60.04240	(B)
Summer Mid-Peak											\$0.04319 \$0.01037	(R) (R)
Winter All Other											\$0 00081	(R)
EVCCR Reduction Rat	te per kWh (See note 12)											l
Summer EV Recha											so 00000	ł
Winter EV Recharg	ge Period										(\$0 00007)	]
EVCCR Demand Rate	Reduction per kW (See r	note 12)										
Summer On-Peak P	Period	•									(\$6.88)	
Summer Mid-Peak F Winter All Other	Period										(\$1.60) (\$0.45)	
VVIIILEI AII OLIIEI											(30 45)	"
		,		(Co	ntinued)			<del></del>	·-··			ł
								E	iling Accep	lod	7	]
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issueu.	02-13-23			issued by.			ł	1			1 1	1
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Effective.	04-01-23	1		Janet Wells	•			AP	R 017	2023	] ]	
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Notice No.	23-01	!	Vice Pr	esident, Re	gulatory			Public I	Jtilities Cor	nmission	1	
Advice No.:	<b>-</b> ·				,		<u>L</u> .	· come	of Nevada			
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P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels
Tariff No

Cancels					th Revised					Sheet No.		
Tariff No. 1-A (with	drawn)		Cancelling		th Revised				PUCN	Sheet No.	10E	
		EFFECTIV			NT OF RAT		ER COMPA	NY				
		<u> Litte</u>			SCHEDUL			<u></u>				
					ed Rates	-						ĺ
•				(Co	ntinued)							ĺ
				[			PUBLIC POL				 	
Schedule Number & Type of OLGS-3P-HLF - Optional Lare		BTGR e - High Loa	BTER d Factor (Se	DEAA Note 16)	TRED	REPR	UEC	NDPP	ESAP	ĒE	Total Rate	i
Primary Distribution												ł
Basic Service Charge, per mon Consumption Charge per kWh	nth										\$214.10	İ
Summer On-Peak Period		\$0.01088	\$0.07960	\$0.01500	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0 00002	\$0.00145	\$0.11010	(1)
Summer Mid-Peak Period Summer Off-Peak Period		\$0.00096 \$0.00043	\$0.07960 \$0.07960	\$0.01500 \$0.01500	\$0.00057 \$0.00057	\$0.00077 \$0.00077	\$0.00039 \$0.00039	\$0.00142 \$0.00142	\$0.00002 \$0.00002	\$0.00145 \$0.00145	\$0.10018 \$0.09965	(1)
Winter All Other		\$0.00044	\$0.07960	\$0.01500	\$0.00057	\$0.00077	\$0.00039	50.00142	\$0.00002	\$0.00145	\$0.09966	(0)
Demand Charge per kW												
Summer On-Peak Period											\$20.79	t
Summer Mid-Peak Period Summer Off-Peak Period											\$5 63 \$0.00	l
Winter All Other											\$0.90	
Facilities Charge per dollar of t	Utility Investment	(See note 14)									\$0.00313	İ
Facilities Charge per dollar of (	Contributed Invest	ment (See no	te 14)								\$0.00057	
And, Facilities Charge, Per k\	N of Maximum De	mand									\$1.06	Ì
Meter Charge per additional m	eter per month										\$76 25	
LGS-X - Large General Servi	ce - Extra Lame	See Note 17.	18 and 191									
Secondary Distribution Volt	age											ļ
Basic Service Charge, per mor Consumption Charge per kWh											\$4,743 00	1
Summer On-Peak Period		\$0 03591	\$0.07960	\$0.01500	\$0 00057	\$0.00077	\$0.00039	\$0.00142	\$0 00002	\$0.00145	\$0 13513	(0)
Summer Mid-Peak Period		\$0.01718	\$0.07960	\$0.01500	\$0 00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00145	50 11640	(1)
Summer Off-Peak Period Winter All Other		\$0.00130 \$0.00483	\$0.07960 \$0.07960	\$0.01500 \$0.01500	\$0.00057 \$0.00057	\$0.00077 \$0.00077	\$0.00039 \$0.00039	\$0.00142 \$0.00142	\$0.00002 \$0.00002	\$0.00145 \$0.00145	\$0 10052 \$0 10405	(0)
D 460												"
Demand Charge per kW Summer On-Peak Period											\$12 44	
Summer Mid-Peak Period											\$3 00	
Winter All Other											\$0 80	
Facilities Charge all kW per kV	٧										\$0.91	
Meter Charge per additional m	eter ner month										\$20 52	
- '											<b>320</b> 02	1
Primary Distribution Voltage Basic Service Charge, per more	_										\$4,743.00	
Consumption Charge per kWh											\$4,743.00	
Summer On-Peak Period		\$0.03856	\$0.07960	\$0.01500	\$0 00057	\$0.00077	\$0.00039	\$0 00142	\$0 00002	\$0 00161	50 13794	[ 0
Summer Mid-Peak Period Summer Off-Peak Period		\$0.01300 \$0.00116	\$0.07960 \$0.07960	\$0.01500 \$0.01500	\$0.00057 \$0.00057	\$0.00077 \$0.00077	\$0.00039 \$0.00039	\$0.00142 \$0.00142	\$0.00002 \$0.00002	\$0.00161 \$0.00161	\$0 11238 \$0 10054	0.00
Winter All Other		\$0.00279	\$0.07960	\$0 01500	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0 00002	\$0.00161	\$0.10217	l ö
Demand Charge per kW												
Summer On-Peak Period											\$13.61	1
Summer Mid-Peak Period Winter All Other											\$3.36 \$0.85	l
•											•0.00	
Facilities Charge all kW per k\	N										\$1.63	l
Meter Charge per additional m	eter per month										\$86.85	1
				(Co	ntinued)							
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Issued	02-15-23			Issued By:					Effective	·	7	i
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Advice No.:	23-01		Vice Pr	esident, Reg	gulatory	ļ		Public	Utilities Co of Nevad		1	
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P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Advice No.:

88 th Revised

PUCN Sheet No 10F

Public Utilities Commission

of Nevada

Cancelling 87 th Revised PUCN Sheet No 10F Tariff No. 1-A (withdrawn) STATEMENT OF RATES **EFFECTIVE RATES** APPLICABLE TO NEVADA POWER COMPANY ELECTRIC SCHEDULES **Bundled Rates** (Continued) PUBLIC POLICY RATES BTER. NDPP Total Rate Schedule Number & Type of Charge UEC LGS-X - Large General Service - Extra Large (Continued) Transmission Voltage Basic Service Charge, per month \$4,743 00 Consumption Charge per kWh Summer On-Peak Period \$0.04425 \$0.07960 \$0.01500 \$0.00057 \$0.00077 \$0.00039 \$0.00142 \$0.00002 \$0.00124 \$0.14326 Summer Mid-Peak Period \$0.00766 \$0.07960 \$0.01500 \$0.00057 \$0.00077 \$0.00039 \$0.00142 \$0.00002 \$0.00124 \$0.10667 Summer Off-Peak Period \$0.00001 \$0.07960 \$0.01500 \$0.00057 \$0.00077 \$0.00039 \$0.00142 \$0.00002 \$0.00124 \$0 09902 \$0.00066 \$0.07960 \$0.01500 \$0.00057 \$0.00077 \$0.00039 \$0.00142 \$0.00002 \$0.00124 \$0.09967 Demand Charge per kW Summer On-Peak Period \$11.46 Summer Mid-Peak Period \$2 67 Winter All Other \$0.75 Facilities Charge all kW per kW \$0.00 Meter Charge per additional meter per month \$139.05 LGS-WP-2 - Large General Service - Water Pumping - 2 Secondary Distribution Voltage Basic Service Charge, per month \$128.70 Consumption Charge per kWh \$0.00010 \$0.07960 Summer On-Peak Period \$0.01500 \$0,00057 \$0,00077 \$0.00039 \$0.00142 \$0.00002 \$0.00141 \$0.09928 \$0,00039 Summer Mid-Peak Period \$0,00010 \$0.07960 \$0.01500 SO 09928 \$0,00057 \$0,00077 \$0.00142 \$0.00002 \$0.00141 (1) Summer Off-Peak Period \$0,00001 \$0.07960 \$0 01500 \$0 00057 \$0.00077 \$0.00039 S0.00142 \$0 00002 \$0.00141 50 09919 (1) \$0.00002 Winter All Other \$0.07960 \$0.01500 \$0.00057 \$0.00077 \$0.00039 \$0,00142 \$0.00002 \$0.00141 50 09920 (1) Demand Charge per kW (During hours of curtailment) \$15.48 Summer On and Mid-Peak Period Winter All Other \$0.60 Facilities Charge all kW per kW \$0.80 \$9.75 Meter Charge per additional meter per month (Continued) Filing Accepted Effective Issued: 02-15-23 Issued By: Effective 04-01-23 **Janet Wells** APR 0 1 2023 Notice No. Vice President, Regulatory 23-01

