BEFORE THE PUBLIC UTILITIES COMMISSION OF NEVADA

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|---|---|---|
| Application of Nevada Power Company d/b/a NV Energy for approval of fuel and purchased power expenses, to reset the Temporary Renewable Energy Development charge, reset all components of the Renewable Energy Program Rate, reset the Base Energy Efficiency Program Rates, reset the Base Energy Efficiency Implementation Rates, reset the Energy Efficiency Program Amortization Rate, reset the Energy Efficiency Implementation Amortization Rate and reset the Expanded Solar Program Costs Rate. | ) | Docket No. 26-02035 |
| Application of Sierra Pacific Power Company d/b/a NV Energy for approval of fuel and purchased power expenses, to reset the Temporary Renewable Energy Development charge, reset all components of the Renewable Energy Program Rate, reset the Base Energy Efficiency Program Rates, reset the Base Energy Efficiency Implementation Rates, reset the Energy Efficiency Program Amortization Rate, reset the Energy Efficiency Implementation Amortization Rate and reset the Expanded Solar Program Costs Rate. | ) | Docket No. 26-02036 |
| Application of Sierra Pacific Power Company d/b/a NV Energy for approval of natural gas expenses and to set the Gas Energy Efficiency Rate. | ) | Docket No. 26-02037 |

AMENDED NOTICE OF CONSUMER SESSION

On March 2, 2026, Nevada Power Company d/b/a NV Energy ("Nevada Power") filed with the Public Utilities Commission of Nevada ("Commission") an application, designated as Docket No. 26-02035, for approval of fuel and purchased power expenses for the 12-month period ending December 31, 2025. The application also requests authorization to reset the Temporary Renewable Energy Development ("TRED") charge, reset the Renewable Energy Program Rate ("REPR"), reset the Base Energy Efficiency Program Rates ("Base EEPR"), reset the Base Energy Efficiency Implementation Rates ("Base EEIR"), reset the Energy Efficiency Program Amortization Rate ("Amortization EEPR"), reset the Energy Efficiency Implementation Amortization Rate ("Amortization EEIR"), and reset the Expanded Solar Program Costs

("ESPC") rate. The effect of granting this application will be to increase Nevada Power's overall revenue by $21,057,760 or 0.84 percent over all rate classes.

On March 2, 2026, Sierra Pacific Power Company d/b/a NV Energy ("Sierra," and, together with Nevada Power, "NV Energy") filed with the Commission of Nevada an application, designated as Docket No. 26-02036, for approval of Sierra's electricity related fuel and purchased power expenses for the 12-month period ending December 31, 2025. The application also requests authorization to reset the TRED charge, reset the REPR, reset the Base EEPR, reset the Base EEIR, reset the Amortization EEPR, reset the Amortization EEIR, and reset the ESPC rate. The effect of granting this application will be to increase Sierra's overall electricity revenue by $9,443,293 or 0.96 percent over all rate classes.

On March 2, 2026, Sierra filed with the Commission an application, designated as Docket No. 26-02037, for approval of Sierra's natural gas expenses for the 12-month period ending December 31, 2025. The effect of granting this application will be to increase Sierra's overall natural-gas revenue by $728,327 or 0.32 percent over all rate classes.

NV Energy filed the applications pursuant to the Nevada Revised Statutes ("NRS") and the Nevada Administrative Code ("NAC") Chapters 703 and 704, including, but not limited to, NRS 704.110, 704.185, and 704.187. Pursuant to NRS 703.190 and NAC 703.527 *et seq.*, NV Energy requests that certain material in the applications receive confidential treatment. Pursuant to NAC 701B.010, NV Energy requests a deviation from NAC 701B.140(1)(a), 701B.495(1)(a), and 701B.675(1)(a).

In Docket No. 26-02035, Nevada Power requests the following rates to be applied per kilowatt-hour ("kWh"):

| | **Current – per kWh** | **Proposed – per kWh** |
|---|---|---|
| **TRED (Residential)** | $0.00053 | $0.00044 |

| | | |
|---|---|---|
| **TRED (Non-residential)** | $0.00020 | $0.00071 |
| **REPR (Residential and Non-residential)** | $(0.00052) | $(0.00000) |
| **Amortization EEPR** | $(0.00029) | $(0.00028) |
| **Amortization EEIR** | $0.00003 | $(0.00001) |
| **Base EEIR (Residential single-family class ("RS class"))[1]** | $0.00022 | $0.00023 |
| **Base EEPR (RS class)[2]** | $0.00248 | $0.00274 |
| **ESPC** | $0.00003 | $0.00003 |

Nevada Power states that, consistent with the Commission's Order in Docket No. 13-04014 and the resulting modifications to NAC 704.9524(4), Nevada Power did not exceed its authorized return and therefore is not required to refund the Base EEIR revenue received in 2025, including carrying charges.

