

BEFORE THE PUBLIC UTILITIES COMMISSION OF NEVADA

Application of Nevada Power Company d/b/a NV)
Energy for approval of fuel and purchased power)
expenses, to reset the Temporary Renewable Energy)
Development charge, reset all components of the)
Renewable Energy Program Rate, reset the Base) Docket No. 23-03005
Energy Efficiency Program Rates, reset the Base)
Energy Efficiency Implementation Rates, reset the)
Energy Efficiency Program Amortization Rate, reset)
the Energy Efficiency Implementation Amortization)
Rate, reset the Expanded Solar Program Costs Rate,)
and refund the total amount of Base Energy)
Efficiency Implementation Rate revenue received in)
2022, including carrying charges.)

Application of Sierra Pacific Power Company d/b/a)
NV Energy for approval of fuel and purchased power)
expenses, to reset the Temporary Renewable Energy)
Development charge, reset all components of the)
Renewable Energy Program Rate, reset the Base) Docket No. 23-03006
Energy Efficiency Program Rates, reset the Base)
Energy Efficiency Implementation Rates, reset the)
Energy Efficiency Program Amortization Rate, reset)
the Energy Efficiency Implementation Amortization)
Rate, and reset the Expanded Solar Program Costs)
Rate.)

Application of Sierra Pacific Power Company d/b/a)
NV Energy for approval of natural gas expenses and to) Docket No. 23-03007
cancel Incentive Natural Gas Rate Schedule INGR.)

AMENDED NOTICE OF CONSUMER SESSION
AND
NOTICE OF HEARING

(Bold and italics denotes new text; ~~strike through~~ denotes text to be removed).

On March 1, 2023, Nevada Power Company d/b/a NV Energy (“NPC”) filed with the Public Utilities Commission of Nevada (“Commission”) an application, designated as Docket

No. 23-03005 (“NPC Application”), for approval of fuel and purchased power expenses for the 12-month period ending December 31, 2022. The NPC Application also requests authorization to reset the Temporary Renewable Energy Development (“TRED”) charge, reset the Renewable Energy Program Rate (“REPR”), reset the Base Energy Efficiency Program Rates (“Base EEPR”), reset the Base Energy Efficiency Implementation Rates (“Base EEIR”), reset the Energy Efficiency Program Amortization Rate (“Amortization EEPR”), reset the Energy Efficiency Implementation Amortization Rates (“Amortization EEIR”), reset the Expanded Solar Program Costs (“ESPC”) rates, and refund the total amount of EEIR revenue received in 2022, including carrying charges. The effect of granting this application will be to decrease overall revenue by \$8,267,731, or 0.26 percent, across all rate classes.

On March 1, 2023, Sierra Pacific Power Company d/b/a NV Energy (“SPPC”) filed with the Commission an application, designated as Docket No. 23-03006 (“SPPC Electric Application”), for approval of fuel and purchased power expenses for the 12-month period ending December 31, 2022. The SPPC Electric Application also requests authorization to reset the TRED charge, reset the REPR, reset the Base EEPR, reset the Base EEIR, reset the Amortization EEPR, reset the Amortization EEIR, and reset the ESPC rates. The effect of granting this application will be to increase overall revenue by \$6,486,705, or 0.63 percent, across all rate classes.

On March 1, 2023, SPPC filed with the Commission an application, designated as Docket No. 23-03007 (“SPPC Gas Application” and collectively with the NPC Application and the SPPC Electric Application, the “Applications”), for approval of physical gas, transportation, and financial gas transactions that were recorded during the 12-month period ending December 31, 2022 (the “Deferral Period”) and to cancel schedule Incentive Natural Gas Rate (“INGR”).

NPC and SPPC (collectively “NV Energy”), filed the Applications pursuant to the Nevada Revised Statutes (“NRS”) and the Nevada Administrative Code (“NAC”) Chapters 703 and 704, including, but not limited to, NRS 704.110 and 704.187. Pursuant to NRS 703.190 and NAC 703.527 *et seq.*, NV Energy requests that certain material in the Applications receive confidential treatment.

In the NPC Application in Docket No. 23-03005, NPC requests the following rates to be applied per kilowatt-hour (“kWh”):

Rate (\$/kWh)	2022	2023
TRED (all residential schedules)	\$0.00077	\$0.00057
TRED (all non-residential schedules)	\$0.00063	\$0.00048
REPR (all residential and non-residential schedules)	\$0.00077	\$0.00039
Amortization EEPR credit	\$(0.00045)	\$(0.00050)
Amortization EEIR credit	\$(0.00001)	\$(0.00001)
Base EEIR (residential single-family class (“RS class”)) ¹	\$0.00022	\$0.00023
Base EEPR (RS class) ²	\$0.00256	\$0.00272
ESPC	-	\$0.00002

NPC states that, consistent with the Commission’s Order in Docket No. 13-04014 and the resulting modifications to NAC 704.9524(4), NPC is proposing to refund the total amount of EEIR revenue received in 2022, including carrying charges, on a class-specific basis, which NPC states results in a total refund of \$3,796,884. NPC further states that, of the \$3,796,884,

¹ NPC requests a different Base EEIR for each rate class.