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

\_\_\_\_88 th Revised

PUCN Sheet No 10G

Canceis				th Revised					Sheet No		
Tariff No. 1-A (withdrawr	1)	Cancelling	87	th Revised				PUCN	Sheet No	10G	
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	EFFECTIV	E RATES A	APPLICABL			ER COMPA	NY				ĺ
			ELECTRIC	SCHEDUL	ES		_				l
			<u>Bund</u>	led Rates							l
			(Co	ntinued)							
						PUBLIC POL	ICY RATES			ı	ĺ
Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	(
GS-WP-2 - Large General Service - \	Water Pumping - 2 (C	ontinued)									l
Primary Distribution Voltage											
Basic Service Charge, per month Consumption Charge per kWh										\$208.60	ĺ
Summer On-Peak Period	\$0.05587	\$0.07960	\$0.01500	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0 00103	\$0.15467	l a
Summer Mid-Peak Period	\$0.09974	\$0.07960	\$0.01500	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00103	\$0.19854	(1)
Summer Off-Peak Period	\$0.00104	\$0.07960	\$0.01500	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00103	\$0.09984	(1)
Winter All Other	\$0.00105	\$0.07960	\$0.01500	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00103	\$0 09985	(1)
											l
Demand Charge per kW (During hours	of curtailment)									2.2.22	ŀ
Summer On and Mid-Peak Period Winter All Other										\$13.06 \$0.60	
VANITE AT OTHER										30 00	ļ
acilities Charge all kW per kW										\$1.17	Ì
											ĺ
Meter Charge per additional meter per r	TUNIN									<b>\$6</b> 5 00	
Transmission Yoltage											1
Basic Service Charge, per month										\$169.10	l
Consumption Charge per kWh	\$0.05435	\$0.07960	\$0.01500	ED 00057	\$0.00077	\$0 00039	E0 00143	<b>60</b> 00000	£0 00403	\$0.15315	١,
Summer On-Peak Period Summer Mid-Peak Period	\$0.05435 \$0.10098	\$0.07960	\$0.01500	\$0.00057 \$0.00057	\$0.00077	\$0.00039	\$0.00142 \$0.00142	\$0.00002 \$0.00002	\$0.00103 \$0.00103	\$0.19978	(1
Summer Off-Peak Period	\$0.00117	\$0.07960	\$0.01500	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00103	\$0.09997	lò
Winter All Other	\$0.00117	\$0.07960	\$0 01500	\$0 00057	\$0.00077	\$0.00039	\$0.00142	\$0 00002	\$0 00103	<b>\$</b> 0 <b>09</b> 997	(1
Demand Charge per kW (During hours	of curtailment)										
Summer On and Mid-Peak Period	or curtainnenty									\$14 13	Į
Winter All Other										<b>\$</b> 0 75	1
Facilities Charge per dollar of Utility Inv	estment (See note 14)	h								\$0 00313	ļ
acilities Charge per dollar of Contribut										\$0 00057	ľ
Or, Facilities Charge, Per kW of Maxir	num Demand									\$0.61	ļ
Meter Charge per additional meter per i	month									\$0.00	1
rieter Charge per additional meter per i	n Chui									30.00	l
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02-13-2	23		issued by.				1			1 1	
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P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels Tariff No. 1-A (withdrawn)

88 th Revised 87 th Revised Cancelling

PUCN Sheet No. 10H PUCN Sheet No. 10H

#### STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY ELECTRIC SCHEDULES **Bundled Rates**

(Continued)

			Ī			PUBLIC POL	ICY RATES			
Schedule Number & Type of Charge	BTGR	BTER	DEAA	IRED	REPR	UEC	NDPP	ESAP	EE	Total Rate
LGS-WP-3 - Large General Service - Water F	Pumping - 3		_		_					
Secondary Distribution Voltage										
Basic Service Charge, per month										\$149 90
Consumption Charge per kWh										
Summer On-Peak Period	\$0.00010	\$0.07960	\$0.01500	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00068	\$0.09855
Summer Mid-Peak Period	\$0.00010	\$0 07960	\$0.01500	\$0 00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00068	\$0.09855
Summer Off-Peak Period	\$0 00001	\$0.07960	\$0.01500	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00068	\$0.09846
Winter All Other	\$0.00002	\$0.07960	\$0.01500	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00068	\$0.09847
Demand Charge per kW (During hours of curtai	lment)									
Summer On and Mid-Peak Period	•									<b>\$</b> 15 44
Winter All Other										\$0.80
Facilities Charge all kW per kW										\$0.45
Meter Charge per additional meter per month										\$3.00
Primary Distribution Voltage										
Basic Service Charge, per month										\$234 20
Consumption Charge per kWh										
Summer On-Peak Period	\$0.03723	\$0.07960	\$0.01500	\$0.00057	\$0.00077	\$0.00039	50.00142	\$0.00002	\$0.00085	\$0.13585
Summer Mid-Peak Period	\$0.06984	\$0.07960	\$0.01500	\$0 00057	\$0.00077	\$0.00039	\$0.00142	\$0 00002	\$0.00085	50.16846
Summer Off-Peak Period	\$0.00080	\$0.07960	\$0.01500	\$0 00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00085	\$0.09942
Winter All Other	\$0.00081	\$0.07960	\$0.01500	\$0.00057	\$0.00077	\$0.00039	\$0.00142	\$0.00002	\$0.00085	\$0.09943
Demand Charge per kW (During hours of curtain	ilment)									
Summer On and Mid-Peak Period										\$16 97
Summer Off-Peak Period										\$0.00
Winter All Other										\$0 85
Facilities Charge all kW per kW										\$0.92
Meter Charge per additional meter per month										\$76.25

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issued.	02-15-23	Issued By:	Filing Accepted Effective
Effective:	04-01-23	Janet Wells	APR 0 1 2023
Notice No.: Advice No.:	23-01	Vice President, Regulatory	Public Utilities Commission

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-A (withdrawn)