In Docket No. 26-02036, Sierra requests the following rates to be applied per kilowatt-hour ("kWh"):

| | **Current – per kWh** | **Proposed – per kWh** |
|---|---|---|
| **TRED** | $0.00055 | $0.00064 |
| **REPR** | $(0.00073) | $(0.00000) |
| **Amortization EEPR** | $(0.00034) | $(0.00017) |
| **Amortization EEIR** | $(0.00002) | $0.00001 |
| **Base EEIR (Residential single-family class ("D-1 class"))[3]** | $0.00019 | $0.00019 |
| **Base EEPR (D-1 class)[4]** | $0.00216 | $0.00221 |
| **ESPC** | $0.00004 | $0.00003 |

Sierra states that, consistent with the Commission's Order in Docket No. 13-04014 and the resulting modifications to NAC 704.9524(4), Sierra did not exceed its authorized return and therefore is not required to refund the Base EEIR revenue received in 2025, including carrying charges.

[1] Nevada Power requests a different Base EEIR for each rate class.
[2] Nevada Power requests a different Base EEPR for each rate class.
[3] Sierra requests a different Base EEIR for each rate class.
[4] Sierra requests a different Base EEPR for each rate class.

In Docket No. 26-02037, Sierra states that the application does not propose any deferred energy accounting adjustment (“DEAA”) changes because Sierra changes the gas division’s DEAA each quarter. Sierra states that it is not proposing to adjust its base tariff energy rate (“BTER”) in this docket because it filed four quarterly BTER adjustments for its gas operations during the 12-month period ending December 31, 2025. Sierra states that it is requesting authorization to establish its inaugural Gas Energy Efficiency (“GEE”) Rate, consistent with Senate Bill 281 (“SB 281) that the Nevada Legislature adopted in 2023 and the permanent regulations related to SB 281 that the Commission recently adopted in Docket No. 23-07024, Legislative Counsel Bureau File No. R202-24. Sierra requests the following rates to be applied per therm:

| | **Proposed – per therm** |
|---|---|
| **GEE Rate** | $0.00189 |
| **Amortization GEE Rate** | $0.00213 |

This notice serves only to notify the public that the Commission has received the above-referenced filing. It is the responsibility of interested persons to review the filing and monitor the proceedings to determine their desired levels of involvement based on how this matter may affect their unique situations. The details provided within this notice are for informational purposes only and are not meant to be an all-inclusive overview of the filing. The Commission may consider and adopt alternative proposals not contained within the filing but which are related to the subject matter of the filing and supported by evidence.

NOTICE IS HEREBY GIVEN that, pursuant to NAC 703.655, the Commission has scheduled a CONSUMER SESSION in this docket to be held as follows:

MONDAY, JULY 27, 2026
1:00 p.m.
Nevada Legislative Counsel Bureau
7120 Amigo Street

LV Committee Room 3
Las Vegas, NV 89119
VIA VIDEOCONFERENCE TO

Nevada Legislative Counsel Bureau
401 South Carson Street Room 4100
Carson City, NV 89701

Zoom Telephone Conference line: 888-475-4499
Meeting ID: 837 0918 5500

Interested persons may appear and be heard either in person or telephonically regarding the above-captioned matter and the effect this matter may have on their utility service. The public may also observe the meeting live at the scheduled time by visiting https://www.leg.state.nv.us/App/Calendar/A/, where a link to the consumer session will be available on the day of the meeting.

A representative from NV Energy will be present at the consumer session to answer questions. Public comments may be limited to three minutes per speaker. The Commission will endeavor to make reasonable accommodations for members of the public who are disabled and wish to attend the consumer session. If special arrangements for the consumer session are necessary, please notify the Commission Secretary at (775) 684-6164 (Carson City) or (702) 486-2600 (Las Vegas) at least two days prior to the consumer session.

Interested persons may also submit written comments instead of or in addition to participating in the Consumer Session for this docket electronically through the Electronic Filing System on the Commission's website at https://puc.nv.gov, by hand-delivery, or via U.S. Mail addressed to either of the Commission's offices: 1150 East William Street, Carson City, Nevada 89701 or 9075 West Diablo Drive, Suite 250, Las Vegas, Nevada 89148.

The Commission is not responsible for providing clerical or administrative assistance or materials to parties during Commission proceedings. If such assistance is necessary, parties must make other arrangements for this type of assistance.

The applications are on file and available for public viewing at the Commission's website at: https://puc.nv.gov, and at the offices of the Commission: 1150 East William Street, Carson City, Nevada 89701 and 9075 West Diablo Drive, Suite 250 Las Vegas, Nevada 89148.

By the Commission,

TRISHA OSBORNE,
Assistant Commission Secretary

Dated: Carson City, Nevada

07/02/26

(SEAL)

PUBLIC UTILITIES COMMISSION OF NEVADA
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