² NPC requests a different Base EEPR for each rate class.

\$1,745,339 was recovered from the RS class and that the refund of this amount will result in an adjustment credit for the RS class of \$0.00022 per kWh.

Pursuant to NAC 701B.010, NPC requests a deviation from 701B.040(a), 701B.495(a), and 701B.675(a).

In the SPPC Electric Application in Docket No. 23-03006, SPPC requests the following rates to be applied per kWh:

Rate (\$/kWh)	2022	2023
TRED (all residential and non-residential schedules)	\$0.00069	\$0.00072
REPR (all residential and non-residential schedules)	\$0.00088	\$0.00177
Amortization EEPR credit	\$(0.00060)	\$(0.00071)
Amortization EEIR credit	\$(0.00004)	\$(0.00006)
Base EEIR (residential single-family class (“D-1 class”)) ³	\$0.00018	\$0.00019
Base EEPR (D-1) ⁴	\$0.00223	\$0.00226
ESPC	\$0.00001	\$0.00001

Pursuant to NAC 701B.010, SPPC requests a deviation from 701B.140(a), 701B.495(a), and 701B.675(a).

In the SPPC Gas Application in Docket 23-03007, SPPC states that it does not propose any deferred energy accounting adjustment (“DEAA”) changes because SPPC changes the gas division’s DEAA each quarter.

³ SPPC requests a different Base EEIR for each rate class.

⁴ SPPC requests a different Base EEPR for each rate class.

SPPC states that it is not proposing to adjust its base tariff energy rate (“BTER”) in this case. SPPC states that it filed four quarterly BTER adjustments for its gas operations during the Deferral Period.

NOTICE IS HEREBY GIVEN that the Commission has scheduled a CONSUMER SESSION in these Dockets to be held in-person and telephonically as follows:

~~MONDAY, JUNE 19~~ **TUESDAY, JUNE 20, 2023**

6:00 p.m.

Hearing Room A

Public Utilities Commission of Nevada

1150 East William Street

Carson City, Nevada 89701

VIA VIDEOCONFERENCE TO:

Hearing Room A

Public Utilities Commission of Nevada

9075 West Diablo Drive, Suite 250

Las Vegas, Nevada 89148

and TELEPHONICALLY:

Live telephone conference: (775) 687-6014

Members of the public can view the consumer session at the time noticed herein via the Commission’s live stream link on its website at <http://puc.nv.gov>.

Interested persons may appear in-person or telephonically and be heard regarding the above-captioned matters and the effect these matters may have on their utility service. A representative from the Regulatory Operations Staff of the Commission and NV Energy will be present at the consumer session to answer questions. Public comments may be limited to five minutes per person.

Interested persons may also submit written comments instead of or in addition to participating in the consumer session for these Dockets electronically through the Electronic Filing System on the Commission’s website or via U.S. Mail addressed to either of the

Commission's offices, 1150 East William Street, Carson City, Nevada 89701 or 9075 West Diablo Drive, Suite 250, Las Vegas, Nevada 89148.

NOTICE IS HEREBY GIVEN that the Commission has scheduled a HEARING in these Dockets to be held as follows:

MONDAY, AUGUST 21, 2023
10:00 a.m.
Hearing Room A
Public Utilities Commission of Nevada
1150 East William Street
Carson City, Nevada 89701

VIA VIDEOCONFERENCE TO:

Hearing Room A
Public Utilities Commission of Nevada
9075 West Diablo Drive, Suite 250
Las Vegas, Nevada 89148

and VIA MICROSOFT TEAMS

The parties will appear and otherwise participate in the hearing either in person or remotely via Microsoft Teams. Members of the public can access the hearing at the time noticed herein either in person or via the Commission's live stream link on its website at <https://puc.nv.gov>.


The parties should provide the email address, title/role in associated business or organization, and business address for each person who intends to participate in the hearing via Microsoft Teams to Administrative Attorney Sierra Waechter at sfwaechter@puc.nv.gov no later than WEDNESDAY, AUGUST 16, 2023, at 2:00 p.m.

The Commission is not responsible for providing clerical or administrative assistance or materials to parties during Commission proceedings. If such assistance is necessary, parties must make other arrangements for this type of assistance.

The applications are available for public viewing at the Commission's website:

<http://puc.nv.gov>; and at the offices of the Commission: 1150 East William Street, Carson City, Nevada 89701 and 9075 West Diablo Drive, Suite 250, Las Vegas, Nevada 89148.

By the Commission,



TRISHA OSBORNE,
Assistant Commission Secretary

Dated: Carson City, Nevada

5/30/23

(SEAL)