Tariff No. 1-B

Cancels

Cancelling 113 th Revised 112 th Revised

PUCN Sheet No. 101
PUCN Sheet No. 101

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY **ELECTRIC SCHEDULES Bundled Rates** (Continued) PUBLIC POLICY RATES NOPP Total Rate Schedule Number & Type of Charge BTGR BTER DEAA LGS-WP-3 - Large General Service - Water Pumping - 3 (Continued) Transmission Voltage Basic Service Charge, per month \$189.10 Consumption Charge per kWh Summer On-Peak Period \$0.03622 \$0 07960 \$0.01500 \$0 00057 \$0 00039 \$0 00002 \$0.00085 \$0.00077 \$0.00142 \$0 13484 (1) Summer Mid-Peak Period \$0.07071 \$0.07960 \$0.01500 \$0 00057 \$0.00077 \$0 00039 \$0 00002 \$0.00085 \$0 16933 \$0.00142 (1) Summer Off-Peak Period \$0.00089 \$0.07960 \$0.01500 \$0.00057 \$0.00077 \$0.00039 50.00142 \$0.00002 \$0.00085 \$0.09951 (I) Winter All Other \$0.00090 \$0.07980 \$0.01500 \$0 00057 \$0.00077 \$0.00039 \$0.00142 \$0.00002 \$0.00085 \$0 09952 (1) Demand Charge per kW (During hours of curtailment) Summer On and Mid-Peak Period \$17.42 Winter All Other \$0.85 Facilities Charge per dollar of Utility investment (See note 14) \$0.00313 Facilities Charge per dollar of Contributed investment (See note 14) \$0 00057 Or, Facilities Charge, Per kW of Maximum Demand \$0.61 Meter Charge per additional meter per month \$23.00 AIWP - Interruptible Agricultural Irrigation Water Pumping March 1 to October 31 Interruptible Irrigation Rate ~ Consumption Charge per kWh \$0.00000 \$0.06751 \$0.00000 \$0.00000 \$0.00000 \$0.00039 \$0.00142 \$0.00002 \$0.00000 \$0.06934 (See note 20) November 1 to February 28 (February 29 in leap years) Interruptible Irrigation Rate -Basic Service Charge, per customer \$15.80 Consumption Charge per kWh \$0.00578 \$0.07960 \$0.01500 \$0.00057 \$0.00077 \$0.00039 50 00142 \$0 00002 \$0 00145 SO 10500 Demand Charge per kW \$0.26 Facilities Charge, All kW per kW \$3.68 Meter Charge per additional meter per month \$6.25 ESER - Expanded Solar Energy Rate (in addition to other rates and assessments paid by the Customer) Consumption Charge per kWh \$0.07903 Residential ESER (see note 10) \$0.07409 Non-Residential ESER (see note 10) (1) ESER LID (see note 11) \$0.07903 (1)

	<del></del>	(Continued)	<del></del>
issued.	02-15-23	issued By:	Filing Accepted Effective
Effective	04-01-23	Janet Wells	APR 0 1 2023
Notice No : Advice No :	23-01	Vice President, Regulatory	Public Utilities Commission of Nevada

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

81 st Revised

PUCN Sheet No. 10J

Cancelling 80 th Revised PUCN Sheet No. 10J Tariff No. 1-A (withdrawn) STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY **ELECTRIC SCHEDULES Bundled Rates PUBLIC POLICY RATES** Schedule Number & Type of Charge RTGR RTFR TPEN REPR UEC NOPP Total Rate WCS - Wireless Communication Service \$2.70 Basic Service Charge, per month Consumption Charge per month, per installed device (rate includes UEC): (1) \$12.73 (1) Level 3 \$19.23 Customer Specific Distribution Only Service Charge (D) Non-bypassable Charge applicable to accounts granted DOS service in Docket 16-11034. (R-BTER, REPR, TRED, Regulatory assets/SB 123 cost) per kWh \$0.00229 (1) Non-bypassable Charge applicable to accounts granted DOS service in Docket 18-12019. \$0 00273 (R-BTER, REPR, TRED, Regulatory assets/SB 123 cost) per kWh Non-bypassable Charge applicable to accounts granted DOS service in Docket 18-09015. \$0 00273 (I) (R-BTER, REPR, TRED, Regulatory assets/SB 123 cost) per kWh

#### Notes

- The charges shown above are subject to adjustments for taxes and assessments as specified in the Special Supplementary Tariff (PUCN Sheet No. 31) and Schedule MC (PUCN Sheet Nos. 9-9A.)
- BTGR = Base Tariff General Rate.
- BTER = Base Tariff Energy Rate
- REPR = Renewable Energy Program Rate which includes The Solar Program, the Wind Demonstration and the Water Power Demonstration
- DEAA = Deferred Energy Accounting Adjustment (see Schedule DEAA, PUCN Sheet No. 98.)
- UEC = Universal Energy Charge (see Special Condition 1 of the applicable rate schedule.)
- TRED = Temporary Renewable Energy Development Charge
- NDPP = Natural Disaster Protection Plan Rate (see Schedule NDPP, PUCN Sheet No. 33D(6))
- ESAP = Expanded Solar Access Program Rate (see Schedule ESAP, PUCN Sheet No. 36Z(23))
- ESER = Expanded Solar Energy Rate (see Schedule ESER, PUCN Sheet Nos. 36Z(21)-36Z(22))
- ESER LID = Expanded Solar Energy Rate Low Income Discount Rate (see Schedule ESER, PUCN Sheet Nos. 36Z(21)-36Z(22))
- Customers on EVCCR-TOU rider are subject to EVCCR BTGR Transition Rate and shall be credited with EVCCR Reduction Rate and EVCCR Demand Rate Reduction
- The Excess Energy Credit is determined by the appropriate NMR Rider-NMR-A, NMR-G, NMR-405. See 10A(1) for the appropriate credit by Rate Class and Rider
- These Facilities Charges apply to the customer specific utility investment and/or customer contributed investment amounts identified in the customer's applicable Rule 9 line extension agreement. The charges are updated when facilities are added, removed or during General Rate Case filings
- Time-of-Use and Season periods are defined in the Special Conditions of the applicable rate schedule
- All rate schedules that contain a demand billing component are also subject to the Power Factor Adjustment charge
- (see the Special Conditions of the applicable rate schedule.)
- LGS-X Customers are subject to Customer specific facilities charges as identified in the schedule
- LGS-X Customers who request a separate billing for an additional contiguous property, will be charged \$103.20 per separate billiper month.
- For any Customer requesting less than 8 MW of standby service. A Customer specific facilities charge will be included in
  - the contract for standby service of 8 MW or above
- BTER rate for Interruptible Irrigation as calculated by the Regulatory Operations Staff of the Commission pursuant to NRS 704,225
- Other charges may apply, please see the applicable rate schedule.

(Continued) Filing Accepted Issued 02-15-23 issued By: 04-01-23 Janet Wells Effective APR 0 1 2023 Vice President, Regulatory 23-01 Public Utilities Commission Advice No.: of Nevada

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B Cancels

Cancels		_	42	nd Revised			Sheet No.		
Tariff No. 1-A	(withdrawn)	Cancelling	41	st Revised	·	PUCN	Sheet No.	10J(1)	
		STATEMENT OF RA	TES						
	<u> </u>	EFFECTIVE RATES APPLICABLE TO NEV		WER COM	<u>PANY</u>				
		ELECTRIC SCHEDU	<u>LES</u>						
		Bundled Rates							
		(Continued)							
Schedule Number & 1	Type of Charge		NMR-G	NMR-A	405(1)	405(2)	405(3)	405(4)	
RS- Residential Serv		<del></del>	IVIII (-G	130010-24	400(1)	400(2)	700(0)	400147	
Excess Energy Credit			Banking	(\$0.08007)	(\$0 15352)	(\$0.14221)	(\$0.13090)	(\$0 12120)	(R)(R)(R)(R)(R)
			1						
RM - Residential Sen				(60 07ee2)	(FO 4 4504)	(£0.43500)	(\$D 4343E)	(FO 11514)	(OVEVEVEVE)
Excess Energy Credit	per kvvn		ļ	(\$0.07063)	(\$0 14584)	(\$0.13509)	(\$0 12433)	(\$0.11514)	(R)(R)(R)(R)
ORS-TOU - Optional	Residential Service -	Time-of-Use	1						
Excess Energy Credit	per kWh		1						
Summer On-Peak			- 1			(\$0.35760)			(R)(R)(R)(R)(R)
Summer Off-Peak	idantial		ł	. ,		(\$0.09842)	(\$0.09059)	(\$0.08388)	(R)(R)(R)(R)(R)
Summer REVRR (Resi Electric Vehicle Recha				(\$0.00320)	(30.10157)	(\$0.09409)	(\$0.06660)	(\$0.08019)	(R)(R)(R)(R)(R)
Winter All other	goac.,			(\$0.06001)	(\$0.11207)	(\$0.10381)	(\$0.09555)	(\$0.08847)	(R)(R)(R)(R)(R)
Winter REVRR (Reside	ential		- 1			(\$0.09894)			(R)(R)(R)(R)(R)
Electric Vehicle Recha	irge Rider)								
OPS-TOIL CONTO	Pacidential Sector	Time of Use							
Option A	Residential Service -	Time-or-Use							
Excess Energy Credit	per kWh		Ī						
Summer On-Peak	'			(\$0.16955)	(\$0 35110)	(\$0.32523)	(\$0.29936)	(\$0 27718)	(R)(R)(R)(R)(R)
Summer Off-Peak			1	(\$0.06359)	(\$0 10295)	(\$0.09536)	(\$0 08778)	(\$0.08127)	(R)(R)(R)(R)
Summer REVRR (Resi				(\$0.06176)	(\$0 09861)	(\$0 09134)	(\$0.08407)	(\$0 07785)	(R)(R)(R)(R)
Electric Vehicle Recha	arge Rider)			(\$0 05580)	(\$0.1022B)	(\$0.09475)	(\$0.09721)	(\$0.08075)	(R)(R)(R)(R)(R)
Winter REVRR (Resid	ential					(\$0.09473)			(R)(R)(R)(R)(R)
Electric Vehicle Recha				(00.00,	(00.000,	(,	(**************************************	(,	( 30 30 30 30 3
	Residential Service -	Time-of-Use							
Option B Excess Energy Credit	nor WAth								
Summer On-Peak	per Kiviii			N/A	(\$0.48111)	(\$0 44566)	(\$0.41021)	(\$0 37983)	(R)(R)(R)(R)
Summer Off-Peak				N/A		(\$0 09750)			(R)(R)(R)(R)
Summer REVRR (Res	idential		1	N/A	(\$0 10068)	(\$0.09326)	(\$0 08584)	(\$0 07948)	(R)(R)(R)(R)
Electric Vehicle Recha	arge Rider)		1						
Winter All other	antial		1	N/A N/A		(\$0.09358)	-	(\$0.07976) (\$0.07648)	(R)(R)(R)(R)
Winter REVRR (Resid Electric Vehicle Recha				INA	(30.08000)	(\$0 08974)	(30.00200)	(30.07040)	(R)(R)(R)(R)
	<b></b> ,								!
ORM-TOU - Optional	Multi-Family Resider	ntial Service - Time-of-Use							ļ
Excess Energy Credit	per kWh								
Summer On-Peak			1	(\$0.16699)		(\$0.31960)			(R)(R)(R)(R)(R)
Summer Off-Peak	esidential Multi-Family					(\$0.12046) (\$0.11393)	(\$0.11088) (\$0.10487)	(\$0.10286) (\$0.09710)	(R)(R)(R)(R)(R) (R)(R)(R)(R)(R)
Electric Vehicle Recha				(40.01222)	(40.12255)	(40.11565)	(40.10401)	(40.001 10)	(10)(10)(10)(10)(10)
Winter All other	• ,			(\$0.05814)	(\$0.10763)	(\$0 09970)	(\$0 09177)	(\$0.08497)	(R)(R)(R)(R)
Winter RMEVRR (Res	•		- 1	(\$0.05611)	(\$0.10281)	(\$0.09524)	(\$0.08766)	(\$0 08117)	(R)(R)(R)(R)
Electric Vehicle Recha	arge Rider)								
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P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-A (withdrawn)

Tariff No. 1-B

cancels

Cancelling 34 th Revised

PUCN Sheet No. 10J(2)
PUCN Sheet No. 10J(2)

STATEMENT OF RATES

EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY

ELECTRIC SCHEDULES

Bundled Rates
(Continued)

(Communa)	,						
Schedule Number & Type of Charge	NMR-G	NMR-A	405(1)	405(2)	405(3)	405(4)	
ORM-TOU - Optional Multi-Family Residential Service - Time-of-Use (Continued)							
Option A							
Excess Energy Credit per kWh							
Summer On-Peak	Banking	(\$0.16170)	(\$0.33246)	(\$0.30796)	(\$0 28346)	(\$0.26247)	(R)(R)(R)(R)
Summer Off-Peak	1	(\$0.07078)	(\$0.12003)	(\$0.11118)	(\$0.10234)	(\$0.09476)	(R)(R)(R)(R)(R)
Summer RMEVRR (Residential Multi-Family	i	(\$0.06824)	(\$0.11398)	(\$0.10558)	(\$0.09718)	(\$0.08998)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider)	)					Ï	
Winter All other	i	(\$0.05587)	(\$0.10223)	(\$0.09470)	(\$0 08717)	(\$0 08071)	(R)(R)(R)(R)
Winter RMEVRR (Residential Multi-Family		(\$0.05407)	(\$0.09796)	(\$0.09074)	(\$0.08352)	(\$0.07734)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider)							
ORM-TOU - Optional Multi-Family Residential Service - Time-of-Use	1						
Option B	1						
Excess Energy Credit per kWh	1						
Summer On-Peak	i	N/A	(\$0.33331)	(\$0.30875)	(\$0 28419)	(\$0.26314)	(R)(R)(R)(R)
Summer Off-Peak	- 1	N/A	(\$0.15005)	(\$0.13899)	(\$0.12794)	(\$0.11846)	(R)(R)(R)(R)
Summer RMEVRR (Residential Multi-Family	ľ	N/A	(\$0.14099)	(\$0.13061)	(\$0.12022)	(\$0 11131)	(R)(R)(R)(R)
Electric Vehicle Recharge Rider)	- 1						
Winter All other		N/A	(\$0.11192)	(\$0,10368)	(\$0 09543)	(\$0.08836)	(R)(R)(R)(R)
Winter RMEVRR (Residential Multi-Family	ĺ	N/A	(\$0 10668)	(\$0 09882)	(\$0 09096)	(\$0.08422)	(R)(R)(R)
Electric Vehicle Recharge Rider)	1						
LRS - Large Residential Service							
Excess Energy Credit per kWh		(\$0.07695)	(\$0.14612)	(\$0.13536)	(\$0 12459)	(\$0.11536)	(R)(R)(R)(R)(R)
OLRS-TOU - Optional Large Residential Service - Time-of-Use							
Excess Energy Credit per kWh							ĺ
Summer On-Peak	ŀ	(\$0.18274)	(\$0.38243)	(\$0.35425)	(\$0.32607)	(\$0.30192)	(R)(R)(R)(R)(R)
Summer Off-Peak		(\$0.06827)	(\$0.11361)	(\$0.10524)	(\$0.09686)	(\$0 08969)	(R)(R)(R)(R)(R)
Summer REVRR (Residential		(\$0.06599)	(\$0.10820)	(\$0.10023)	(\$0 09226)	(\$0.08542)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider)							,
Winter All other	1	• ,	(\$0.11160)	. ,	(\$0.09516)	(\$0.08811)	(R)(R)(R)(R)(R)
Winter REVRR (Residential	1	(\$0.05762)	(\$0.10640)	(\$0.09856)	(\$0 09072)	(\$0.08400)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider)						-	
OLRS-TOU - Optional Large Residential Service - Time-of-Use							
Option A	1						
Excess Energy Credit per kWh							
Summer On-Peak			(\$0.36080)			(\$0 28484)	
Summer Off-Peak	ı	(\$0.06438)	(\$0.10482)	(\$0.09710)	(\$0.08937)	(\$0.08275)	(R)(R)(R)(R)(R)
Summer REVRR (Residential	1	(\$0.06247)	(\$0.10029)	(\$0.09290)	(\$0.08551)	(\$0.07917)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider)	1						Į.
Winter All other	1		(\$0.10480)		(\$0.08936)		(R)(R)(R)(R)
Winter REVRR (Residential	1	(\$0.05504)	(\$0.10027)	(\$0.09288)	(\$0.08549)	(\$0 07916)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider)							i
OLRS-TOU - Optional Large Residential Service - Time-of-Use							}
Option B	1						1
Excess Energy Credit per kWh	ļ						I
Summer On-Peak	- 1	N/A	(\$0.31772)	(\$0.29431)	(\$0.27090)	(\$0.25083)	(R)(R)(R)
Summer Off-Peak	ł	N/A	(\$0.12707)	(\$0.11770)	(\$0 10834)	(\$0 10032)	(R)(R)(R)(R)
							1
(Continued	)		<del></del>				1

Issued. 02-15-23 Issued By:

Effective: 04-01-23 Janet Wells

Notice No : Advice No : Advice No : Public Utilities Commission of Nevada

NEVADA POWER COMPANY dba NV Energy P.O. Box 98910 Las Vegas, NV 89151-0001 Tariff No. 1-B

cancels

Tariff No. 1-A (withdrawn)

Cancelling 34 th Revised 33 rd Revised

PUCN Sheet No. 10J(3) PUCN Sheet No. 10J(3)

# STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY ELECTRIC SCHEDULES Bundled Rates (Continued)

NMR-G NMR-A 405(1) 405(2) 405(3) 405(4) Schedule Number & Type of Charge OLRS-TOU - Optional Large Residential Service - Time-of-Use (Continued) Option B Summer REVRR (Residential Banking (\$0.12031) (\$0.11145) (\$0.10258) (\$0.09498) (R)(R)(R)(R) Electric Vehicle Recharge Rider) Winter All other N/A (\$0.10404) (\$0.09637) (\$0.08871) (\$0.08214) (R)(R)(R)(R) Winter REVRR (Residential N/A (\$0.09958) (\$0.09225) (\$0.08491) (\$0.07862) (R)(R)(R)(R) Electric Vehicle Recharge Rider) GS – General Service Excess Energy Credit per kWh (\$0.06048) (\$0.10699) (\$0.09911) (\$0.09123) (\$0.08447) (R)(R)(R)(R) OGS-TOU - Optional General Service - Time-of-Use Excess Energy Credit per kWh Summer On-Peak (\$0.08442) (\$0.14892) (\$0.13794) (\$0.12697) (\$0.11757) (R)(R)(R)(R)(R) Summer Off-Peak (\$0.06365) (\$0.10309) (\$0.09549) (\$0.08790) (\$0.08139) (RYRYRYRYR) Summer GSEVRR (General Service (\$0.06150) (\$0.09799) (\$0.09077) (\$0.08355) (\$0.07736) (R)(R)(R)(R)(R)Electric Vehicle Recharge Rider) Winter All other (\$0.05571) (\$0.10184) (\$0.09434) (\$0.08684) (\$0.08040) (RXRYR)(RXR) Winter GSEVRR (General Service (\$0.05361) (\$0.09687) (\$0.08973) (\$0.08259) (\$0.07647) (R)(R)(R)(R)(R)Electric Vehicle Recharge Rider) ORS-DDP - Optional Residential Service - Daily Demand Pricing Excess Energy Credit per kWh (\$0 07066) (\$0 13117) (\$0 12151) (\$0 11184) (\$0 10356) (R)(R)(R)(R)(R)ORS-CPP - Optional Residential Service - Critical Peak Price Excess Energy Credit per kWh Critical Peak Period (\$0.31376) (\$0.69386) (\$0.64273) (\$0.59160) (\$0.54778) (R)(R)(R)(R)(R)Summer On-Peak (\$0.17155) (\$0.35682) (\$0.33052) (\$0.30423) (\$0.28170) (R)(R)(R)(R)(R)Summer Off-Peak (\$0.06666) (\$0.10979) (\$0.10170) (\$0.09361) (\$0.08667) (R)(R)(R)(R)(R)Summer REVRR (Residential (\$0.06454) (\$0.10476) (\$0.09704) (\$0.08932) (\$0.08271) (R)(R)(R)(R)(R)Electric Vehicle Recharge Rider) Winter All other (\$0.05582) (\$0.10211) (\$0.09459) (\$0.08706) (\$0.08061) (RXRXR)(R)(R) Winter REVRR (Residential (\$0.05403) (\$0.09785) (\$0.09064) (\$0.08343) (\$0.07725) (R)(R)(R)(R)(R)Electric Vehicle Recharge Rider) ORS-TOU-CPP+DDP- Optional Residential Service - Time-of-Use - Critical Peak Price + Daily Demand Pricing Excess Energy Credit per kWh Critical Peak Period (\$0.31376) (\$0.69386) (\$0.64273) (\$0.59160) (\$0.54778) (R)(R)(R)(R)(R)Summer On-Peak (\$0.12835) (\$0.25422) (\$0.23548) (\$0.21675) (\$0.20070) (R)(R)(R)(R)(R) Summer Off-Peak (\$0.06610) (\$0.10846) (\$0.10047) (\$0.09247) (\$0.08562) (R)(R)(R)(R)(R)Summer REVRR (Residential (\$0.06404) (\$0.10356) (\$0.09593) (\$0.08830) (\$0.08176) (R)(R)(R)(R)(R)Electric Vehicle Recharge Rider) Winter All other (\$0.06001) (\$0.11207) (\$0.10381) (\$0.09555) (\$0.08847) (R)(R)(R)(R)(R)Winter REVRR (Residential (\$0.05780) (\$0.10681) (\$0.09894) (\$0.09107) (\$0.08433) Electric Vehicle Recharge Rider) ORM-DDP - Optional Residential Service - Multi Family Daily Demand Pricing Excess Energy Credit per kWh (\$0.07078) (\$0.13147) (\$0.12178) (\$0.11209) (\$0.10379) (R)(R)(R)(R)(R) ORM-CPP - Optional Residential Service - Multi Family - Critical Peak Price Excess Energy Credit per kWh Critical Peak Period (\$0.22914) (\$0.49286) (\$0.45655) (\$0.42023) (\$0.38910) (R)(R)(R)(R)(R) Summer On-Peak (\$0.15629) (\$0.32056) (\$0.29694) (\$0.27332) (\$0.25308)

Issued: 02-15-23 Issued By:

Effective: 04-01-23 Janet Wells

Notice No.: 23-01 Vice President, Regulatory

Public Utilities Commission of Nevada

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

cancels

20 th Revised 19 th Revised Cancelling \_\_\_

PUCN Sheet No. 10J(4) PUCN Sheet No. 10J(4)

cancels				th Revised	i		Sheet No		
Tariff No. 1-A	(withdrawn)		Cancelling 19	th Revised		PUC	N Sheet No.	10J(4)	
<u>, 12,111 1.112</u>	<u> </u>	STATEME	NT OF RATES						
	E	FFECTIVE RATES APPLICABL	E TO NEVADA PO	WER COM	PANY				
	-		SCHEDULES						
			led Rates						
			ntinued)						
Schedule Number & 1			NMR-G	<u>NMR-A</u>	405(1)	405(2)	405(3)	405(4)	
	Residential Service - N	Multi Family							
- Critical Peak Price (	(Continued)		Deeliee	(\$0.07295)	(FO 40470)	(FO 11554)	(\$0.10635)	(\$0.09847)	(BVBVBVBVBVB
Summer Off-Peak Summer RMEVRR (Re	esidential Multi-Family		Banking I	(\$0.07233)	(\$0.12473)	(\$0.11554) (\$0.10949)		(\$0.09332)	(R)(R)(R)(R)(R) (R)(R)(R)(R)(R)
Electric Vehicle Rechai	•			(40.07020)	(40.11020)	(40.10040)	(40 10010)	(40.00001)	(
Winter All other	• ,			(\$0.05950)	(\$0.11086)	(\$0 10269)	(\$0.09452)	(\$0.08752)	(R)(R)(R)(R)(R
Winter RMEVRR (Resi	idential Multi-Family			(\$0.05734)	(\$0.10572)	(\$0 09793)	(\$0 09014)	(\$0.08346)	(R)(R)(R)(R)(R
Electric Vehicle Rechai	rge Rider)								
ODM TOU COD. DDD	Ontinend Basidantial	Camilas Multi Camillu	i						
	<u>- Optional Residential</u> cal Peak Price + Daily D								
Excess Energy Credit		Sprand /							
Critical Peak Period	•			(\$0.22914)	(\$0 49286)	(\$0 45655)	(\$0 42023)	(\$0 38910)	(R)(R)(R)(R)
Summer On-Peak				(\$0.14639)		(\$0.27517)		(\$0.23452)	(R)(R)(R)(R)
Summer Off-Peak				(\$0.07295)		(\$0.11554)	(\$0.10635)	(\$0.09847)	(R)(R)(R)(R)(R
Summer RMEVRR (Re				(\$0.07020)	(\$0.11820)	(\$0.10949)	(\$0.10079)	(\$0.09332)	(R)(R)(R)(R)(R
Electric Vehicle Recha Winter All other	irge Kider)		1	(\$0.0559E)	(\$0.10224)	(\$0.00469)	(\$0.0871A)	(\$U Dadeo)	(BVBVBVBVB
Winter RMEVRR (Resi	idential Multi-Family			(\$0.05586) (\$0.05406)	. ,	(\$0.09468) (\$0.09072)	(\$0.08714) (\$0.08351)		(R)(R)(R)(R)(R) (R)(R)(R)(R)(R
Electric Vehicle Recha				(/	,	,	,,	,,	C.W. W.W.W.
	,								
		vice - Daily Demand Pricing							_
Excess Energy Credit	per kWh			(\$0.07076)	(\$0.13142)	(\$0.12174)	(\$0.11205)	(\$0.10375)	(R)(R)(R)(R)(R)
OLDS.CDD Ontlone	al I area Pacidential Sec	vice - Critical Peak Price							ł
Excess Energy Credit		VICE - CHICAI FEAR FIICE							i
Critical Peak Period	<b>P</b>			(\$0,19453)	(\$0,41068)	(\$0.38042)	(\$0.35016)	(\$0.32422)	(R)(R)(R)(R)(R)
Summer On-Peak				(\$0.17065)	(\$0 35468)	(\$0.32854)	(\$0.30241)	(\$0.28001)	(R)(R)(R)(R)(R
Summer Off-Peak				(\$0.06708)	(\$0.11078)	(\$0 10262)	(\$0.09446)	(\$0.08746)	(R)(R)(R)(R)(R
Summer REVRR (Res			ì	(\$0.06492)	(\$0.10565)	(\$0.09787)	(\$0.09009)	(\$0.08341)	{
Electric Vehicle Recha	arge Rider)			(60 05340)	(FO 4477E)	(\$0.10007)	(EO 40040)	(60 00006)	(BYBYBYBYB
Winter All other Winter REVRR (Resid	dential					(\$0.10907) (\$0.10368)	(\$0.10040) (\$0.09543)	(\$0.09296) (\$0.08836)	(R)(R)(R)(R)(R (R)(R)(R)(R)(R)
Electric Vehicle Recha				(00.0000)	(40.11152)	(00.10000)	(00.00040)	(00.00000)	
	•								
	<u>P – Optional Large Resi</u>								
	cal Peak Price + Daily D	Demand Pricing							
Excess Energy Credit Critical Peak Period	per kvvh		1	(\$0.10453)	(\$0.41060)	(\$0.38042)	/\$0.35016\	(\$0.32422)	(BYBYBYBYB
Summer On-Peak			1	, ,	. ,	(\$0.28505)	(\$0.26238)	(\$0.24294)	[ (R)(R)(R)(R)(R   (R)(R)(R)(R)(R
Summer Off-Peak					(\$0.11078)		(\$0.09446)	(\$0.08746)	(R)(R)(R)(R)(R)
Summer REVRR (Res	sidential				(\$0 10565)		(\$0.09009)	(\$0.08341)	(R)(R)(R)(R)
Electric Vehicle Recha	arge Rider)								ļ
Winter All other				•	(\$0.11456)		(\$0 09767)	(\$0.09044)	(R)(R)(R)(R)(R
Winter REVRR (Resid				(\$0.05874)	(\$0 10906)	(\$0.10102)	(\$0.09298)	(\$0.08610)	(R)(R)(R)(R)(R
Electric Venicle Recria	arge Rider)								
LGS-1 - Large Genera	al Service - 1								1
Excess Energy Credit			N/A	N/A	(\$0.10433)	(\$0.09665)	(\$0.08896)	(\$0.08237)	(R)(R)(R)(R)
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Effective:	04-01-23	Janet	Wells			Y DD	0.4.000	,,	
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Notice No.:	23-01	Vice Presiden	t. Regulatory						i <b>i</b>
Advice No.:		7100 1 10310011				Public Utilit		ssion	11
l						of	Nevada		Ц

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B7

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 132nd Revised 131st Revised

PUCN Sheet No. 22 PUCN Sheet No. 22

# Schedule RS-PAL RESIDENTIAL SERVICE PRIVATE AREA LIGHTING

#### **APPLICABLE**

For private area lighting in conjunction with Domestic Service. This schedule is closed to new installations.

#### **TERRITORY**

Entire Nevada Service Area, as specified.

#### **RATES**

#### **Bundled Service**

#### Rate A

For luminaires	installed on	existing poles:

Mercury V	<u>apor (Rate Code)</u>	Monthly Energy Consumption	Rate Per Lamp	ł		
175 watt	9,625 lumen (10)	73 kWh	\$12.61	(1)		
400 watt	23,000 lumen (12)	165 kWh	\$22.12	(i)		
For any Customer who was served under these rates as of April, 1984 billing period.						

For any Customer who was served under these rates as of April, 1984 billing period. The Utility will not accept additional Customers with Mercury Vapor Luminaries.

High Pressure Sodium (Rate Code) 100 watt 14,000 lumen (14) 200 watt 28,000 lumen (15) 400 watt 50,000 lumen (18/88)	Monthly Energy Consumption 42 kWh 83 kWh 165 kWh	Rate Per Lamp \$ 9.44 \$13.74 \$21.82	(I) (I) (I)
Light Emitting Diode (Rate Code) 200 watt (10) 200 watt (12)	Monthly Energy Consumption 70 kWh 70 kWh	Rate Per Lamp \$12.21 \$10.41	(1)

35 kWh

70 kWh

## Rate B

100 watt

200 watt

#### For luminaires installed on a 30-foot pole:

(14)

(15)

<u>i oi iaiiiiia</u>	mod motanoa on a od root j	<del>5010.</del>		
Mercury V	apor (Rate Code)	Monthly Energy Consumption	Rate Per Lamp	
175 watt	9,625 lumen (11)	73 kWh	\$19.75	(1)
400 watt	23,000 lumen (13)	165 kWh	\$29.26	(I)
High Press	sure Sodium (Rate Code)	Monthly Energy Consumption	Rate Per Lamp	
100 watt	14,000 lumen (16)	42 kWh	\$16.58	(1)
200 watt	28,000 lumen (17)	83 kWh	\$20.88	(1)

(Continued)

Issued: **02-15-23** 

Effective: 04-01-23

Notice No.: 23-01

Issued By: Janet Wells Vice President, Regulatory Filing Accepted Effective

\$ 8.41

\$12.04

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Public Utilities Commission of Nevada

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

106th Revised Cancelling 105th Revised PUCN Sheet No. 22A PUCN Sheet No. 22A

#### Schedule RS-PAL RESIDENTIAL SERVICE PRIVATE AREA LIGHTING (Continued)

#### RATES (Continued)

#### **Bundled Service (Continued)**

Light Emittin	g Diode (Rate Code)	Monthly Energy Consumption	Rate Per Lamp
200 watt	(11)	70 kWh	\$19.36
200 watt	(13)	70 kWh	\$17.14
100 watt	(16)	35 kWh	\$15.62

For any customer who was served under these rates as of the January, 1974 billing period. The Utility will not accept additional Customers where it is necessary to install a pole.

#### **Consumption Component of Rates**

The above rates include a Base Tariff Energy Rate of (BTER) \$0.08415 per kWh, the Renewable Energy Program Rate (REPR) of \$0.00077 per kWh, the Temporary Renewable Energy Development Charge (TRED) of \$0.00070, the Energy Efficiency Charge (EE) of \$0.00124, the Deferred Energy Accounting Adjustment Rate (See Schedule DEAA), the Natural Disaster Protection Plan Rate (NDPP) of \$0.00142 per kWh, the Expanded Solar Access Program Rate (ESAP) of \$0.00002 per kWh, and the Universal Energy Charge (UEC) of \$0.00039 per kWh (See Special Condition 1).

#### **BILLING PROVISIONS**

Billing for a unit must be billed to one account. Prorated billing to several accounts for one unit or a combination of units will not be made. Normally billings for the service will be billed on Customer's monthly bill for energy used.

#### LATE CHARGE

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

(Continued)

Issued:

02-15-23

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APR 0 1 2023 Vice President, Regulatory

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(I)(1) **(l)**  P.O. Box 98910

Las Vegas, NV 89151-0001 Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

97th Revised Cancelling 96th Revised PUCN Sheet No. 23 PUCN Sheet No. 23

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#### Schedule GS-PAL GENERAL SERVICE PRIVATE AREA LIGHTING

#### **APPLICABLE**

For private area lighting in conjunction with non-Domestic Service. This schedule is closed to new installations.

#### **TERRITORY**

Entire Nevada Service Area, as specified.

# **RATES**

#### **Bundled Service**

#### Rate A

For luminaires	installed	On existing poles	S:

Mercury Vapor (Rate Code)		Monthly Energy Consumption	Rate Per Lamp			
175 watt	9,625 lumen (10)	73 kWh	\$12.09			
400 watt	23,000 lumen (12)	165 kWh	\$20.94			
For any Customer who was served under these rates as of April, 1984 billing period.						
The Utility will not accept additional Customers with Mercury Vapor Luminaries.						

High Press	sure Sodium (Rate Code)	Monthly Energy Consumption	Rate Per Lamp	
100 watt	14,000 lumen (14)	42 kWh	\$ 9.13	(I)
200 watt	28,000 lumen (15)	83 kWh	\$13.15	(I)
400 watt	50,000 lumen (18/88)	165 kWh	\$20.93	(1)
Light Emitt	ting Diode (Rate Code)	Monthly Energy Consumption	Rate Per Lamp	
200 watt	(10)	70 kWh	\$11.71	(1)
200 watt	(12)	70 kWh	\$ 9.93	(I)
100 watt	(14)	35 kWh	\$ 8.18	(1)
000	/ 4 = 1	70.1144	644.50	1 45
200 watt	(15)	70 kWh	\$11.53	(1)

70 kWh

83 kWh

#### Rate B

200 watt

For luminaires installed on a 30-foot pole:

28,000 lumen (17)

(88)

Mercury Vapor (Rate Code)		Monthly Energy Consumption	Rate Per Lamp	
175 watt	9,625 lumen (11)	73 kWh	\$19.24	(l)
400 watt	23,000 lumen (13)	165 kWh	\$28.08	(1)
High Press	sure Sodium (Rate Code)	Monthly Energy Consumption	Rate Per Lamp	
100 watt	14,000 lumen (16)	42 kWh	\$16.28	(1)

(Continued)

Issued:

02-15-23

200 watt

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04-01-23

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Public Utilities Commission of Nevada

Filing Accepted Effective

\$ 9.92

\$20.30

APR 0 1 2023

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels Tariff No. 1-A (withdrawn)

85th Revised Cancelling 84th Revised PUCN Sheet No. 23A PUCN Sheet No. 23A

#### Schedule GS-PAL **GENERAL SERVICE PRIVATE AREA LIGHTING** (Continued)

#### RATES (Continued)

#### **Bundled Service** (Continued)

#### Rate B

Light Emitti	ng Diode (Rate Code)	Monthly Energy Consumption	Rate Per Lamp	
200 watt	(11)	70 kWh	\$ 18.87	(1)
200 watt	(13)	70 kWh	\$ 16.68	(i)
100 watt	(16)	35 kWh	\$ 15.40	(i)
200 watt	(17)	70 kWh	\$ 18.69	(1)

For any customer who was served under these rates as of the January, 1974 billing period. The Utility will not accept additional Customers where it is necessary to install a pole.

#### Consumption Component of Rates

The above rates include a Base Tariff Energy Rate of (BTER) \$0.07960 per kWh, the Renewable Energy Program Rate (REPR) of \$0.00077 per kWh, the Temporary Renewable Energy Development Charge (TRED) of \$0.00057, the Energy Efficiency Charge (EE) of \$0.00113, the Deferred Energy Accounting Adjustment Rate (See DEAA), Natural Disaster Protection Plan Rate (NDPP) of \$0.00142 per kWh, the Expanded Solar Access Program Rate (ESAP) of \$0.00002 per kWh, and the Universal Energy Charge (UEC) of \$0.00039 per kWh (See Special Condition 1).

#### **Distribution-only Service**

#### Rate A

Rate includes an Interclass Rate Re-Balancing Charge of \$0.01250 per kWh, the Natural Disaster Protection Plan Rate (NDPP) of \$0.00142 per kWh and the Expanded Solar Access Program Rate (ESAP) of \$0.00002 per kWh.

For luminaires installed on existing poles:

Mercury Vapor (Rate Code)		Monthly Energy Consumption	Rate Per Lamp
175 watt	9,625 lumen (10)	73 kWh	\$ 5.00
400 watt	23,000 lumen (12)	165 kWh	\$ 4.92
For any Cu	istomer who was served	under these rates as of April, 1984	billing period. The

Utility will not accept additional Customers with Mercury Vapor Luminaries.

High Press	ure Sodium (Rate Code)	Monthly Energy Consumption	Rate Per Lamp
100 watt	14,000 lumen (14)	42 kWh	\$ 5.06
200 watt	28,000 lumen (15)	83 kWh	\$ 5.09
400 watt	50,000 lumen (18/88)	165 kWh	\$ 4.91

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04-01-23

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APR 0 1 2023

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Public Utilities Commission

Issued: 02-15-23

Effective:

Notice No.: 23-01

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NEVADA POWER COMPANY dba NV Energy P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B cancels

Tariff No. 1-A (withdrawn)

Cancelling 141st Revised

PUCN Sheet No. 24 PUCN Sheet No. 24

#### Schedule SL PUBLIC STREET LIGHTING AND TRAFFIC CONTROL SERVICE

#### APPLICABLE

To any city, town, unincorporated community, county or state governing body for electric service to standard installations of luminaries for dusk to dawn lighting of public streets, alleys, thoroughfares, public parks and playgrounds, to electric service to traffic control signals, and to electric service to auxiliary devices in accordance with Special Condition 1. After the April, 1984 billing period, the Utility will not accept additional installations under this Tariff where it is necessary to install Mercury Luminaries. All street lighting and traffic control equipment will be owned, operated and maintained by city, county or state governing bodies.

#### **TERRITORY**

Entire Nevada Service Area, as specified.

#### **RATES**

Monthly billings shall equal the sum of the following charges:

#### Metered - Bundled Service

Cor	ารนฑ	ption (	Charge

Base Tariff General Rate All kWh per kWh \$0.00879 Base Tariff Energy Rate All kWh per kWh \$0.07960 Renewable Energy Program Charge All kWh per kWh \$0.00077 Temporary Renewable Energy Development Charge All kWh per kWh \$0.00057 **Energy Efficiency Charge** All kWh per kWh \$0.00132 **Deferred Energy Accounting Adjustment** See schedule DEAA \$0.01500

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Natural Disaster Protection Plan Rate

**Expanded Solar Access Program Rate** 

All kWh per kWh

All kWh per kWh

(Continued)

Issued:

02-15-23

Effective:

04-01-23

Notice No.: 23-01

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APR 0 1 2023

Filing Accepted Effective

\$0.00142

\$0.00002

Public Utilities Commission of Nevada

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

cancels

Tariff No. 1-A (withdrawn)

88th Revised Cancelling 87th Revised PUCN Sheet No. 24A PUCN Sheet No. 24A

#### Schedule SL PUBLIC STREET LIGHTING AND TRAFFIC CONTROL SERVICE (Continued)

#### RATES (Continued)

#### Non-Metered – Bundled Service

	Monthly		
Mercury Vapor Lamps (Rate Code)	<u>kWh</u>	Rate per Lamp	
175 watt (20)	73	\$ 8.37	(1)
250 watt (21)	103	\$11.56	(1)
400 watt (22)	165	\$18.08	(i)
High Pressure Sodium (Rate Code)			
100 watt (23)	42	\$4.95	(1)
200 watt (24)	83	\$9.01	(1)
	Monthly		
Light Emitting Diode (Rate Code)	<u>kWh</u>	Rate per Lamp	
100 watt (20)	35	\$3.57	(1)
200 watt (21)	70	\$7.00	(i)
200 watt (22)	70	\$7.02	(i)
200 watt (24)	70	\$7.02	一一一一一一

#### Consumption Component of Rates

The above rates include a Base Tariff Energy Rate of (BTER) \$0.07960 per kWh, the Renewable Energy Program Rate (REPR) of \$0.00077 per kWh, the Temporary Renewable Energy Development Charge (TRED) of \$0.00057, the Energy Efficiency Charge (EE) of \$0.00132, the Deferred Energy Accounting adjustment Rate (See Schedule DEAA), the Natural Disaster Protection Plan Rate (NDPP) of \$0.00142 per kWh and the Expanded Solar Access Program Rate (ESAP) of \$0.00002 per kWh.

#### Metered - Distribution-only Service

#### Consumption Charge

Rate includes an Interclass Rate Re-Balancing amount of (\$0.01005) per kWh, the Natural Disaster Protection Plan Rate (NDPP) of \$0.00142 per kWh and the Expanded Solar Access Program Rate (ESAP) of \$0,00002 per kWh.

All kWh per kWh

\$0.02032

#### Non-Metered - Distribution-only Service

Rate includes an Interclass Rate Re-Balancing amount of (\$0.01005) per kWh, the Natural Disaster Protection Plan Rate (NDPP) of \$0.00142 per kWh and the Expanded Solar Access Program Rate (ESAP) of \$0.00002 per kWh.

(Continued)

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02-15-23

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Notice No.: 23-01

Issued By: Janet Wells Vice President, Regulatory

Filing Accepted Effective

APR 0 1 2023

**Public Utilities Commission** of Nevada

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B Cancels

Tariff No. 1-A (withdrawn)

Cancelling

135th Revised 134th Revised PUCN Sheet No. 25 PUCN Sheet No. 25

#### Schedule MSL-P **MUNICIPAL STREET LIGHTING SERVICE - PUBLIC**

#### **APPLICABLE**

This schedule is applicable to service furnished to municipal or other public lighting authorities and supplied from overhead distribution lines to street, highway and other public outdoor lighting installations, where the Utility owns and maintains the entire equipment. After the April, 1984 billing period, the Utility will not accept additional installations under this rate schedule.

Monthly Engrave

#### **TERRITORY**

Entire Nevada Service Area, as specified.

#### **RATES**

#### **Bundled Service**

Monthly Energy	Rate per l	∟amp	
Consumption	All night S	<u>ervice</u>	
<u>kWh</u>	Wood Pole	Steel Pole	
73	\$16,16		(1)
120	\$20.39		(i)
167	\$24.55		(1)
73	\$16.11	<b>\$16</b> .11	(1)
103	\$18.91	\$18.91	(i)
165	\$24.37	\$24.37	(1)
42		\$13.36	(1)
83		\$17.12	(i)
ode)			
35	\$12.38	\$12.38	(1)
70	\$15.38	\$15.38	(i)
70	\$14.86	\$14.86	(i)
70	\$15.76	\$15.76	(i)
70	\$15.57	\$15.57	(i)
	kWh 73 120 167 73 103 165 42 83 ode) 35 70 70 70	Consumption         All night Since Wood Pole           kWh         Wood Pole           73         \$16.16           120         \$20.39           167         \$24.55           73         \$16.11           103         \$18.91           165         \$24.37           42         83           ode)         35         \$12.38           70         \$15.38           70         \$14.86           70         \$15.76	Consumption         All night Service           kWh         Wood Pole         Steel Pole           73         \$16.16           120         \$20.39           167         \$24.55           73         \$16.11         \$16.11           103         \$18.91         \$18.91           165         \$24.37         \$24.37           42         \$13.36         \$17.12           ode)         35         \$12.38         \$12.38           70         \$15.38         \$15.38           70         \$14.86         \$14.86           70         \$15.76         \$15.76

#### **Consumption Component of Rates**

The above rates include a Base Tariff Energy Rate of (BTER) \$0.07960 per kWh, the Renewable Energy Program Rate (REPR) of \$0.00077 per kWh, the Temporary Renewable Energy Development Charge (TRED) of \$0.00057, the Energy Efficiency Charge (EE) of \$0.00132, the Deferred Energy Accounting Adjustment Rate (See Schedule DEAA), the Natural Disaster Protection Plan Rate (NDPP) of \$0.00142 per kWh and the Expanded Solar Access Program Rate (ESAP) of 0.00002 per kWh.

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Notice No.: 23-01

Vice President, Regulatory

Filing Accepted Effective APR 0 1 2023 Public Utilities Commission of Nevada

NEVADA POWER COMPANY dba NV Energy P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B Cancels

Tariff No. 1-A (withdrawn)

Cancelling 134th Revised 133rd Revised

PUCN Sheet No. 27 PUCN Sheet No. 27

# Schedule MSL-C MUNICIPAL STREET LIGHTING SERVICE – CUSTOMER-OWNED

#### **APPLICABLE**

This schedule is applicable to service supplied from overhead distribution lines where the Customer owns the street lighting facilities. This schedule is closed to new Customers.

## **TERRITORY**

Entire Nevada Service Area, as specified.

# **RATES**

#### **Bundled Service**

<u>Lam</u>	<u>ים</u>	Monthly Energy Consumption	Rate per Lamp All night Service		
_	ndescent Lamps (Rate Code) watt 4,000 Lumen (51)	120 kWh	\$12.99	(1	I)
	cury Vapor Lamps (Rate Code)				
175	watt 7,000 Lumen (53)	73 kWh	\$8.78	(1	I)
250	watt 11,000 Lumen (54)	103 kWh	\$11.46	(I	I)
400	watt 20.000 Lumen (55)	165 kWh	\$16.94	\ (i	

#### **Consumption Component of Rates**

The above rates include a Base Tariff Energy Rate of (BTER) \$0.07960 per kWh, the Renewable Energy Program Rate (REPR) of \$0.00077 per kWh, the Temporary Renewable Energy Development Charge (TRED) of \$0.00057, the Energy Efficiency Charge (EE) of \$0.00132, the Deferred Energy Accounting Adjustment Rate (See Schedule DEAA), the Natural Disaster Protection Plan Rate (NDPP) of \$0.00142 per kWh, the Expanded Solar Access Program Rate (ESAP) of \$0.00002 per kWh and the Universal Energy Charge (UEC) of \$0.00039 per kWh (See Special Condition 1).

(Continued)

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02-15-23

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04-01-23

Notice No.: 23-01

Issued By:
Janet Wells
Vice President, Regulatory

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APR 0 1 2023

Public Utilities Commission of Nevada

NEVADA POWER COMPANY P.O. Box 98910 Las Vegas, NV 89151 Tariff No. 1-B

cancels

Tariff No. 1-A (withdrawn)

5th Revised Cancelling 4th Revised PUCN Sheet No. 36Z(21) PUCN Sheet No. 36Z(21)

#### Schedule No. ESER **EXPANDED SOLAR ENERGY RATE**

#### **APPLICABLE**

To all customers who met eligibility requirements and were selected to participate in the Expanded Solar Access Program ("Program") in conjunction with the Utility's bundled service rate schedules for the purchase of electricity.

#### **TERRITORY**

Entire Nevada Service Area, as specified.

#### **RATES**

- Α. A Customer participating in the Program shall be responsible for all charges and rates specified in the Customer's otherwise applicable rate schedule with the following exceptions. Customers who are selected to participate in the Program, shall pay a Program rate which will replace the otherwise applicable Base Tariff Energy Rate ("BTER") and Deferred Energy Accounting Adjustment ("DEAA").
- The Expanded Solar Energy Rate ("ESER") paid by the customer in lieu of the B. combined BTER and DEAA rates will be determined based on the status of the customer's application for the program.
  - 1. A customer who is accepted into the Program as a Residential or Disadvantaged Business, but not a verified Low Income participant, shall pay the calculated Program energy rate as described in Special Condition 2.A.
  - 2. A customer who is accepted into the Program as a verified Low Income participant shall pay the Low Income Discount energy rate as calculated in Special Condition 2.B.
- C. Monthly billings for bundled service shall be adjusted by the following, in lieu of the otherwise applicable BTER and DEAA charges:

Residential ESER, all kWh, per kWh Non-Residential ESER, all kWh, per kWh Low Income Discount ESER, all kWh, per kWh

\$0.07903 \$0.07409

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\$0.07903

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Issued:

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